Note: Rate base is a driver for earnings and accurately aligns with what bonds are funding. The data below therefore calculates AEP's percentage of owned coal generation rate base.

|  |   |  |  |  | Appalachi   | an Power Company               |                |   |                       |   |  |                                   |
|--|---|--|--|--|---|--------------------------------|----------------|---|-----------------------|---|--|-----------------------------------|
|  |   |  |  |  | 12/31/22  | Balances                       |                |   |                       |   |  |                                   |
|  | FERC Form 1   | Account  | т  | D  | G,,   | Renewables                     | Securitization | Total   |                       |   |  |                                   |
| let Utility Plant  | P110, Line 14,15  | multiple   | 3,964,468,175  | 3,837,588,912  | 3,874,529,872   | 3,322,922                      |                | 11,679,909,881  | -                     |   |  |                                   |
| egulatory Assets   | P111, Line 72   | 182.3  | 187,411,091  | 384,871,379  | 1,181,734,633   |                                | 3,020,431      | 1,757,037,534   |                       |   |  |                                   |
| DIT Assets   | P111, Line 82   | 190  | 121,428,196  | 160,139,008  | 215,529,281   |                                |                | 497,096,485   |                       | Owned   | Calculated   | Calculated                        |
| egulatory Liabilities  | P113, Line 60   | 254  | (229,438,250)  | (282,550,483)  | (253,922,169)   | (109,934)                      |                | (766,020,836)   |                       | Generation  | Coal Rate Base   | Coal Rate Ba                      |
| DIT Liabilities  | P113, Lines 62,63,64  | 281,2,3  | (675,173,682)  | (748,351,124)  | (1,070,443,675)   | , , ,                          |                | (2,493,968,481)   |                       | Capacity %  | (\$)   | (%)                               |
| et   |   |  | 3,368,695,530  | 3,351,697,692  | 3,947,427,942   | 3,212,988                      | 3,020,431      | 10,674,054,583  | Coal                  | 63.6%   | 2,511,086,477  | ` ` ` `                           |
|  |   |  |  |  |   |                                |                |   | Other Fuel            | 36.4%   |  |                                   |
|  |   |  |  |  |   |                                |                |   |                       | 100.0%  |  |                                   |
|  |   |  |  |  | Indiana Mid   | nigan Power Compan             | ,              |   |                       |   |  |                                   |
|  |   |  |  |  | indiana iviici  | ilgan Power Compan             | У              |   |                       |   |  |                                   |
|  | FERC Form 1   | Account  | т  | D  | 12/31/22<br>G   | Balances<br>Nuclear/RTD        | Other          | Total   |                       |   |  |                                   |
| et Utility Plant   | P110, Line 14,15  | multiple   | 1,456,901,245  | 2,595,976,616  | 646,474,072   | 2,687,851,485                  | Other          | 7,387,203,418   | -                     |   |  |                                   |
| egulatory Assets   | P110, Line 14,15<br>P111, Line 72   | 182.3  | 1,436,901,243  | 212,238,001  | 102,203,063   | 2,667,651,465                  |                | 696,583,826   |                       |   |  |                                   |
| DIT Assets   | P111, Line 72<br>P111, Line 82  | 190  | 49,227,685   | 63,812,810   | 24,838,969  | 795,614,255                    |                | 933,493,719   |                       | Owned   | Calculated   | Calculated                        |
|  | P111, Line 82<br>P113, Line 60  | 190<br>254   |  | (111,660,509)  |   |                                |                | (1,894,919,119)   |                       | Generation  | Coal Rate Base   | Coal Rate Ba                      |
| egulatory Liabilities  |   |  | (101,002,270)  |  | (96,441,780)  | (1,585,814,560)                |                |   |                       |   |  |                                   |
| OIT Liabilities<br>et  | P113, Lines 62,63,64  | 281,2,3  | (301,062,013)  | (450,008,148)<br>2,310,358,770   | (142,627,960)<br>534,446,364  | (1,196,988,937)<br>968,134,706 |                | (2,090,687,058)<br>5,031,674,786  | Coal                  | Capacity %<br>35.8%   | (\$)<br>512,938,199.64                                     | (%)                               |
| et   |   |  | 1,218,734,946  | 2,310,358,770  | 534,446,364   | 968,134,706                    | -              | 5,031,674,786   |                       |   | 512,938,199.64   |                                   |
|  |   |  |  |  |   |                                |                |   | Nuclear<br>Wind/Solar | 62.7%   |  |                                   |
|  |   |  |  |  |   |                                |                |   | willu/Solai           | 1.5%  |  |                                   |
|  |   |  |  |  |   |                                |                |   |                       | 100.0%  |  |                                   |
|  |   |  |  |  |   |                                |                |   | ,                     | 100.0%  |  |                                   |
|  |   |  |  |  | Kentuck   | y Power Company                |                |   | ·                     | 100.0%  |  |                                   |
|  |   |  |  |  |   | y Power Company Balances       |                |   |                       | 100.0%  |  |                                   |
|  | FERC Form 1   | Account  | т  | D  | 12/31/22<br>G   |                                | Other          | Total   |                       | 100.0%  |  |                                   |
| et Utility Plant   | FERC Form 1 P110, Line 14,15  | Account<br>multiple  | T<br>603,522,147   | D<br>875,857,342   | 12/31/22  |                                | Other          | Total<br>2,176,406,881  |                       | 100.0%  |  |                                   |
| •  |   |  |  |  | 12/31/22<br>G   |                                | Other          |   |                       | 100.0%  |  |                                   |
| egulatory Assets   | P110, Line 14,15  | multiple   | 603,522,147  | 875,857,342  | 12/31/22<br>G<br>697,027,392  |                                | Other          | 2,176,406,881   |                       | 100.0%  | Calculated   | Calculated                        |
| egulatory Assets<br>DIT Assets   | P110, Line 14,15<br>P111, Line 72   | multiple<br>182.3  | 603,522,147<br>41,739,850  | 875,857,342<br>150,661,397   | 12/31/22<br>G<br>697,027,392<br>471,533,701   |                                | Other          | 2,176,406,881<br>663,934,948  | <u> </u>              |   | Calculated<br>Coal Rate Base                               |                                   |
| egulatory Assets<br>DIT Assets<br>egulatory Liabilities  | P110, Line 14,15<br>P111, Line 72<br>P111, Line 82  | multiple<br>182.3<br>190                                       | 603,522,147<br>41,739,850<br>16,157,614  | 875,857,342<br>150,661,397<br>19,578,004   | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797   |                                | Other          | 2,176,406,881<br>663,934,948<br>86,163,415  | <u> </u>              | Owned   |  |                                   |
| egulatory Assets<br>DIT Assets<br>egulatory Liabilities<br>DIT Liabilities   | P110, Line 14,15<br>P111, Line 72<br>P111, Line 82<br>P113, Line 60   | multiple<br>182.3<br>190<br>254                                | 603,522,147<br>41,739,850<br>16,157,614<br>(38,105,880)  | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)   | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)   |                                | Other          | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)   | <u> </u>              | Owned<br>Generation   | Coal Rate Base   | Coal Rate Ba<br>(%)               |
| egulatory Assets<br>DIT Assets<br>egulatory Liabilities<br>DIT Liabilities   | P110, Line 14,15<br>P111, Line 72<br>P111, Line 82<br>P113, Line 60   | multiple<br>182.3<br>190<br>254                                | 603,522,147<br>41,739,850<br>16,157,614<br>(38,105,880)<br>(103,774,620)   | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)<br>(169,198,955)  | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)<br>(269,406,913)                            |                                | Other          | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)<br>(542,380,488)  |                       | Owned<br>Generation<br>Capacity %   | Coal Rate Base<br>(\$)                                     | Coal Rate Ba<br>(%)               |
| egulatory Assets<br>DIT Assets<br>egulatory Liabilities<br>DIT Liabilities   | P110, Line 14,15<br>P111, Line 72<br>P111, Line 82<br>P113, Line 60   | multiple<br>182.3<br>190<br>254                                | 603,522,147<br>41,739,850<br>16,157,614<br>(38,105,880)<br>(103,774,620)   | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)<br>(169,198,955)  | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)<br>(269,406,913)                            |                                | Other          | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)<br>(542,380,488)  | -<br>Coal             | Owned<br>Generation<br>Capacity %<br>72.6%                                  | Coal Rate Base<br>(\$)                                     | Coal Rate Ba<br>(%)               |
| et Utility Plant<br>egulatory Assets<br>DIT Assets<br>egulatory Liabilities<br>DIT Liabilities<br>et   | P110, Line 14,15<br>P111, Line 72<br>P111, Line 82<br>P113, Line 60   | multiple<br>182.3<br>190<br>254                                | 603,522,147<br>41,739,850<br>16,157,614<br>(38,105,880)<br>(103,774,620)   | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)<br>(169,198,955)  | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)<br>(269,406,913)<br>853,002,750             | Balances                       | Other          | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)<br>(542,380,488)  | -<br>Coal             | Owned<br>Generation<br>Capacity %<br>72.6%<br>27.4%                         | Coal Rate Base<br>(\$)                                     | Calculated<br>Coal Rate Ba<br>(%) |
| egulatory Assets<br>DIT Assets<br>egulatory Liabilities<br>DIT Liabilities   | P110, Line 14,15<br>P111, Line 72<br>P111, Line 82<br>P113, Line 60   | multiple<br>182.3<br>190<br>254                                | 603,522,147<br>41,739,850<br>16,157,614<br>(38,105,880)<br>(103,774,620)   | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)<br>(169,198,955)  | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)<br>(269,406,913)<br>853,002,750             | Balances t Power Company       | Other          | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)<br>(542,380,488)  | -<br>Coal             | Owned<br>Generation<br>Capacity %<br>72.6%<br>27.4%                         | Coal Rate Base<br>(\$)                                     | Coal Rate Ba<br>(%)               |
| egulatory Assets<br>DIT Assets<br>egulatory Liabilities<br>DIT Liabilities   | P110, Line 14,15<br>P111, Line 72<br>P111, Line 82<br>P113, Line 60   | multiple<br>182.3<br>190<br>254                                | 603,522,147<br>41,739,850<br>16,157,614<br>(38,105,880)<br>(103,774,620)   | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)<br>(169,198,955)  | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)<br>(269,406,913)<br>853,002,750             | Balances                       | Other          | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)<br>(542,380,488)  | -<br>Coal             | Owned<br>Generation<br>Capacity %<br>72.6%<br>27.4%                         | Coal Rate Base<br>(\$)                                     | Coal Rate Ba                      |
| egulatory Assets<br>DIT Assets<br>egulatory Liabilities<br>DIT Liabilities   | P110, Line 14,15<br>P111, Line 72<br>P111, Line 82<br>P113, Line 60<br>P113, Lines 62,63,64   | multiple<br>182.3<br>190<br>254<br>281,2,3                     | 603,522,147<br>41,739,850<br>16,157,614<br>(38,105,880)<br>(103,774,620)<br>519,539,111  | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)<br>(169,198,955)<br>840,280,104   | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)<br>(269,406,913)<br>853,002,750<br>Kingspot | Balances t Power Company       | -              | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)<br>(542,380,488)<br>2,212,821,965   | -<br>Coal             | Owned<br>Generation<br>Capacity %<br>72.6%<br>27.4%                         | Coal Rate Base<br>(\$)                                     | Coal Rate Ba                      |
| egulatory Assets<br>DIT Assets<br>egulatory Liabilities<br>DIT Liabilities<br>et   | P110, Line 14,15<br>P111, Line 72<br>P111, Line 82<br>P113, Line 60<br>P113, Lines 62,63,64   | multiple<br>182.3<br>190<br>254<br>281,2,3                     | 603,522,147<br>41,739,850<br>16,157,614<br>(38,105,880)<br>(103,774,620)<br>519,539,111  | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)<br>(169,198,955)<br>840,280,104   | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)<br>(269,406,913)<br>853,002,750<br>Kingspot | Balances t Power Company       | -              | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)<br>(542,380,488)<br>2,212,821,965   | -<br>Coal             | Owned<br>Generation<br>Capacity %<br>72.6%<br>27.4%                         | Coal Rate Base<br>(\$)                                     | Coal Rate Ba                      |
| egulatory Assets DIT Assets gulatory Liabilities DIT Liabilities et  | P110, Line 14,15 P111, Line 72 P111, Line 82 P113, Line 60 P113, Lines 62,63,64  FERC Form 1 P110, Line 14,15   | multiple 182.3 190 254 281,2,3  Account multiple               | 603,522,147<br>41,739,850<br>16,157,614<br>(38,105,880)<br>(103,774,620)<br>519,539,111  | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)<br>(169,198,955)<br>840,280,104   | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)<br>(269,406,913)<br>853,002,750<br>Kingspot | Balances t Power Company       | -              | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)<br>(542,380,488)<br>2,212,821,965<br>Total<br>217,048,215   | -<br>Coal             | Owned<br>Generation<br>Capacity %<br>72.6%<br>27.4%                         | Coal Rate Base<br>(\$)                                     | Coal Rate B. (%)                  |
| egulatory Assets DIT Assets egulatory Liabilities DIT Liabilities et  tutility Plant egulatory Assets  | P110, Line 14,15 P111, Line 72 P111, Line 82 P113, Line 60 P113, Lines 62,63,64  FERC Form 1 P110, Line 14,15 P111, Line 72                             | Multiple 182.3 190 254 281,2,3  Account multiple 182.3         | 603,522,147<br>41,739,850<br>16,157,614<br>(38,105,880)<br>(103,774,620)<br>519,539,111<br>T<br>48,696,328<br>3,335,600              | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)<br>(169,198,955)<br>840,280,104<br>D<br>168,351,887<br>54,445,561   | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)<br>(269,406,913)<br>853,002,750<br>Kingspot | Balances t Power Company       | -              | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)<br>(542,380,488)<br>2,212,821,965<br>Total<br>217,048,215<br>57,781,161   | Coal<br>Other Fuel    | Owned<br>Generation<br>Capacity %<br>72.6%<br>27.4%<br>100.0%               | Coal Rate Base<br>(\$)<br>618,922,926                      | Coal Rate B. (%)                  |
| egulatory Assets DIT Assets egulatory Liabilities DIT Liabilities et  et Utility Plant egulatory Assets                                      | P110, Line 14,15 P111, Line 72 P111, Line 82 P113, Line 60 P113, Lines 62,63,64  FERC Form 1 P110, Line 14,15 P111, Line 72 P111, Line 82               | Multiple 182.3 190 254 281,2,3  Account multiple 182.3 190     | 603,522,147<br>41,739,850<br>16,157,614<br>(38,105,880)<br>(103,774,620)<br>519,539,111<br>T<br>48,696,328<br>3,335,600<br>5,590,669 | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)<br>(169,198,955)<br>840,280,104<br>D<br>168,351,887<br>54,445,561<br>3,460,210                                | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)<br>(269,406,913)<br>853,002,750<br>Kingspot | Balances t Power Company       | -              | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)<br>(542,380,488)<br>2,212,821,965<br>Total<br>217,048,215<br>57,781,161<br>9,050,879                                | Coal<br>Other Fuel    | Owned Generation Capacity % 72.6% 27.4% 100.0%  Owned Generation            | Coal Rate Base (\$) 618,922,926  Calculated                | Coal Rate Ba                      |
| egulatory Assets DIT Assets egulatory Liabilities DIT Liabilities et  tutility Plant egulatory Assets DIT Assets egulatory Liabilities       | P110, Line 14,15 P111, Line 72 P111, Line 82 P113, Line 60 P113, Lines 62,63,64  FERC Form 1 P110, Line 14,15 P111, Line 72 P111, Line 82 P113, Line 60 | Multiple 182.3 190 254 281,2,3  Account multiple 182.3 190 254 | 603,522,147 41,739,850 16,157,614 (38,105,880) (103,774,620) 519,539,111  T 48,696,328 3,335,600 5,590,669 (3,285,274) (8,720,307)   | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)<br>(169,198,955)<br>840,280,104<br>D<br>168,351,887<br>54,445,561<br>3,460,210<br>(5,324,702)<br>(36,729,601) | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)<br>(269,406,913)<br>853,002,750<br>Kingspot | Balances t Power Company       | -              | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)<br>(542,380,488)<br>2,212,821,965<br>Total<br>217,048,215<br>57,781,161<br>9,050,879<br>(8,609,976)<br>(45,449,908) | Coal<br>Other Fuel    | Owned Generation Capacity % 72.6% 27.4% 100.0%  Owned Generation Capacity % | Coal Rate Base (\$) 618,922,926  Calculated Coal Rate Base | Calculater<br>Coal Rate Ba        |
| egulatory Assets DIT Assets gulatory Liabilities DIT Liabilities et t Utility Plant egulatory Assets DIT Liabilities et gulatory Liabilities | P110, Line 14,15 P111, Line 72 P111, Line 82 P113, Line 60 P113, Lines 62,63,64  FERC Form 1 P110, Line 14,15 P111, Line 72 P111, Line 82 P113, Line 60 | Multiple 182.3 190 254 281,2,3  Account multiple 182.3 190 254 | T<br>48,696,328<br>3,335,600<br>(3,285,274)  | 875,857,342<br>150,661,397<br>19,578,004<br>(36,617,684)<br>(169,198,955)<br>840,280,104<br>D<br>168,351,887<br>54,445,561<br>3,460,210<br>(5,324,702)                 | 12/31/22<br>G<br>697,027,392<br>471,533,701<br>50,427,797<br>(96,579,227)<br>(269,406,913)<br>853,002,750<br>Kingspot | Balances t Power Company       | -              | 2,176,406,881<br>663,934,948<br>86,163,415<br>(171,302,791)<br>(542,380,488)<br>2,212,821,965<br>Total<br>217,048,215<br>57,781,161<br>9,050,879<br>(8,609,976)                 | Coal<br>Other Fuel    | Owned Generation Capacity % 72.6% 27.4% 100.0%  Owned Generation            | Coal Rate Base (\$) 618,922,926  Calculated Coal Rate Base | Calculate<br>Coal Rate Bi         |

|  |   |                |  |                                | AEP Ohio                       |                             |                                  |                    |                          |                        |                       |
|--|---|----------------|--|--------------------------------|--------------------------------|-----------------------------|----------------------------------|--------------------|--------------------------|------------------------|-----------------------|
|  |   |                |  |                                | 12/31/22 Balances              |                             |                                  |                    |                          |                        |                       |
|  | FERC Form 1                                     | Account        | т  | D                              | Other                          | Other                       | Total                            |                    |                          |                        |                       |
| let Utility Plant  | P110, Line 14,15                                | multiple       | 2,676,169,350                                | 5,535,578,154                  |                                |                             | 8,211,747,504                    | _                  |                          |                        |                       |
| egulatory Assets   | P111, Line 72                                   | 182.3          | 83,137,341                                   | 306,904,075                    |                                |                             | 390,041,416                      |                    |                          |                        |                       |
| DIT Assets   | P111, Line 82                                   | 190            | 58,216,272                                   | 160,604,666                    |                                |                             | 218,820,938                      |                    | Owned                    | Calculated             | Calculated            |
| egulatory Liabilities  | P113, Line 60                                   | 254            | (163,101,920)                                | (475,109,157)                  |                                |                             | (638,211,077)                    |                    | Generation               | Coal Rate Base         | Coal Rate Base        |
| DIT Liabilities  | P113, Lines 62,63,64                            | 281,2,3        | (421,438,987)                                | (898,508,493)                  |                                |                             | (1,319,947,480)                  | _                  | Capacity %               | (\$)                   | (%)                   |
| let  |   |                | 2,232,982,056                                | 4,629,469,245                  | -                              | -                           | 6,862,451,301                    | Coal               | 0.0%                     | -                      | (                     |
|  |   |                |  |                                |                                |                             |                                  | Other Fuel         | 0.0%                     |                        |                       |
|  |   |                |  |                                |                                |                             |                                  |                    | 0.0%                     |                        |                       |
|  |   |                |  |                                | Public Service Company of Okl  | ahoma                       |                                  |                    |                          |                        |                       |
|  |   |                |  |                                | 12/31/22 Balances              |                             |                                  |                    |                          |                        |                       |
|  | FERC Form 1                                     | Account        | T  | D                              | G                              | Wind                        | Total                            | <b>=</b>           |                          |                        |                       |
| Net Utility Plant  | P110, Line 14,15                                | multiple       | 1,013,793,685                                | 2,850,100,651                  | 754,811,127                    | 943,801,214                 | 5,562,506,677                    |                    |                          |                        |                       |
| legulatory Assets  | P111, Line 72                                   | 182.3          | 8,278,497                                    | 133,999,136                    | 547,234,466                    | 5,014,433                   | 694,526,532                      |                    |                          |                        | 61.1.1                |
| ADIT Assets  | P111, Line 82                                   | 190            | (235,552)                                    | 87,971,067                     | 61,148,909                     | 76,075,860                  | 224,960,284                      |                    | Owned                    | Calculated             | Calculated            |
| Regulatory Liabilities  ADIT Liabilities                               | P113, Line 60<br>P113, Lines 62,63,64           | 254<br>281,2,3 | (104,327,672)<br>(171,114,361)               | (258,892,669)<br>(533,684,355) | (93,472,629)<br>(229,159,180)  | (1,206,653)<br>(79,613,494) | (457,899,623)<br>(1,013,571,390) |                    | Generation<br>Capacity % | Coal Rate Base<br>(\$) | Coal Rate Base<br>(%) |
| let  | P113, LINES 02,03,04                            | 201,2,3        |  |                                |                                |                             |                                  | -<br>Coal          | 10.6%                    |                        | (%)                   |
| et   |   |                | 746,394,597                                  | 2,279,493,830                  | 1,040,562,693                  | 944,071,360                 | 5,010,522,480                    | Wind               | 15.4%                    | 130,596,937            | 2                     |
|  |   |                |  |                                |                                |                             |                                  | Other Fuel         | 74.0%                    |                        |                       |
|  |   |                |  |                                |                                |                             |                                  |                    | 100.0%                   |                        |                       |
|  |   |                |  |                                | Southwestern Electric Power Co | ompany                      |                                  |                    |                          |                        |                       |
|  |   |                |  |                                | 12/31/22 Balances              |                             |                                  |                    |                          |                        |                       |
|  | FERC Form 1                                     | Account        | Т  | D                              | G                              | Wind                        | Total                            | _,                 |                          |                        |                       |
| Net Utility Plant  | P110, Line 14,15                                | multiple       | 2,066,197,688                                | 2,173,979,590                  | 2,897,846,617                  | 1,130,219,566               | 8,268,243,461                    |                    |                          |                        |                       |
| legulatory Assets  | P111, Line 72                                   | 182.3          | 58,701,826                                   | 294,027,060                    | 910,902,774                    | 18,490,716                  | 1,282,122,376                    |                    |                          |                        |                       |
| DIT Assets   | P111, Line 82                                   | 190            | 41,839,446                                   | 62,939,907                     | 164,894,457                    | 88,544,756                  | 358,218,566                      |                    | Owned                    | Calculated             | Calculated            |
| legulatory Liabilities   | P113, Line 60                                   | 254            | (118,797,713)                                | (141,519,392)                  | (352,348,620)                  | -                           | (612,665,725)                    |                    | Generation               | Coal Rate Base         | Coal Rate Base        |
| DIT Liabilities  | P113, Lines 62,63,64                            | 281,2,3        | (274,216,580)                                | (405,668,211)                  | (668,489,013)                  | (98,660,419)                | (1,447,034,223)                  |                    | Capacity %               | (\$)                   | (%)                   |
| let  |   |                | 1,773,724,667                                | 1,983,758,954                  | 2,952,806,215                  | 1,138,594,619               | 7,848,884,455                    | Coal<br>Wind       | 42.4%<br>14.5%           | 1,464,037,922          | 18                    |
|  |   |                |  |                                |                                |                             |                                  | Other Fuel         | 43.1%                    |                        |                       |
|  |   |                |  |                                |                                |                             |                                  | Other ruer         | 100.0%                   |                        |                       |
|  |   |                |  |                                | AEP Texas                      |                             |                                  |                    |                          |                        |                       |
|  |   |                |  |                                | 12/31/22 Balances              |                             |                                  |                    |                          |                        |                       |
|  | FERC Form 1                                     | Account        | т  | D                              | G G                            | Other                       | Total                            |                    |                          |                        |                       |
|  |   | multiple       | 6,268,251,082                                | 4,749,485,503                  | 15,623                         |                             | 11,017,752,208                   | -                  |                          |                        |                       |
| let Utility Plant  | P110, Line 14,15                                | •              | 71,216,443                                   | 293,836,725                    | 938                            |                             | 365,054,106                      |                    |                          |                        |                       |
| Net Utility Plant<br>Regulatory Assets                                 | P110, Line 14,15<br>P111, Line 72               | 182.3          |  |                                | 1,910,114                      |                             | 176,810,845                      |                    | Owned                    | Calculated             | Calculated            |
| Regulatory Assets  | -, - , -  | 182.3<br>190   | 79,893,815                                   | 95,006,916                     | 1,910,114                      |                             |                                  |                    |                          |                        |                       |
| legulatory Assets NDIT Assets  | P111, Line 72                                   |                |  | 95,006,916<br>(235,685,252)    | (6,378)                        |                             | (531,645,004)                    |                    | Generation               | Coal Rate Base         |                       |
| degulatory Assets  ADIT Assets degulatory Liabilities ADIT Liabilities | P111, Line 72<br>P111, Line 82                  | 190            | 79,893,815<br>(295,953,374)<br>(613,598,817) | (235,685,252)<br>(703,209,495) | (6,378)<br>(4,379,487)         |                             | (531,645,004)<br>(1,321,187,799) | _                  | Capacity %               |                        | Coal Rate Base<br>(%) |
| •  | P111, Line 72<br>P111, Line 82<br>P113, Line 60 | 190<br>254     | 79,893,815<br>(295,953,374)                  | (235,685,252)                  | (6,378)                        | -                           | (531,645,004)                    | -<br>Coal          | Capacity %<br>0.0%       | Coal Rate Base         | Coal Rate Base        |
| Regulatory Assets ADIT Assets Regulatory Liabilities ADIT Liabilities  | P111, Line 72<br>P111, Line 82<br>P113, Line 60 | 190<br>254     | 79,893,815<br>(295,953,374)<br>(613,598,817) | (235,685,252)<br>(703,209,495) | (6,378)<br>(4,379,487)         | -                           | (531,645,004)<br>(1,321,187,799) | Coal<br>Other Fuel | Capacity %               | Coal Rate Base         | Coal Rate Base<br>(%) |

| Wheeling Power Company |                      |          |              |              |                   |       |               |            |            |                  |                  |
|------------------------|----------------------|----------|--------------|--------------|-------------------|-------|---------------|------------|------------|------------------|------------------|
|                        |                      |          |              |              | 12/31/22 Balances |       |               |            |            |                  |                  |
|                        | FERC Form 1          | Account  | T            | D            | G                 | Other | Total         |            |            |                  |                  |
| Net Utility Plant      | P110, Line 14,15     | multiple | 133,996,815  | 209,344,108  | 636,762,807       |       | 980,103,730   |            |            |                  |                  |
| Regulatory Assets      | P111, Line 72        | 182.3    | 8,290,902    | 17,829,728   | 298,076,531       |       | 324,197,161   |            |            |                  |                  |
| ADIT Assets            | P111, Line 82        | 190      | 5,707,076    | 6,070,656    | 30,933,401        |       | 42,711,133    |            | Owned      | Calculated       | Calculated       |
| Regulatory Liabilities | P113, Line 60        | 254      | (12,682,479) | (28,531,634) | (44,146,321)      |       | (85,360,434)  |            | Generation | Coal Rate Base   | Coal Rate Base   |
| ADIT Liabilities       | P113, Lines 62,63,64 | 281,2,3  | (27,773,435) | (42,752,447) | (218,585,197)     |       | (289,111,079) |            | Capacity % | (\$)             | (%)              |
| Net                    |                      |          | 107,538,879  | 161,960,411  | 703,041,221       | -     | 972,540,511   | Coal       | 100.0%     | 703,041,221      | 72.3%            |
|                        |                      |          |              |              |                   |       |               | Other Fuel | 0.0%       |                  |                  |
|                        |                      |          |              |              |                   |       |               |            | 100.0%     |                  |                  |
|                        |                      |          |              |              |                   |       |               |            |            |                  |                  |
|                        |                      |          |              |              |                   |       |               |            |            |                  |                  |
|                        |                      |          |              |              |                   |       |               |            |            | Total Calculated | Total Calculated |
|                        |                      |          |              |              |                   |       |               |            |            | Coal Rate Base   | Coal Rate Base   |

Total of All Regulated Companies Listed

Total Rate Base

48,549,554,808

(\$)

5,940,623,683

(%)

12.2%