

October 16, 2019

BY HAND DELIVERY

Connie Graley, Executive Secretary
Public Service Commission of West Virginia
201 Brooks Street
Charleston, West Virginia 25301

*Re: Case No. 12-1188-E-PC (Closed Entry)
Application for Securitization Approval pursuant to
W.Va. Code §24-2-4f and Approval of Affiliated
Agreements pursuant to W.Va. Code §24-2-12.*

Dear Ms. Graley:

I am enclosing herewith on behalf of Appalachian Power Company (“APCo”) for filing as a closed entry in the above-referenced proceeding the original and twelve (12) copies of a periodic true-up adjustment pursuant to Section Q.(ii) of the Commission’s September 20, 2013 Financing Order in the above-referenced proceeding. APCo, as servicer of the consumer rate relief bonds, is filing this adjustment to correct over-collections during the previous collection period and to ensure the billing of consumer rate relief charges necessary to generate timely collection of amounts sufficient to pay in full the Periodic Payment Requirements for the upcoming collection periods.

This filing consists of the following attachments:

- (1) Calculation of APCRR Rates
- (2) Reconciliation of Collections from November 2018 through October 2019
- (3) Summary of Rate Design Calculation
- (4) First Revision of Original Sheet No. 35
- (5) Consumer Rate Relief Charges for Special Contract Customers
- (6) Semi-Annual Servicer’s Certificate

{R1467999.1}

Ms. Connie Graley
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If the Commission has any questions about this filing or concludes that there are any mathematical error(s) in the application of the adjustment mechanism, please do not hesitate to contact the undersigned.

Very truly yours,

William C. Porth
(W.Va. State Bar #2943)

Counsel for Appalachian Power Company

WCP:sr
Enclosures

{R1467999.1}

APCO CRR Rate Comparison

CRR Rate Classes	Previous Customer Rate Relief Charge Nov 18 - Oct 2019		New Customer Rate Relief Charge Nov 2019 - Oct 2020	
	¢/kWh	\$/kW	¢/kWh	\$/kW
Residential (RS, RS- TOD)	0.264		0.206	
Commercial - Secondary (SWS, SGS, SS-Secondary, GS-Secondary)	0.264		0.202	
Commercial - Primary (SS & GS Primary)	0.245		0.188	
Commercial - Subtransmission (GS - Subtransmission)	0.194		0.148	
Commercial - Special Contract C (Spec Contract C)	-		-	
Commercial - Athletic Fields (GS- AF & SS -AF)	0.159		0.122	
Commercial - OL & SL (OL & SL)	0.175		0.134	
Industrial - Secondary (LCP & IP Secondary)	0.194	0.899	0.156	0.781
Industrial - Primary (LCP & IP Primary)	0.170	0.420	0.136	0.329
Industrial - Subtransmission (LCP & IP Subtransmission)	0.183	0.402	0.147	0.303
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	0.149	0.260	0.119	0.198
Industrial - Special Contract A (Spec Contract A)	0.191	0.664	0.162	0.506
Industrial - Special Contract B (Spec Contract B)	0.089	0.084	0.091	0.096
Industrial - Special Contract D (Spec Contract D)	0.069	-	0.054	-
Industrial - Special Contract I (Spec Contract I)	0.095	0.172	0.068	0.131

Reconciliation of Collections from November 2018 through October 2019

Excess Funds Subaccount Balance as of Semi-Annual Servicer Certificate 8/1/19	\$9,532,773.03
Capital Subaccount Withdraw as of Semi Annual Servicer Certificate 8/1/19	0.00
True Up from the July 2019 monthly Servicer's Certificate, not wired until 8/25/2019	(136,427.98) add j or subtra

	Current Model Projected Collections	Actual Collections	(Under) Collected	
Aug-19	2,579,909.24	2,888,214.27	308,305.03	
Sep-19	2,609,604.69	2,571,977.77	(37,626.91)	-1.44%
Oct-19	2,520,155.35	2,483,818.18	(36,337.17)	-1.44%
			234,340.94	
Section 101 (a) Over/(Under) Collections			<u>9,630,685.99</u>	

(1) CRR Rate Classes	(2) Revenue Allocation Percentage	(3) (a) Forecasted Monthly Billing Demand (kW)	(3) (b) Relative percentage of total revenue requirement	(4) Forecasted Energy Nov 2019 - Oct 2020 (kWh)	(5) Periodic Billing Requirement for each CRR Rate Class \$	(6) Customer Rate Relief Charge (¢/kWh)	(7) Customer Rate Relief Charge (\$/kW)	(8) Revenue Verification	(9) Consumer Rate Relief Revenue Group	
Residential (RS, RS- TOD)	40.99%			4,873,046,497	Demand \$ 10,056,806.04 Energy \$ 10,056,806.04	0.206		\$10,056,806.24	Residential	
Commercial - Secondary (SWS, SGS, SS-Secondary, GS-Secondary)	24.17%			2,934,834,094	\$ 5,930,198.74	0.202		\$ 5,930,198.85	Commercial	
Commercial - Primary (SS & GS Primary)	2.31%			306,277,542	\$ 575,189.01	0.188		\$ 575,189.04		
Commercial - Subtransmission (GS - Subtransmission)	0.16%			27,138,467	\$ 40,263.23	0.148		\$ 40,263.23		
Commercial - Special Contract C (Spec Contract C)	0.00%			1,025,059	\$ -	0.000		\$ -		
Commercial - Athletic Fields (GS-AF & SS-AF)	0.04%			7,092,860	\$ 8,627.84	0.122		\$ 8,627.84		
Commercial - OL & SL (OL & SL)	0.52%			94,299,487	\$ 126,541.58	0.134		\$ 126,541.58		
Industrial - Secondary (LCP & IP Secondary)	1.30%	15,720	46.14%	110,585,999	\$ 147,349.85	0.156	0.781	\$ 319,337.38	Industrial	
Industrial - Primary (LCP & IP Primary)	8.57%	182,567	34.29%	1,012,774,561	\$ 720,878.53	0.136	0.329	\$ 2,102,303.00		
Industrial - Subtransmission (LCP & IP Subtransmission)	9.92%	231,488	34.60%	1,081,701,678	\$ 842,239.40	0.147	0.303	\$ 2,433,924.60		
Industrial - Transmission (LCP & IP, Tran, Spec Contract K)	6.81%	213,000	30.27%	980,452,795	\$ 505,667.42	0.119	0.198	\$ 1,670,378.69		
Industrial - Special Contract A (Spec Contract A)	2.06%	32,000	38.43%	192,000,000	\$ 194,294.54	0.162	0.506	\$ 505,617.29		
Industrial - Special Contract B (Spec Contract B)	1.78%	73,419	19.41%	384,200,962	\$ 84,649.29	0.091	0.096	\$ 436,018.16		
Industrial - Special Contract D (Spec Contract D)	0.48%	37,540	0.00%	215,171,093	\$ -	0.054	0.000	\$ 116,680.96		
Industrial - Special Contract I (Spec Contract I)	0.87%	39,000	28.79%	223,777,399	\$ 61,284.15	0.068	0.131	\$ 212,891.53		
	100.00%			12,444,378,493	\$2,556,363.18			\$24,534,778.38		
					\$21,978,416.12					

(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 15 (APPALACHIAN POWER COMPANY)
 Consumer Rate Relief Charges
 (CRRC)

A Consumer Rate Relief Charge (CRRC) will be applied to customers' bills rendered on or after November 1, 2019 under the applicable Schedules as set forth in the table below.

Schedule	Energy (¢/kWh)	Demand (\$/kW)
(D) RS	0.206	
(D) RS-TOD		
(D) On-peak	0.206	
(D) Off-peak	0.206	
(D) SWS	0.202	
(D) SGS	0.202	
(D) SGS-LM-TOD		
(D) On-peak	0.202	
(D) Off-peak	0.202	
(D) SS		
(D) Secondary	0.202	
(D) Primary	0.188	
(D) AF	0.122	
(D) GS		
(D) Secondary	0.202	
(D) Primary	0.188	
(D) Subtransmission	0.148	
(D) Transmission	0.000	
(D) AF	0.122	
(D) GS-TOD		
(D) On-peak Secondary	0.202	
(D) Off-peak Secondary	0.202	
(D) On-peak Primary	0.188	
(D) Off-peak Primary	0.188	
(D) LGS-TOD		
(D) On-peak Secondary	0.202	
(D) Off-peak Secondary	0.202	
(D) On-peak Primary	0.188	
(D) Off-peak Primary	0.188	
(D) LCP		
(D) Secondary	0.156	0.781
(D) Primary	0.136	0.329
(D) Subtransmission	0.147	0.303
(D) Transmission	0.119	0.198
(D) IP		
(D) Secondary	0.156	0.781
(D) Primary	0.136	0.329
(D) Subtransmission	0.147	0.303
(D) Transmission	0.119	0.198
(D) OL	0.134	
(D) SL	0.134	

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates, New (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
 P.S.C. West Virginia
 Case No. 12-1188-E-PC
 Order Dated

Issued By
 Christian T. Beam, President & COO
 Charleston, West Virginia

Effective: Service rendered on or after
 November 1, 2019

**CONSUMER RATE RELIEF CHARGES FOR SPECIAL CONTRACT CUSTOMERS
EFFECTIVE NOVEMBER 1, 2019**

<u>Special Contract Customer</u>	<u>Energy</u> (£/kWh)	<u>Demand</u> (\$/kW)
Special Contract A	0.162	0.506
Special Contract B	0.091	0.096
Special Contract C	0.000	0.000
Special Contract D	0.054	0.000
Special Contract I	0.068	0.131
Special Contract K	0.119	0.198

**Semi-Annual Servicer's Certificate
Appalachian Power Company, as Servicer
Appalachian Consumer Rate Relief Funding LLC**

Pursuant to Section 4.01(c)(ii) of the CRR Property Servicing Agreement dated as of November 15, 2013 (the "Servicing Agreement"), between, APPALACHIAN POWER COMPANY, as Servicer and APPALACHIAN CONSUMER RATE RELIEF FUNDING LLC, the Servicer does hereby certify, for the August 1, 2019 Payment Date (the "Current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture (as defined in the Servicing Agreement). References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement or the Indenture, as the context indicates.

Collection Periods: Feb-2019 to Jul-2019

Payment Date: 8/1/2019

1. Collections Allocable and Aggregate Amounts Available for the Current Payment Date:

i. Remittances for the 02/19 Collection Period	3,330,665.42
ii. Remittances for the 03/19 Collection Period	2,765,399.52
iii. Remittances for the 04/19 Collection Period	2,692,087.29
iv. Remittances for the 05/19 Collection Period	2,359,200.15
v. Remittances for the 06/19 Collection Period	2,321,168.24
vi. Remittances for the 07/19 Collection Period	2,672,166.65
x. Investment Earnings on Collection Account	
xi. Investment Earnings on Capital Subaccount	21,750.33
xii. Investment Earnings on Excess Funds Subaccount	98,957.53
xiii. Investment Earnings on General Subaccount	112,561.90
xiv. General Subaccount Balance (sum of i through xiii above)	16,373,957.03
xv. Excess Funds Subaccount Balance as of Prior Payment Date	9,896,191.64
xvi. Capital Subaccount Balance as of Prior Payment Date	1,901,500.00
xvii. Collection Account Balance (sum of xiv through xvi above)	28,171,648.67

2. Outstanding Amounts as of Prior Payment Date:

i. Tranche A-1 Outstanding Amount	98,301,573.85
ii. Tranche A-2 Outstanding Amount	164,500,000.00
iii. Aggregate Outstanding Amount of all Tranches:	262,801,573.85

Notes:

¹ February's remittances include the previous months true-up amount and money left in the General funds account. July's remittances do not include the previous month's true-up, which will settle on August 25, 2019.

3. Required Funding/Payments as of Current Payment Date:

Principal				Principal Due
i. Tranche A-1				12,439,135.85
ii. Tranche A-2				0.00
iii. For all Tranches:				12,439,135.85
Interest Tranche	Interest Rate	Days in Interest Period (1)	Principal Balance	Interest Due
iv. Tranche A-1	2.0076%	180	98,301,573.85	986,751.20
v. Tranche A-2	3.7722%	180	164,500,000.00	3,102,634.50
vi. For all Tranches:				4,089,385.70
			Required Level	Funding Required
vii. Capital Subaccount			1,901,500.00	0.00
			1,901,500.00	0.00

4. Allocation of Remittances as of Current Payment Date Pursuant to 8.02(e) of Indenture:

i. Trustee Fees and Expenses, Indemnity Amounts ²			
ii. Servicing Fee			95,075.00
iii. Administration Fee			50,000.00
iv. Operating Expenses			8,160.21
v. Semi-Annual Interest (including any past-due for prior periods)			4,089,385.70
		Per \$1000 of Original	
Tranche	Aggregate	Principal Amount	
1. Tranche A-1 Interest Payment	986,751.20	\$4.5725	
2. Tranche A-2 Interest Payment	3,102,634.50	\$18.8610	
	4,089,385.70		
vi. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date			0.00
1. Tranche A-1 Principal Payment	0.00	\$0.0000	
2. Tranche A-2 Principal Payment	0.00	\$0.0000	
	0.00		

Notes:

¹ On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

² Subject to \$100,000 cap

vii. Semi-Annual Principal 12,439,135.85

<u>Tranche</u>	<u>Aggregate</u>	<u>Per \$1000 of Original Principal Amount</u>
1. Tranche A-1 Principal Payment	12,439,135.85	\$57.6420
2. Tranche A-2 Principal Payment	0.00	\$0.0000
viii. Other Unpaid Operating Expenses		0.00
ix. Funding of Capital Subaccount		1,901,500.00
x. Permitted Return to APCo		55,618.88
xi. Deposit to Excess Funds Subaccount		9,532,773.03
xii. Released to Issuer upon Retirement of all Consumer Rate Relief Bonds		0.00
xiii. Aggregate Remittances as of Current Payment Date		<u>28,171,648.67</u>

5. Outstanding Amount and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):

<u>Tranche</u>	
i. Tranche A-1	85,862,438.00
ii. Tranche A-2	164,500,000.00
iii. Aggregate Outstanding Amount of all Tranches	<u>250,362,438.00</u>
iv. Excess Funds Subaccount Balance	9,532,773.03
v. Capital Subaccount Balance	1,901,500.00
vi. Aggregate Collection Account Balance	<u>11,434,273.03</u>

6. Subaccount Withdrawals as of Current Payment Date (if applicable, pursuant to Section 8.02(e) of Indenture):

i. Excess Funds Subaccount	9,995,149.17
ii. Capital Subaccount	1,923,250.33
iii. Total Withdrawals	<u>11,918,399.50</u>

7. Shortfalls In Interest and Principal Payments as of Current Payment Date:

i. Semi-annual Interest	
1. Tranche A-1 Principal Payment	0.00
2. Tranche A-2 Principal Payment	0.00
	<u>0.00</u>
ii. Semi-annual Principal	
1. Tranche A-1 Principal Payment	0.00
2. Tranche A-2 Principal Payment	0.00
	<u>0.00</u>

8. Shortfalls in Payment of Permitted Return as of Current Payment Date:


i. Permitted Return 0.00

9. Shortfalls in Required Subaccount Levels as of Current Payment Date:

i. Capital Subaccount 0.00

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Servicer's Certificate this 31st day of July, 2019.

APPALACHIAN POWER COMPANY
as Servicer

By: 
Name: Renee V. Hawkins
Title: Assistant Treasurer