



WILLIAM C. PORTH
ATTORNEY AT LAW

P.O. BOX 1791
CHARLESTON, WV 25326

DIRECT DIAL: (304) 347-8340
E-MAIL: wcp@ramlaw.com

October 16, 2015

BY HAND DELIVERY

Ms. Ingrid Ferrell
Executive Secretary
West Virginia Public Service Commission
201 Brooks Street
Charleston, WV 25301

01:34 PM OCT 16 2015 PSC EXEC SEC DIV

*Re: Case No. 12-1188-E-PC (Closed Entry)
Application for Securitization Approval pursuant to
W.Va. Code §24-2-4f and Approval of Affiliated
Agreements pursuant to W.Va. Code §24-2-12.*

Dear Ms. Ferrell:

I am enclosing herewith on behalf of Appalachian Power Company ("APCo") for filing as a closed entry in the above-referenced proceeding the original and twelve (12) copies of a periodic true-up adjustment pursuant to Section Q of the Commission's September 20, 2013 Financing Order in the above-referenced proceeding. APCo, as servicer of the consumer rate relief bonds, is filing this adjustment to correct under-collections during the previous collection period and to ensure the billing of consumer rate relief charges necessary to generate timely collection of amounts sufficient to pay in full the Periodic Payment Requirements for the upcoming collection periods.

This filing consists of the following attachments:

- (1) Calculation of APCRR Rates
- (2) Reconciliation of Under Collection from April 2015 through October 2015
- (3) Summary of Rate Design Calculation
- (4) First Revision of Original Sheet No. 35 and Second Revision of Original Sheet No. 1-2 of APCo's P.S.C.W.Va. Tariff No. 14.
- (5) Consumer Rate Relief Charges for Special Contract Customers
- (6) Semi-Annual Servicer's Certificate

Charleston, WV | Clarksburg, WV | Wheeling, WV | Alliance, OH

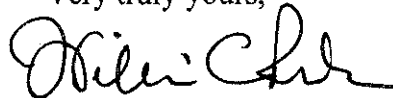
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Ms. Ingrid Ferrell
October 16, 2015
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If the Commission has any questions about this filing or concludes that there are any mathematical error(s) in the application of the adjustment mechanism, please do not hesitate to contact the undersigned.

Very truly yours,



William C. Porth
(W.Va. State Bar #2943)

Counsel for Appalachian Power Company

WCP:sr
Enclosures

**AEP/Appalachian Consumer Rate Relief
CALCULATION OF APCRR RATES
Utilizing a Standard True-Up Adjustment
for the Billing Period of November 2015 through October 2016**

Section 101 (a)	540,384.36
Section 101 (b)	<u>35,207,922.87</u>
Section 101 (c)	35,748,307.23

Revenue Class	Rate Class Allocation	Section 101 (d)	APCRR	APCRR
		Adjusted PBR Nov 2015 - Oct 2016 *	Adjusted Rate Nov 2015 - Oct 2016 ¢/kWh	Adjusted Rate Nov 2015 - Oct 2016 \$/kW
Residential	38.68%	13,827,445.24	0.255	-
Commercial				
Secondary (SWS, SGS, SS-Secondary, GS-Secondary)	20.62%	7,371,300.95	0.234	-
Primary	2.00%	714,966.14	0.218	-
Subtransmission	0.14%	50,047.63	0.172	-
Special Contract C	0.00%	-	-	-
Athletic Fields	0.03%	10,724.49	0.141	-
OL & SL	0.44%	157,292.55	0.158	-
Industrial				
Secondary (LCP & IP Secondary)	1.56%	557,673.59	0.226	0.699
Primary (LCP & IP Primary)	10.27%	3,671,351.15	0.215	0.414
Subtransmission (LCP & IP Subtransmission)	11.89%	4,250,473.73	0.232	0.358
Transmission (LCP & IP- Tran, Spec Contract K)	8.16%	2,917,061.87	0.192	0.175
Special Contract A (Spec Contract A)	2.47%	882,983.19	0.159	0.583
Industrial - Special Contract B (Spec Contract B)	2.13%	761,438.94	0.123	0.112
Industrial - Special Contract D (Spec Contract D)	0.57%	203,765.35	0.091	-
Industrial - Special Contract I (Spec Contract I)	1.04%	371,782.40	0.131	0.229
Total	Totals	<u>35,748,307.23</u>		

Section 101 refers to the WV securitization order, pg 34 of the PDF file

Reconciliation of Under Collection from April 2015 through October 2015

Excess Funds Subaccount Balance as of Semi-Annual Servicer Certificate July 2015	\$0.00
Capital Subaccount Withdraw for Semi Annual Servicer Certificate July 2015	(11,034.83)
July Monthly Servicer Certificate True Up	90,493.29

		Model Projected Collections	Actual Collections	
August	This is the activity since last S-A Cert	3,049,619.86	2,685,823.48	(363,796.38)
September		2,993,845.93	2,737,799.49	(256,046.44)
October		2,586,481.75	2,586,481.75	0.00
Section 101 (a) Under Collections				<u>(540,384.36)</u>
		Total	8,629,947.54	

						Demand	Energy				
Residential (RS, RS-TOD)	38.65%			5,421,816,287			\$ 13,827,445.24	0.255		\$ 13,827,445.78	Residential
Commercial - Secondary (SWS, SOS, SS-Secondary, OS-Secondary)	20.62%			3,149,214,295		\$ 7,371,300.95		0.234		\$ 7,371,301.03	Commercial
Commercial - Primary (PS & OS Primary)	2.90%			328,650,132		\$ 714,966.14		0.218		\$ 714,966.17	
Commercial - Subtransmission (OS - Subtransmission)	0.14%			29,120,845		\$ 50,047.63		0.172		\$ 50,047.63	
Commercial - Special Contract C (Spec Contract C)	0.00%			2,210,715		\$ -		0.000		\$ -	
Commercial - Athletic Fields (OS-AF & SS-AF)	0.03%			7,610,971		\$ 10,724.49		0.141		\$ 10,724.49	
Commercial - OL & SL (OL & SL)	0.44%			99,565,127		\$ 157,292.55		0.158		\$ 157,292.56	
Industrial - Secondary (LCP & IP Secondary)	1.66%	30,896	46.14%	132,874,687	557,873.59	\$ 257,323.89	\$ 300,349.70	0.226	0.889	\$ 557,873.56	Industrial
Industrial - Primary (LCP & IP Primary)	10.27%	253,311	34.29%	1,119,547,999	3,671,351.15	\$ 1,258,903.66	\$ 2,412,447.49	0.215	0.414	\$ 3,671,350.54	
Industrial - Subtransmission (LCP & IP Subtransmission)	11.89%	342,722	34.60%	1,195,741,872	4,250,473.73	\$ 1,470,841.79	\$ 2,779,631.94	0.232	0.358	\$ 4,250,473.85	
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	8.16%	420,112	30.27%	1,059,685,980	2,917,061.87	\$ 883,070.50	\$ 2,033,991.37	0.192	0.175	\$ 2,917,063.75	
Industrial - Special Contract A (Spec Contract A)	2.47%	48,500	38.43%	341,654,330	882,983.19	\$ 339,305.59	\$ 543,677.60	0.159	0.583	\$ 882,983.03	
Industrial - Special Contract B (Spec Contract B)	2.13%	110,000	19.41%	499,369,631	761,438.94	\$ 147,826.99	\$ 613,611.96	0.123	0.112	\$ 761,438.77	
Industrial - Special Contract D (Spec Contract D)	0.67%	37,389	0.00%	224,098,229	203,765.35	\$ -	\$ 203,765.35	0.091	0.000	\$ 203,765.37	
Industrial - Special Contract I (Spec Contract I)	1.64%	39,000	28.79%	202,373,390	371,782.40	\$ 107,023.36	\$ 264,759.03	0.131	0.229	\$ 371,782.21	
	100.00%			13,813,532,471		\$ 4,464,295.77	\$ 31,284,011.46			\$ 35,748,308.74	
							\$ 35,748,307.23				

APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY

Second Revision of Original Sheet No. 1-2
Canceling First Revision of Original Sheet No. 1-2

P.S.C. W.VA. TARIFF NO. 14 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 19 (WHEELING POWER COMPANY)

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(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
P.S.C. West Virginia
Case No. 12-1188-E-PC
Order Dated September 20, 2013

Issued By
Charles R. Patton, President & COO
Charleston, West Virginia

Effective: Service rendered on or after
November 1, 2015

APPALACHIAN POWER COMPANY

First Revision of Original Sheet No. 35

Canceling Original Sheet No. 35

(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 14 (APPALACHIAN POWER COMPANY)

Consumer Rate Relief Charges
(CRRC)

A Consumer Rate Relief Charge (CRRC) will be applied to customers' bills rendered on or after November 1, 2015 under the applicable Schedules as set forth in the table below.

	<u>Schedule</u>	<u>Energy</u> (¢/kWh)	<u>Demand</u> (\$/kW)
(D)	RS	0.255	
	RS-TOD		
(D)	On-peak	0.255	
(D)	Off-peak	0.255	
(I)	SWS	0.234	
(I)	SGS	0.234	
	SGS-LM-TOD		
(I)	On-peak	0.234	
(I)	Off-peak	0.234	
	SS		
(I)	Secondary	0.234	
(I)	Primary	0.218	
(I)	AF	0.141	
	GS		
(I)	Secondary	0.234	
(I)	Primary	0.218	
(I)	Subtransmission	0.172	
	Transmission	0.000	
(I)	AF	0.141	
	GS-TOD		
(I)	On-peak Secondary	0.234	
(I)	Off-peak Secondary	0.234	
(I)	On-peak Primary	0.218	
(I)	Off-peak Primary	0.218	
	LCP		
(D)	Secondary	0.226	0.699
(C)	Primary	0.215	0.414
(C)	Subtransmission	0.232	0.358
(C)	Transmission	0.192	0.175
	IP		
(D)	Secondary	0.226	0.699
(C)	Primary	0.215	0.414
(C)	Subtransmission	0.232	0.358
(C)	Transmission	0.192	0.175
(I)	OL	0.158	
(I)	SL	0.158	

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates, New (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
P.S.C. West Virginia
Case No. 12-1188-E-PC
Order Dated September 20, 2013

Issued By
Charles R. Patton, President & COO
Charleston, West Virginia

Effective: Service rendered on or after
November 1, 2015

**CONSUMER RATE RELIEF CHARGES FOR SPECIAL CONTRACT CUSTOMERS
EFFECTIVE NOVEMBER 1, 2015**

<u>Special Contract Customer</u>	<u>Energy</u> <u>(¢/kWh)</u>	<u>Demand</u> <u>(\$/kW)</u>
Special Contract A	0.159	0.583
Special Contract B	0.123	0.112
Special Contract D	0.091	0.000
Special Contract I	0.131	0.229
Special Contract K	0.192	0.175

Exhibit B

**Semi-Annual Servicer's Certificate
Appalachian Power Company, as Servicer
Appalachian Consumer Rate Relief Funding LLC**

Pursuant to Section 4.01(c)(ii) of the CRR Property Servicing Agreement dated as of November 15, 2013 (the "Servicing Agreement"), between, APPALACHIAN POWER COMPANY, as Servicer and APPALACHIAN CONSUMER RATE RELIEF FUNDING LLC, the Servicer does hereby certify, for the August 3, 2015 Payment Date (the "Current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture (as defined in the Servicing Agreement). References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement or the Indenture, as the context indicates.

Collection Periods: Feb-2015 to Jul-2015

Payment Date: 8/3/2015

1. Collections Allocable and Aggregate Amounts Available for the Current Payment Date:

i. Remittances for the 02/15 Collection Period	2,700,785.58
ii. Remittances for the 03/15 Collection Period	3,188,504.80
iii. Remittances for the 04/15 Collection Period	2,856,318.94
iv. Remittances for the 05/15 Collection Period	2,511,292.62
v. Remittances for the 06/15 Collection Period	2,823,298.52
vi. Remittances for the 07/15 Collection Period	2,801,243.76
x. Investment Earnings on Collection Account	
xi. Investment Earnings on Capital Subaccount	155.71
xii. Investment Earnings on Excess Funds Subaccount	9.84
xiii. Investment Earnings on General Subaccount	788.21
xiv. General Subaccount Balance (sum of i through xiii above)	16,882,397.98
xv. Excess Funds Subaccount Balance as of Prior Payment Date	0.00
xvi. Capital Subaccount Balance as of Prior Payment Date	1,725,981.29
xvii. Collection Account Balance (sum of xiv through xvi above)	18,608,379.27

2. Outstanding Amounts as of Prior Payment Date:

i. Tranche A-1 Outstanding Amount	192,085,243.00
ii. Tranche A-2 Outstanding Amount	164,500,000.00
iii. Aggregate Outstanding Amount of all Tranches:	356,585,243.00

Notes:

¹ February's remittances include the previous months true-up amount and money left in the General funds account. July's remittances do not include the previous month's true-up, which will settle on August 25, 2015.

3. Required Funding/Payments as of Current Payment Date:

Principal				Principal Due
i. Tranche A-1				11,487,500.42
ii. Tranche A-2				0.00
iii. For all Tranches:				11,487,500.42
Interest	Interest	Days in Interest	Principal	Interest Due
Tranche	Rate	Period (1)	Balance	
iv. Tranche A-1	2.0076%	180	192,085,243.00	1,928,151.67
v. Tranche A-2	3.7722%	180	164,500,000.00	3,102,634.50
vi. For all Tranches:				5,030,786.17
			Required Level	Funding Required
vii. Capital Subaccount			1,901,500.00	175,518.71
			1,901,500.00	175,518.71

4. Allocation of Remittances as of Current Payment Date Pursuant to 8.02(e) of Indenture:

i. Trustee Fees and Expenses, Indemnity Amounts ²		95,075.00
ii. Servicing Fee		50,000.00
iii. Administration Fee		4,067.56
iv. Operating Expenses		5,030,786.17
v. Semi-Annual Interest (including any past-due for prior periods)		
	Aggregate	Per \$1000 of Original Principal Amount
1. Tranche A-1 Interest Payment	1,928,151.67	\$8.9349
2. Tranche A-2 Interest Payment	3,102,634.50	\$18.8610
	5,030,786.17	
vi. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date		0.00
1. Tranche A-1 Principal Payment	0.00	\$0.0000
2. Tranche A-2 Principal Payment	0.00	\$0.0000
	0.00	

Notes:

¹ On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

² Subject to \$100,000 cap

vii. Semi-Annual Principal 11,487,500.42

<u>Tranche</u>	<u>Aggregate</u>	<u>Per \$1000 of Original Principal Amount</u>
1. Tranche A-1 Principal Payment	11,487,500.42	\$53.2322
2. Tranche A-2 Principal Payment	0.00	\$0.0000
viii. Other Unpaid Operating Expenses		0.00
ix. Funding of Capital Subaccount (to required level)		1,890,465.17
x. Permitted Return to APCo		50,484.95
xi. Deposit to Excess Funds Subaccount		0.00
xii. Released to Issuer upon Retirement of all Consumer Rate Relief Bonds		0.00
xiii. Aggregate Remittances as of Current Payment Date		18,608,379.27

5. Outstanding Amount and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):

<u>Tranche</u>	
i. Tranche A-1	180,597,742.58
ii. Tranche A-2	164,500,000.00
iii. Aggregate Outstanding Amount of all Tranches	345,097,742.58
iv. Excess Funds Subaccount Balance	0.00
v. Capital Subaccount Balance	1,890,465.17
vi. Aggregate Collection Account Balance	1,890,465.17

6. Subaccount Withdrawals as of Current Payment Date (if applicable, pursuant to Section 8.02(e) of Indenture):

i. Excess Funds Subaccount	9.84
ii. Capital Subaccount	1,726,137.00
iii. Total Withdrawals	1,726,146.84

7. Shortfalls In Interest and Principal Payments as of Current Payment Date:

i. Semi-annual Interest	
1. Tranche A-1 Principal Payment	0.00
2. Tranche A-2 Principal Payment	0.00
	0.00
ii. Semi-annual Principal	
1. Tranche A-1 Principal Payment	0.00
2. Tranche A-2 Principal Payment	0.00
	0.00

8. Shortfalls in Payment of Permitted Return as of Current Payment Date:


i. Permitted Return	0.00
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9. Shortfalls in Required Subaccount Levels as of Current Payment Date:

i. Capital Subaccount	0.00
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IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Servicer's Certificate this 22 day of July, 2015.

APPALACHIAN POWER COMPANY
as Servicer

By: 
Name: Renee V. Hawkins
Title: Assistant Treasurer

**PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON**

CASE NO. 12-1188-E-PC

APPALACHIAN POWER COMPANY and
WHEELING POWER COMPANY,
public utilities.

Petition for consent and approval of application
to securitize uncollected expanded net energy costs
pursuant to W.Va. Code §24-2-4f and affiliated
agreements pursuant to W.Va. Code §24-2-12.

CERTIFICATE OF SERVICE

I, William C. Porth, counsel for Appalachian Power Company and Wheeling Power Company, do hereby certify that true copies of the foregoing filing were served by hand delivery or first-class U.S. Mail this 16th day of October, 2015, addressed to the following:

John Little, Esquire
Wendy Braswell, Esquire
Public Service Commission
201 Brooks Street
Charleston, West Virginia 25301
*Counsel for
Staff of West Virginia
Public Service Commission*

Derrick P. Williamson, Esquire
Spilman Thomas & Battle, PLLC
1100 Bent Creek Blvd., Suite 101
Mechanicsburg, PA 17050
*Counsel for
West Virginia Energy Users Group*

Jacqueline Lake Roberts, Esquire
Consumer Advocate Division
700 Union Building
723 Kanawha Blvd., East
Charleston, WV 25301
*Counsel for
Consumer Advocate Division*

Damon E. Xenopoulos, Esquire
Brickfield, Burchette, Ritts
& Stone, PC
1025 Thomas Jefferson St., NW
8th Floor – West Tower
Washington, DC 20007
Counsel for SWVA, Inc.

James V. Kelsh, Esquire
Leonard Knee, Esquire
Bowles Rice McDavid Graff
& Love LLP
P.O. Box 1386
Charleston, WV 25325-1386
Counsel for
Century Aluminum of
West Virginia, Inc.

Susan J. Riggs, Esquire
Keith D. Fisher, Esquire
Spilman Thomas & Battle, PLLC
300 Kanawha Blvd., East
Charleston, WV 25301
Counsel for
West Virginia Energy Users Group

Charles K. Gould, Esquire
Thomas E. Scarr, Esquire
Jenkins Fenstermaker, PLLC
325 8th Street, 2nd Floor
Huntington, WV 25701
Counsel for Steel of West Virginia, Inc.



William C. Porth (WV State Bar ID No. 2943)