

**American Electric Power Service
Corporation**

**Landfill – CCR Location
Restriction Evaluation**

J. Robert Welsh Power Plant
1187 County Road 4865
Titus County
Pittsburg, Texas

May 2, 2016



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**Landfill – CCR Location
Restriction Evaluation**

J. Robert Welsh Plant
1187 County Road 4865
Titus County
Pittsburg, Texas

Prepared for:
AEP

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May 2, 2016

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Acronyms and Abbreviation

AEP	American Electric Power Service Cooperation
amsl	above mean sea level
ARCADIS	ARCADIS U.S., Inc.
BAP	bottom ash pond
CCR	Coal Combustion Residual
CFR	Code of Federal Regulations
EPRI	Electric Power Research Institute
FAP	fly ash pond
FGD	flue gas desulfurization
ft	feet
PTI	Permit to Install
TAC	Texas Administrative Code
TCEQ	Texas Commission on Environmental Quality

1. Objective

This report was prepared by ARCADIS U.S., Inc. (ARCADIS) for American Electric Power Service Corporation (AEP) to assess the location of the existing landfill relative to the location restrictions included in the Coal Combustion Residual (CCR) requirements, as specified in the Code of Federal Regulations (CFR) 40 CFR 257.60 to 257.64, at the AEP Generating Plant (Plant) located at 1187 County Road 4865 in Pittsburg, Titus County, Texas (**Figure 1**). The CCR requirements include an evaluation of the adequacy of the groundwater monitoring well network to characterize groundwater quality up and down gradient of the CCR unit and an evaluation of whether the CCR unit meets up to 5 location restrictions, which for new landfills, existing and new CCR surface impoundments, and lateral expansions include: the base of the CCR unit is 5 feet (ft) above the uppermost aquifer, the CCR unit may not be located in a wetland, within 200 ft of the damage zone of a fault that has displacement during the Holocene, within a seismic impact zones, or in an unstable area. However, because the subject CCR unit for this report is an existing landfill with no lateral expansions, this CCR unit is subject to one location restriction: unstable area.

Three regulated CCR units associated with the Plant were identified for review, which include the primary ash pond, existing landfill, and bottom ash storage pond (**Figure 2**). This report summarizes the evaluation of the location restriction criteria for the existing landfill (landfill). The evaluation of the groundwater monitoring well network in the uppermost aquifer is not included in this report and will be completed under separate cover.

This evaluation included a review of AEP-provided data associated with previously completed subsurface investigation activities in the vicinity of the landfill CCR unit, as well as publically-available geologic and hydrogeologic data. The following report also presents the current Conceptual Site Model based on documents reviewed and will further describe the uppermost aquifer.

2. Background Information

The following section provides background information for the AEP J. Robert Welsh Generating Plant landfill.

2.1 Facility Location Description

The AEP J. Robert Welsh Plant is located in southern Titus County, approximately 8 miles northeast of Pittsburg, Texas, and approximately two miles northwest of Cason, Texas. The landfill CCR unit is located approximately 2,000 feet southwest of the Plant generating units, directly south of the primary ash pond CCR unit, and approximately 800 feet west of the Welsh Reservoir (**Figures 1 and 2**).

2.2 Description of Landfill CCR Unit

The following section will discuss the embankment configuration, area, volume, construction and operational history, and surface water control associated with the landfill.

2.2.1 Embankment Configuration

The landfill was placed into operation in approximately 1977, and is located in a topographically high area south of the primary ash pond. The landfill is approximately 40 acres in size, and is located directly above native clayey soils. The base of the landfill ranges in elevation from approximately 355 feet amsl on the west side to 345 feet amsl on the east side. These landfill base elevations were confirmed by soil borings installed through the landfill in 2014 (ETTL, 2015).

The western two thirds of the landfill is used as a temporary storage and processing area for marketable ash material that is sold for beneficial reuse including road base material. The eastern third of the landfill is an approximate 13-acre active ash disposal area where ash is placed above the base of the landfill to a top surface elevation that currently ranges from approximately 364 to 380 feet amsl. In the future, the top planned elevation of the landfill will be approximately 430 feet amsl (ETTL, 2015).

Ash material had previously been placed into the landfill against an earthen embankment with 2:1 side slopes (2 feet horizontal, 1 foot vertical). However, to reduce the potential for slope failure, the side slopes of the landfill embankment were re-graded to 3:1 (3 feet horizontal, 1 foot vertical) in 2010. Horizontal benches approximately 25 feet wide are also planned to be emplaced into the side slopes at

approximate elevations of 373 feet amsl (Level 1 bench) and 400 feet amsl (Level 2 bench) (ETTL, 2015).

2.2.2 Area/Volume

The landfill occupies an area of approximately 40 acres. A capacity analysis of the landfill was conducted by AEP in 2008 (AEP, 2008). The capacity analysis concluded the landfill has a maximum ash storage capacity of approximately 1,770,000 cubic yards beyond April 2008. Based on soil borings installed through the landfill (ETTL, 2015), the maximum ash thickness is approximately 33 feet, and the average ash thickness within the 40-acre landfill is approximately 20 feet. This corresponds to a current ash volume of approximately 800 acre-feet (1,290,000 cubic yards).

2.2.3 Construction and Operational History

The AEP J. Robert Welsh Plant began operations in 1977 with three coal-fired generating units (Units 1, 2, and 3). Throughout the life of the generating plant, CCR materials (fly ash, bottom ash, economizer ash) have been generated. All of these byproducts were stored in the primary ash pond or in the landfill that was constructed in the late 1970's. In 2000, the 22-acre bottom ash storage pond was installed south of the landfill (**Figure 3**).

The landfill received fly ash, bottom ash, and economizer ash from the generating plant. The ash was sluiced to the landfill between approximately 1982 and 2000. Now dry ash is trucked to the landfill. The landfill is also utilized for disposal of ash dredged from the Bottom Ash Storage Pond that was constructed in 2000. The ash is currently stored in the eastern third of the landfill, and the western two thirds of the landfill is currently used as a temporary storage and processing area for marketable ash material that is sold for beneficial reuse, loaded into trucks, and transported offsite for reuse (highway road base, etc.).

2.2.4 Surface Water Control

Surface water flow within the landfill is controlled by drainage ditches at the north and east toes of the landfill. Surface water in the drainage ditches flows to a culvert at the northeast corner of the landfill, then discharges into the primary ash pond directly north of the landfill.

2.3 Previous Investigations

The initial soils investigation for the site was provided in a 1973 report prepared by McClelland Engineers, Inc. entitled "*Soils Investigation, Welsh Power Plant, Cason, Texas*". This investigation included advancement of soil borings in the primary ash pond area, and geotechnical soil testing to characterize the area encompassed by the primary ash pond.

In 2001, five monitoring wells (AD-1 through AD-5) were installed in the area of the primary ash pond and bottom ash storage pond to obtain hydrologic data for the uppermost water-bearing unit. Twelve additional monitoring wells (AD-4a, AD-4b, AD-4c, AD-6 through AD-14) were installed in the area of the primary ash pond, bottom ash storage pond, and landfill by Eagle Environmental Services in 2009 to obtain more detailed hydrologic data for the uppermost water-bearing unit. In December 2015, Auckland Consulting further expanded the groundwater monitoring well system at the Plant by installation of monitoring wells AD-15 through AD-18 (Auckland Consulting, 2016). Monitoring well completion diagrams are provided in **Appendix A**.

In 2015, ETTL conducted a *Geotechnical Investigation* of the Landfill (ETTL, 2015). The report concluded the risk of slope failure due to liquefaction is very low, and recommended regrading of the top surface of the existing ash at the southeast corner of the landfill to eliminate ponding of surface water. The report also recommended dredged ash be spread out to drain water prior to placement in the landfill, emplacement of a 3-foot-thick clay cap on the existing side slopes in the eastern third of the landfill on a 3:1 slope (3 feet horizontal, 1 foot vertical), and improve drainage along the toe of the eastern third of the landfill using either horizontal drains at the toe of the slope or trenches containing perforated pipe with a geotextile cover.

2.4 Hydrogeologic Setting

The site area is located within the West Gulf Coastal Plain. Cretaceous formations crop out in belts that extend in a northeasterly direction parallel to the Gulf of Mexico, and dip gently southeast. The Site is located on the outcrop of the Eocene-age Recklaw Formation, which consists of very fine to fine grained sand and clay (Flawn, 1966).

These features are further illustrated on five lines of cross section that were prepared through the landfill area, with three lines trending from west to east (A-A'; B-B'; C-C'), and the other two lines trending from north to south (D-D'; E-E'). The cross section location map is included as **Figure 3** and the lines of cross section are included as **Figure 4** (A-A') through **Figure 8** (E-E').

2.4.1 Climate and Water Budget

The climate of Titus County, Texas is moist sub-humid. Average temperatures range from 45° Fahrenheit (F) in January to 82.9°F in July. The mean annual growing season is 228 days (Broom, 1965). Average annual precipitation (including liquid water equivalent from snowfall) is approximately 47 inches according to weatherdb.com.

2.4.2 Regional and Local Geologic Setting

The Site is located on the outcrop of the Eocene-age Recklaw Formation, which consists of very fine to fine grained sand and clay (Flawn, 1966). The Recklaw Formation attains a thickness of approximately 110 feet in Titus County, and is underlain by the Eocene-age Carrizo Sand which consists of fine to coarse sand, silt, and clay (Broom, 1965). In the topographically low areas underlying the Welsh Reservoir to the east of the CCR units, Quaternary alluvial sediments associated with the Swauano Creek are present Flawn, 1966).

Detailed regional geologic characterization can be found in several published reports including Texas Water Commission Bulletin 6517 “*Ground-Water Resources of Camp, Franklin, Morris and Titus Counties, Texas*” (Broom, 1965), and The University of Texas at Austin Bureau of Economic Geology “*Geologic Atlas of Texas – Texarkana Sheet*” (Flawn, 1966).

Detailed regional and site geologic characterization can be found in the 2015 ETTL report entitled “*Geotechnical Investigation, Phase 1 Landfill Seepage Evaluation and Vertical Expansion, Pittsburg, Texas*” (ETTL, 2015).

2.4.3 Surface Water and Surface Water Groundwater Interactions

The Site is generally less than one-half mile from Swauano Creek, which was dammed near the southern end of the site during plant development to form the Welsh Reservoir. Groundwater flow direction at the Site is generally from west to east, following surface topography towards the Welsh Reservoir. The Welsh Reservoir is likely a gaining surface water feature, and groundwater elevations on site are higher than the normal stage elevation of the Welsh Reservoir (approximately 320 feet amsl).

Figure 9 is a potentiometric surface map based on March 2016 water level data for the uppermost water bearing unit at the Site, and water level elevations in the Site monitoring wells are summarized on **Table 1**. As shown on **Figure 9**, shallow groundwater flow direction in the area of the landfill is easterly toward the Welsh Reservoir at an average hydraulic gradient of approximately 0.01 foot per foot.

2.4.4 Water Users

A water well inventory conducted by Banks Information Solutions showed one water well within a ½-mile radius of the Site (Banks, 2013). The water well is located on-site to the northwest (up gradient) of the landfill, and was installed for Southwestern Electric Company in 1974 with a screened interval from 515 to 535 ft below ground surface, and plugged at a later date.

3. Unstable Areas

CCR Rule 40 CFR Part 257.64 requires that existing landfills must not be located within an unstable area unless the owner or operator demonstrates that the design of the unit will ensure the integrity of the structural components of the unit.

3.1 Definition of Unstable Area and local Conditions

3.1.1 CCR Rule Definition

CCR Rule 40 CFR Part 257.53 defines an unstable area as a location that is susceptible to natural or human-induced events or forces capable of impairing the integrity of the CCR unit. These may include poor foundation conditions, areas susceptible to mass movements (landslides), and karst terrains.

3.1.2 Poor Foundation Soils

A soil stability report has been prepared for the landfill by ETTL in 2015. This report stated the native soil profile beneath the landfill consists generally of 5 to 15 feet of clay, and report concluded the foundation soils are not susceptible to liquefaction, and seismicity is not generally a concern (ETTL, 2015).

3.1.3 Mass Movements

The eastern third of the landfill (approximate 13-acre area) currently contains ash up to 33 feet in height above the native clayey soils. The ETTL 2015 soil stability report indicated a potential for shallow surface slides up to about 5 feet deep in the eastern third of the landfill in areas where the side slopes are saturated by rainfall and where weak (loose granular uncemented) ash constituent is present. The report recommended re-grading the top surface of the existing ash at the southeast corner of the landfill to eliminate ponding of surface water. The report also recommended dredged ash be spread out to drain water prior to placement in the landfill, emplacement of a 3-foot-thick clay cap on the existing ash side slopes in the eastern third of the landfill on a 3:1 slope (3 feet horizontal, 1 foot vertical), and improve drainage along the toe of the eastern third of the landfill using either horizontal drains at the toe of the slope or trenches containing perforated pipe with a geotextile cover.

3.1.4 Karst

The site area is located on the outcrop of unconsolidated Cretaceous Formations consisting predominantly of sand and clay (Broom, 1965; Flawn, 1966). The landfill is not located in a karst area.

3.1.5 Subsurface Mining

No subsurface mines are known to exist below the CCR units at the Site.

3.2 Compliance with Unstable Areas Restriction

Based on our site visit and review of available information, the landfill is not currently located within unstable areas. Therefore, this CCR unit meets the location restriction requirements for unstable areas. However, future vertical expansion of the landfill is planned, and the ETTL 2015 soil stability report indicated a potential for shallow surface slides up to about 5 feet deep in the eastern third of the landfill in areas where the side slopes are saturated by rainfall and where weak (loose granular uncemented) ash constituent is present. The report recommended re-grading the top surface of the existing ash at the southeast corner of the landfill to eliminate ponding of surface water. The report also recommended dredged ash be spread out to drain water prior to placement in the landfill, emplacement of a 3-foot-thick clay cap on the existing ash side slopes in the eastern third of the landfill on a 3:1 slope (3 feet horizontal, 1 foot vertical), and improve drainage along the toe of the eastern third of the landfill using either horizontal drains at the toe of the slope or trenches containing perforated pipe with a geotextile cover.

4. Summary, Conclusions, and PE Certification

I, Kenneth J. Brandner, certify that this report was prepared under my direction and supervision, and that the information contained herein is true and accurate to the best of my knowledge. Based on my experience and knowledge of the site, as well as the evaluations discussed within this report, the J. Robert Welsh Power Plant landfill meets the CCR existing landfill restrictions of 40 CFR Part 257 for unstable areas. However, prior to future vertical expansion of the landfill, the recommendations provided in the E TTL 2015 Geotechnical Investigation report should be implemented.

Kenneth J. Brandner

Printed Name of Registered Professional Engineer

Kenneth J. Brandner

Signature

69586

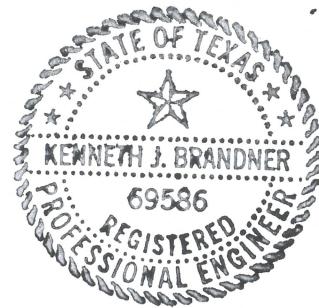
Registration No.

Texas

Registration State

5-2-16

Date



5. References

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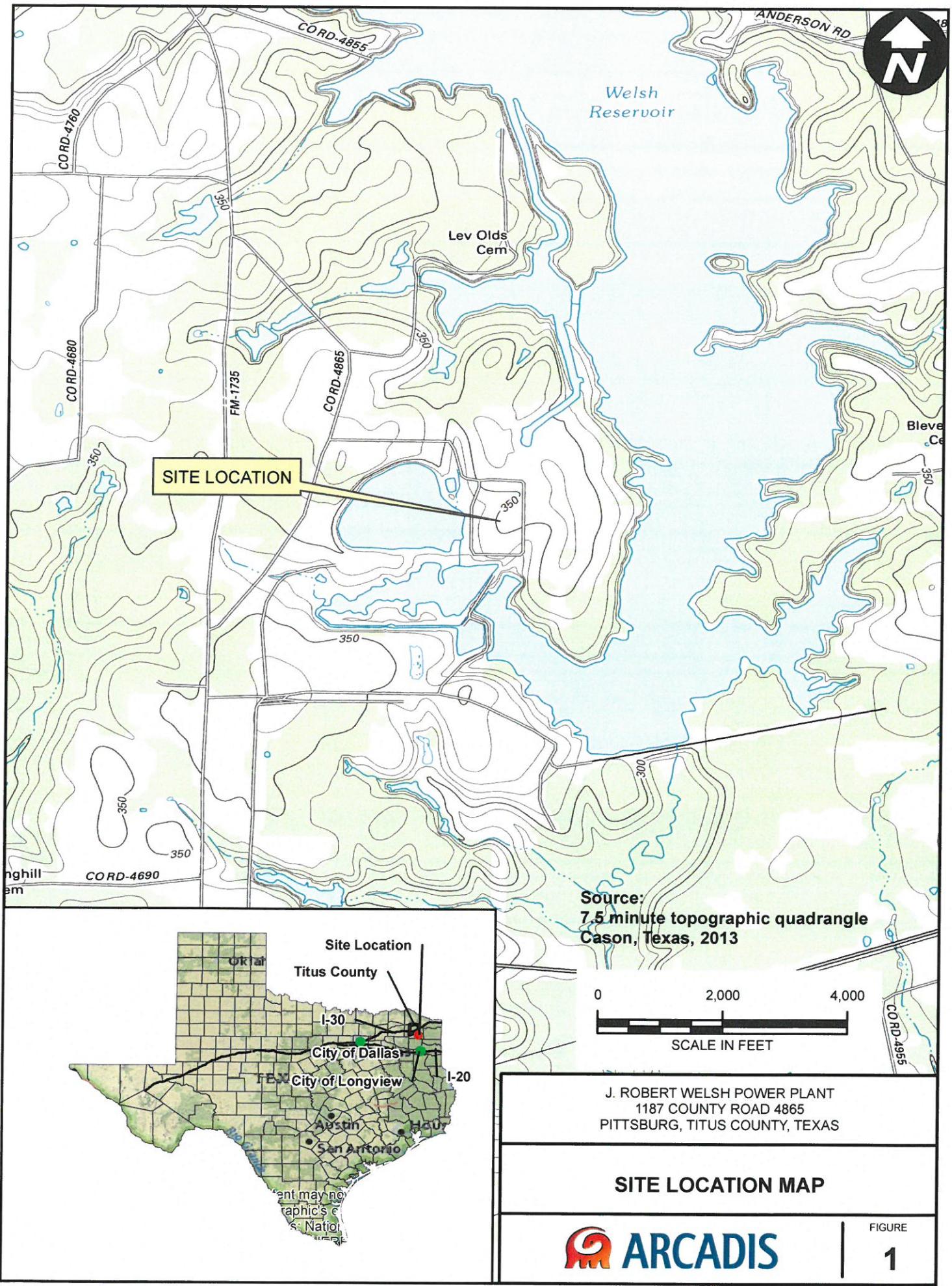
USGS, "Texas Seismic Hazard Map", 2014.

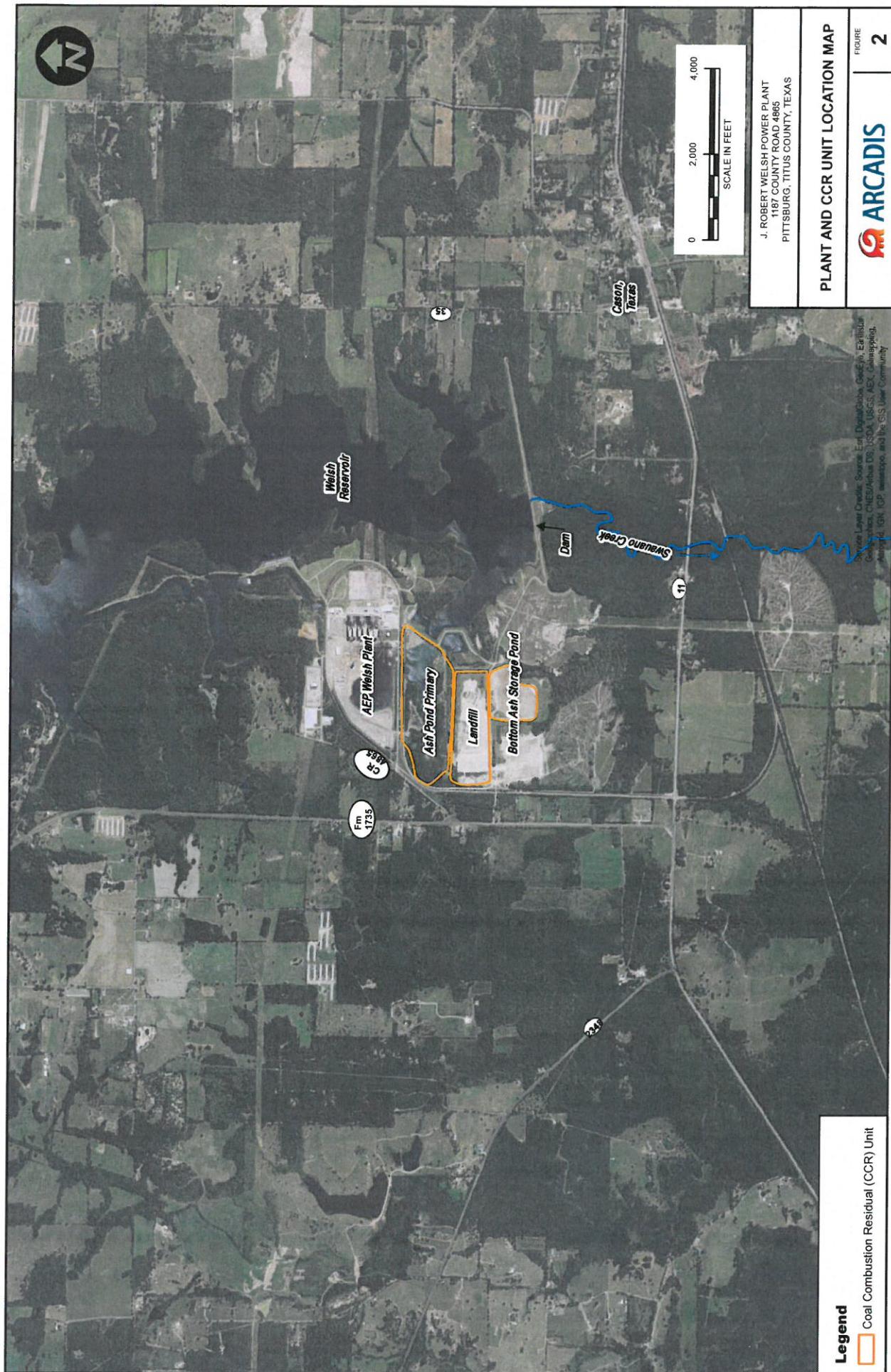


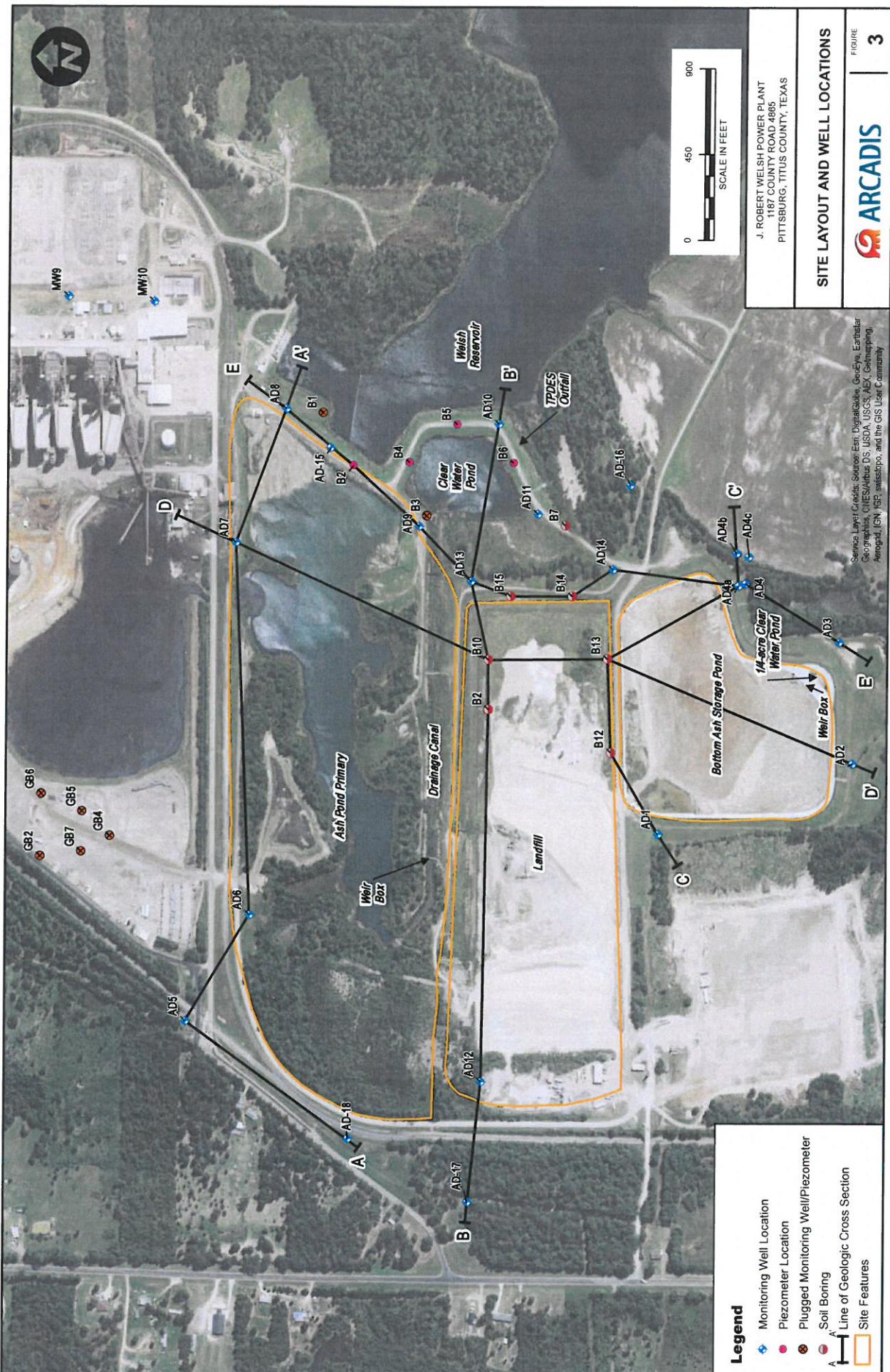
Tables



Figures





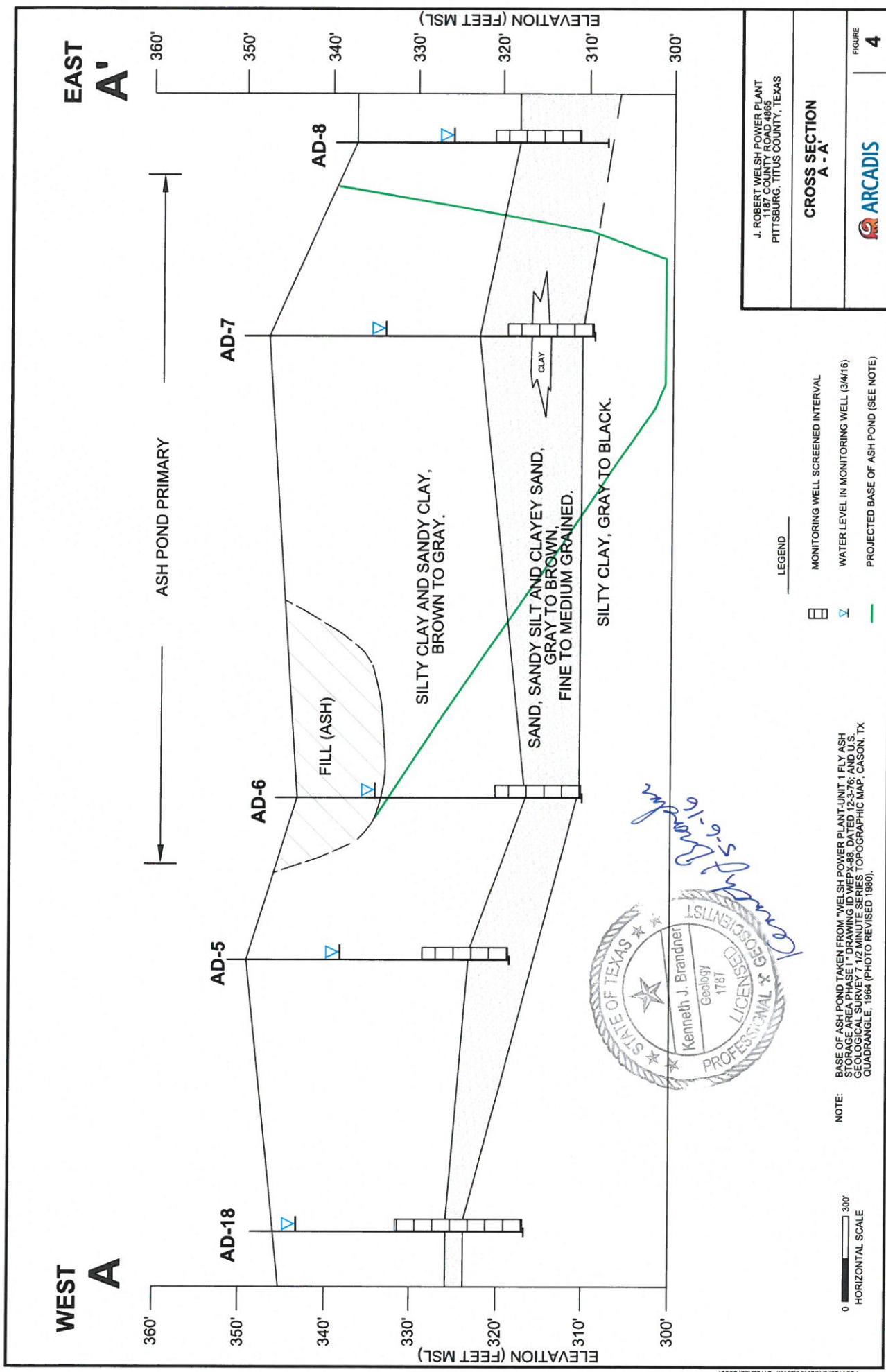


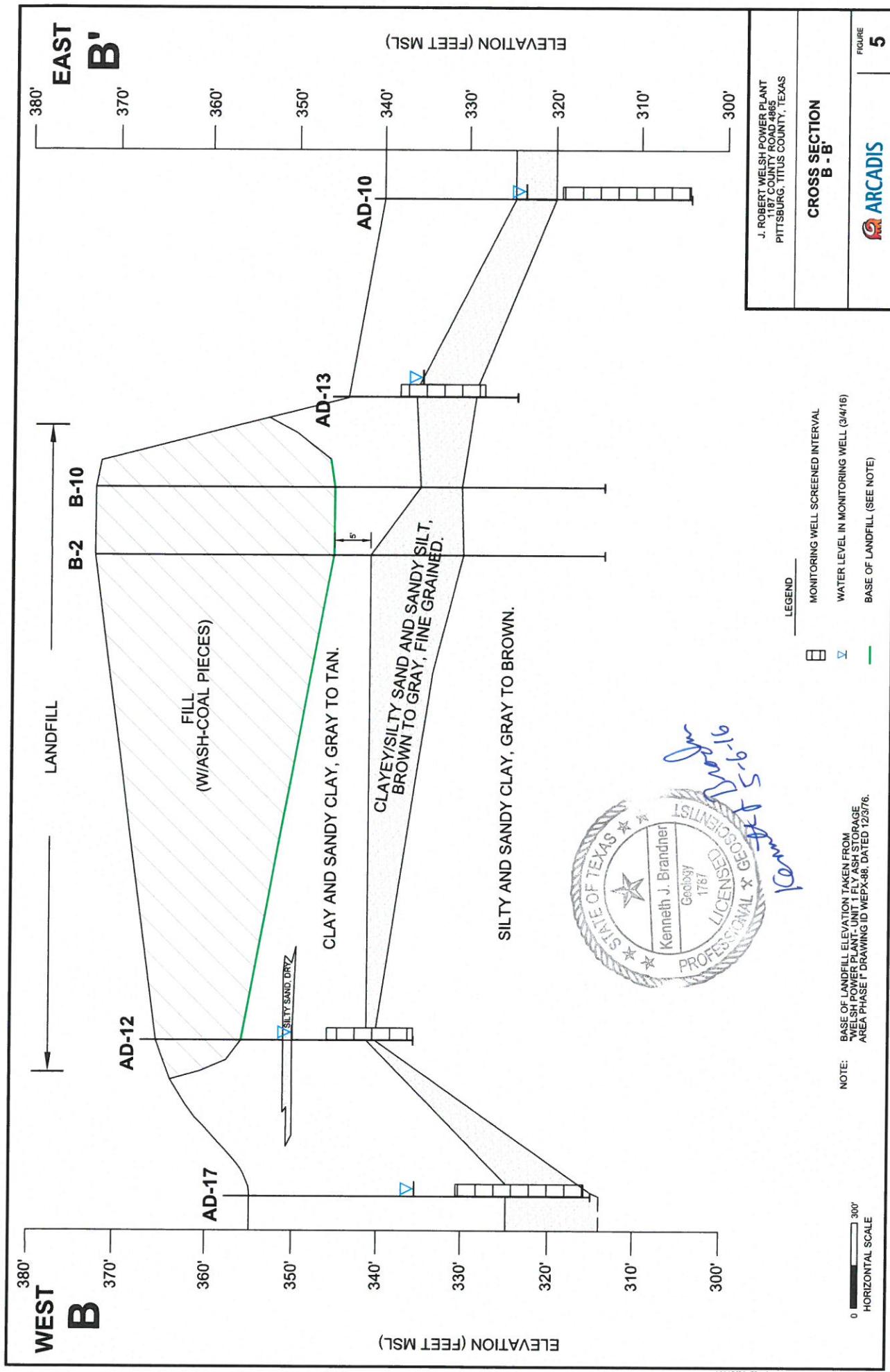
ARCADIS | FIGURE 3

SITE LAYOUT AND WELL LOCATIONS

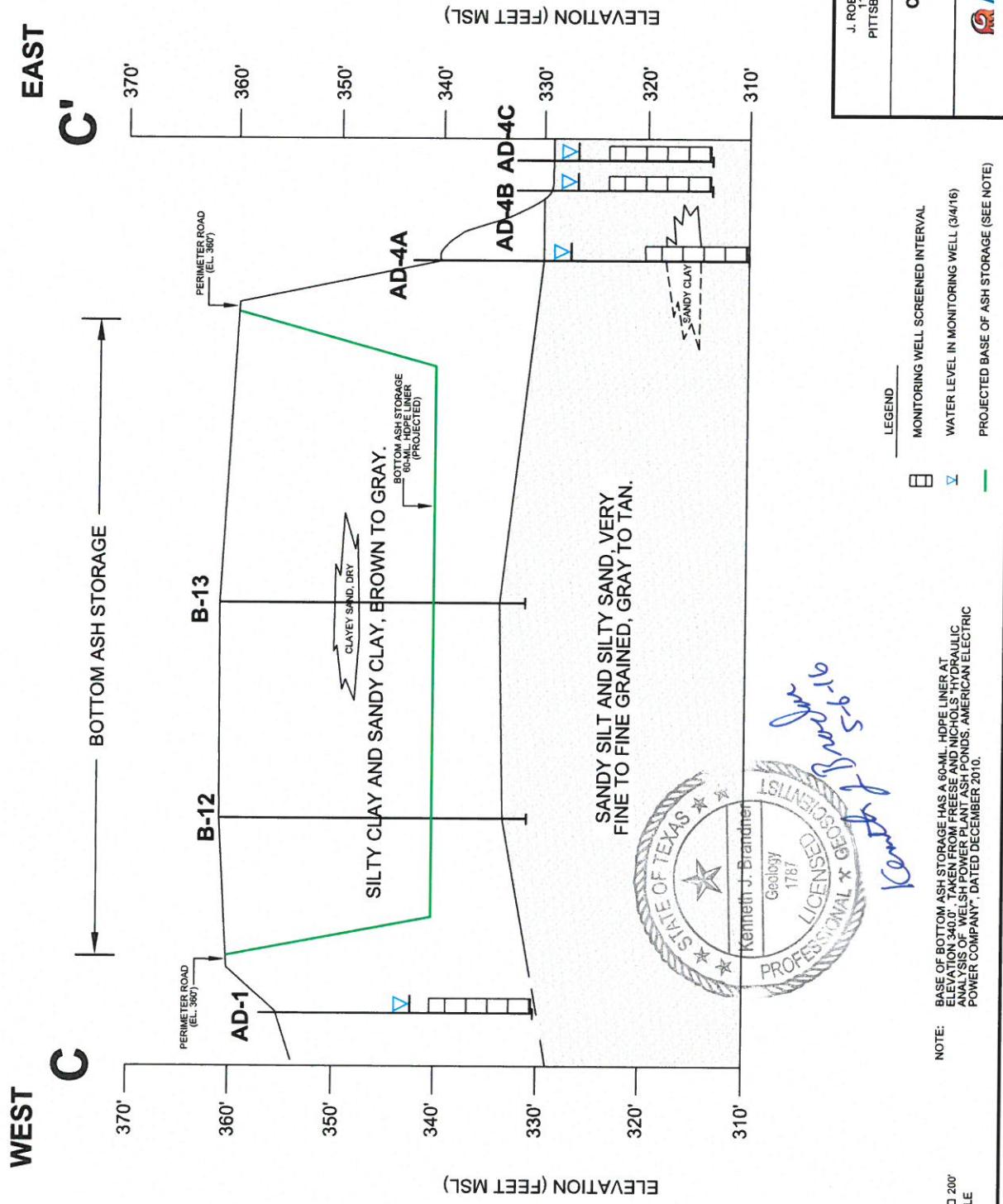
J. ROBERT WELSH POWER PLANT
1187 COUNTY ROAD 4865
PITTSEURG, TITUS COUNTY, TEXAS

Service Layer Credits: Source Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community





— PROTEGE-3112010-1230 PM BY RELEASE DATE



NOTE:

WATER LEVEL IN MONITORING WELL (3/4/16)

PROJECTED BASE OF ASH STORAGE (SEE NOTE)

BASE OF BOTTOM ASH STORAGE HAS A 60-ML HDPE LINER AT ELEVATION 340.0'. TAKEN FROM FRESE AND NICHOLS' "HYDRAULIC ANALYSIS OF WELSH POWER PLANT ASH PONDS, AMERICAN ELECTRIC POWER COMPANY", DATED DECEMBER 2010.

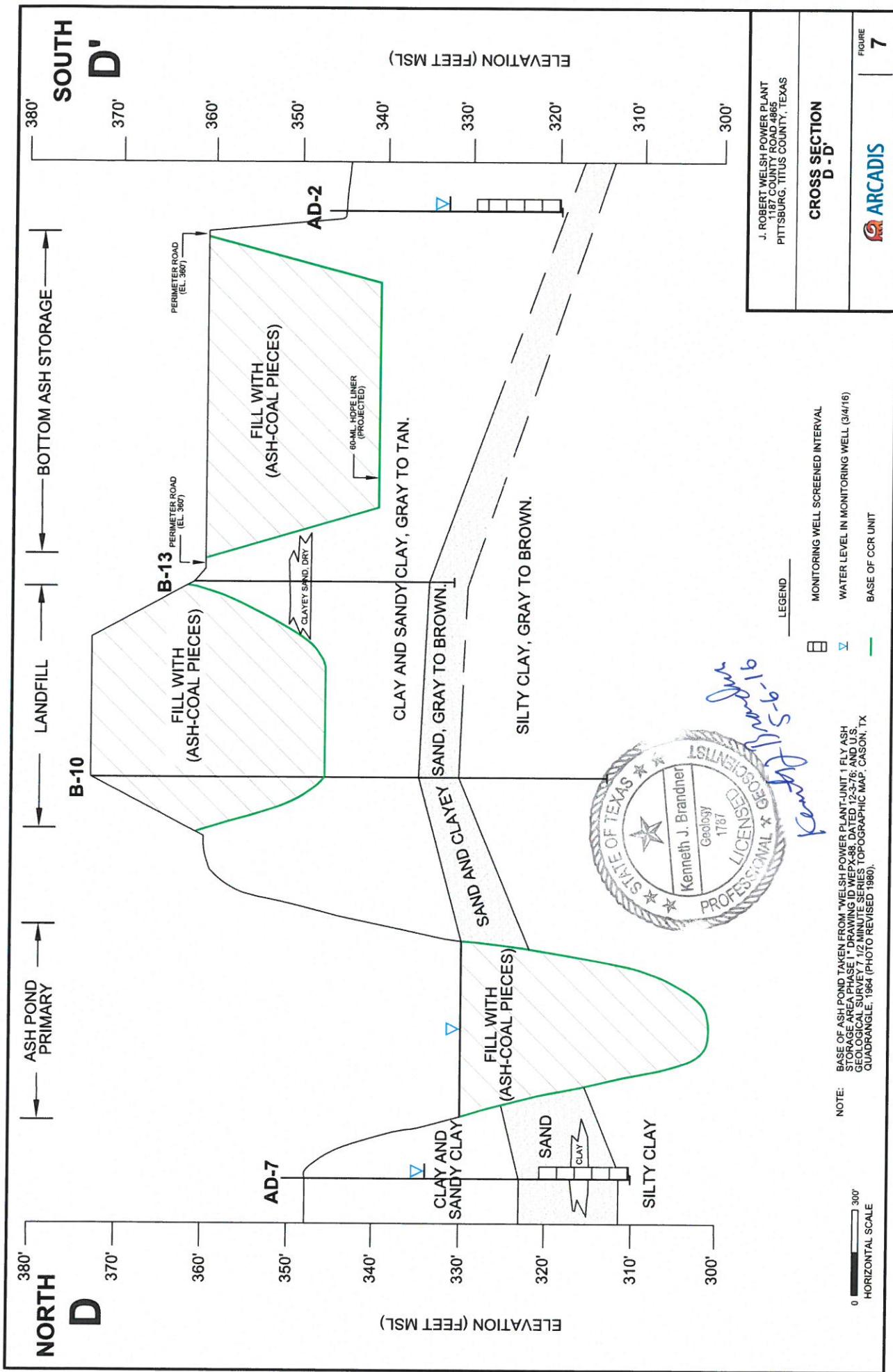
200'
HORIZONTAL SCALE



J. ROBERT WELSH POWER PLANT
1187 COUNTY ROAD 4865
PITTSBURG, TITUS COUNTY, TEXAS

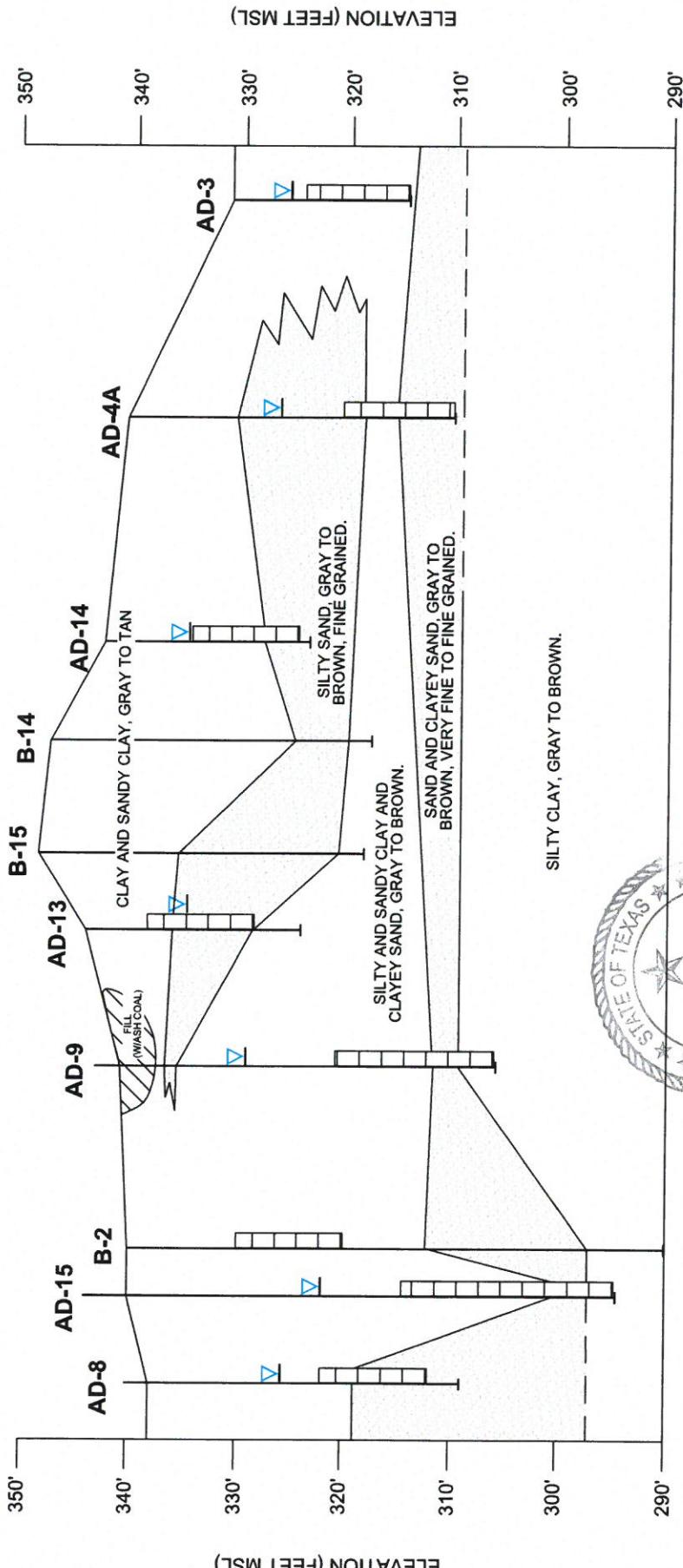
**CROSS SECTION
C-C'**

FIGURE 6



NORTH E

SOUTH
E.



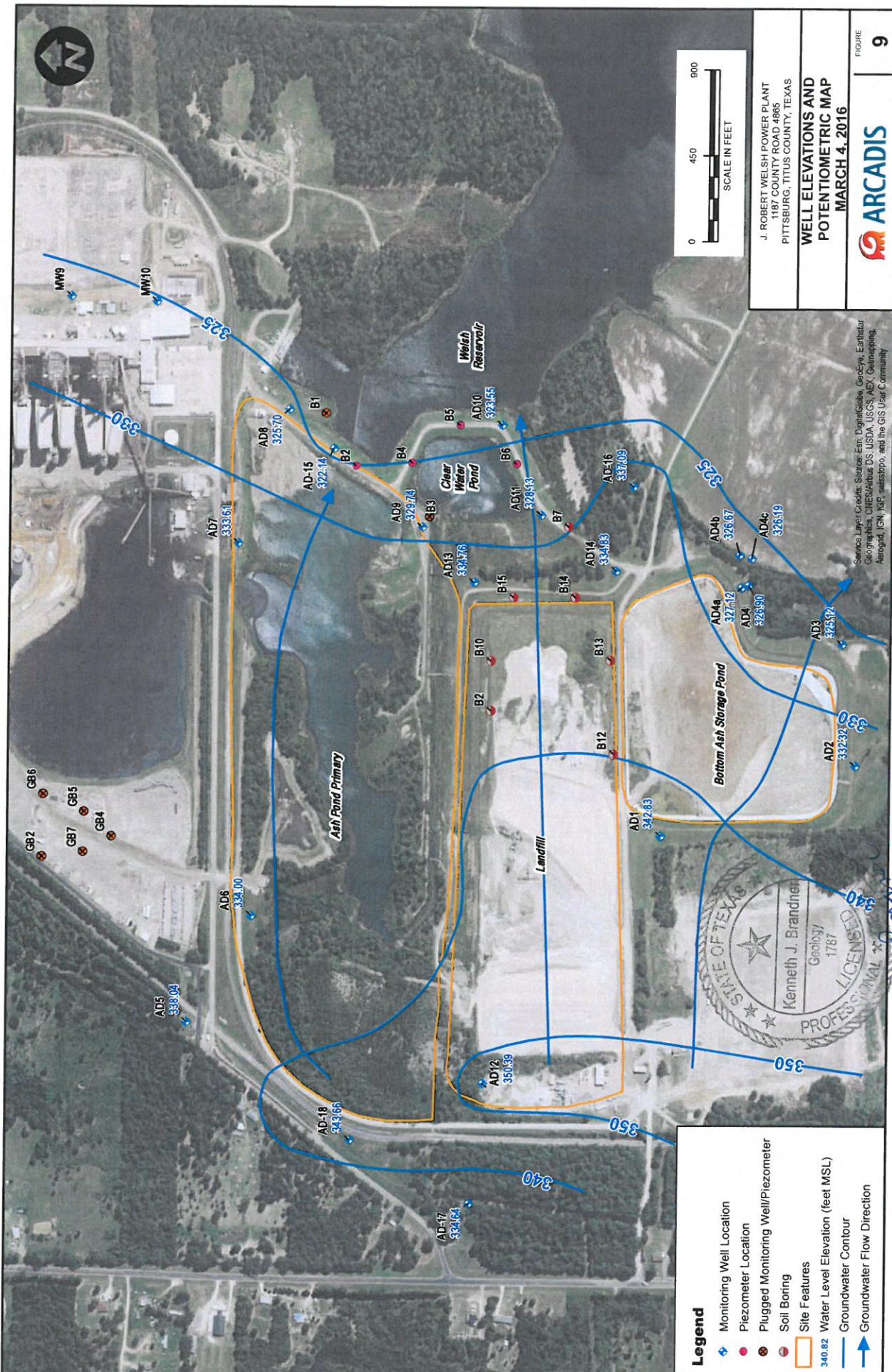
J. ROBERT WELSH POWER PLANT
1187 COUNTY ROAD 4865
PITTSBURG, TITUS COUNTY, TEXAS

**CROSS SECTION
E - E'**

FIGURE 8

PROJECTED BASE OF ASH STORAGE (SEE NOTE)

HORIZONTAL SCALE



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Appendix A

Boring/Well Construction Logs

AD-1

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

Please use black ink.

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse SideState of Texas
WELL REPORTTexas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-05301) OWNER Southwestern Electric Power ADDRESS Rt. 4, Box 221 Pittsburg TX 75686
(Name) (Street or RFD) (City) (State) (Zip)2) ADDRESS OF WELL:
County Camp Titus Rt. 4, Box 221 Pittsburg TX 75686 GRID # 16-58-4
(Street, RFD or other) (City) (State) (Zip)3) TYPE OF WORK (Check):
 New Well Deepening
 Reconditioning Plugging 4) PROPOSED USE (Check): Monitor Environmental Soil Boring Domestic
 Industrial Irrigation Injection Public Supply De-watering Testwell
If Public Supply well, were plans submitted to the TNRCC? Yes No5) WELL LOG:
Date Drilling:
Started 1-11 2001 Completed 1-11 2001
DIAMETER OF HOLE
Dia. (in.) From (ft.) To (ft.)
8 1/4 Surface 256) DRILLING METHOD (Check): Driven
 Air Rotary Mud Rotary Bored
 Air Hammer Cable Tool Jetted
 Other7) BOREHOLE COMPLETION (Check): Open Hole Straight Wall
 Undreamed Gravel Packed Other
If Gravel Packed give interval from 1.3 ft. to 2.5 ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
2	N	Riser	+2	15	Sch 40
2	N	#105/et screen	15	2.5	Sch 40

9) CEMENTING DATA [Rule 338.44(1)]
Cemented from 13 ft. to 0 ft. No. of sacks used 6-50#
ft. to ft. No. of sacks used _____
Method used bentonite
Cemented by _____
Distance to septic system field lines or other concentrated contamination _____ ft.
Method of verification of above distance _____10) SURFACE COMPLETION
 Specified Surface Slab Installed [Rule 338.44(2)(A)]
 Specified Steel Sleeve Installed [Rule 338.44(3)(A)]
 Pitless Adapter Used [Rule 338.44(3)(b)]
 Approved Alternative Procedure Used [Rule 338.71]11) WATER LEVEL:
Static level 12' 8" ft. below land surface Date 1-11-01
Artesian flow _____ gpm. Date _____12) PACKERS: NA Type Depth
_____15) WATER QUALITY:
Did you knowingly penetrate any strata which contained undesirable constituents?
 Yes No If yes, submit "REPORT OF UNDESIRABLE WATER"
Type of water? _____ Depth of strata _____
Was a chemical analysis made? Yes No

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME _____ WELL DRILLER'S LICENSE NO. TX-52694-M
(Type or print)ADDRESS _____ (City) _____ (State) _____ (Zip)
(Signed) _____ (Signed) _____

(Licensed Well Driller) (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

AD-2

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

Please use black ink.

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse Side

**State of Texas
WELL REPORT**

Texas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER <u>Southwestern Electric</u> (Name)		ADDRESS <u>Pt. 4, Box 221 Pittsburg Tx 75686</u> (Street or RFD) (City) (State) (Zip)																																	
2) ADDRESS OF WELL: County <u>Titus</u> (Street, RFD or other)		GRID # <u>16-584</u>																																	
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging		4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No																																	
5) WELL LOG: Date Drilling: Started <u>4/24</u> <u>2001</u> Completed <u>4/26</u> <u>2001</u>		6) DIAMETER OF HOLE <table border="1" style="width: 100%;"><thead><tr><th>Dia. (in.)</th><th>From (ft.)</th><th>To (ft.)</th></tr></thead><tbody><tr><td><u>8 1/4</u></td><td><u>Surface</u></td><td><u>25</u></td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr></tbody></table>		Dia. (in.)	From (ft.)	To (ft.)	<u>8 1/4</u>	<u>Surface</u>	<u>25</u>																										
Dia. (in.)	From (ft.)	To (ft.)																																	
<u>8 1/4</u>	<u>Surface</u>	<u>25</u>																																	
7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air-Rotary <input type="checkbox"/> Mud Rotaty <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air-Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other _____		8) 33° 02' 37" N 99° 50' 44" W N																																	
9) BOREHOLE COMPLETION (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Underreamed <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other _____ If Gravel Packed give interval ... from <u>12</u> ft. to <u>25</u> ft.																																			
10) CASING, BLANK PIPE, AND WELL SCREEN DATA:																																			
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2">Dia. (in.)</th> <th rowspan="2">New or Used</th> <th rowspan="2">Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial</th> <th colspan="2">Setting (ft.)</th> <th rowspan="2">Gage Casing Screen</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td><u>2</u></td> <td><u>N</u></td> <td><u>Riser</u></td> <td><u>12</u></td> <td><u>15</u></td> <td><u>Sch 40</u></td> </tr> <tr> <td><u>2</u></td> <td><u>N</u></td> <td><u>#10 slot screen</u></td> <td><u>15</u></td> <td><u>25</u></td> <td><u>Sch 40</u></td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>		Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen	From	To	<u>2</u>	<u>N</u>	<u>Riser</u>	<u>12</u>	<u>15</u>	<u>Sch 40</u>	<u>2</u>	<u>N</u>	<u>#10 slot screen</u>	<u>15</u>	<u>25</u>	<u>Sch 40</u>														
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<u>2</u>	<u>N</u>	<u>#10 slot screen</u>	<u>15</u>	<u>25</u>	<u>Sch 40</u>																														
11) CEMENTING DATA [Rule 338.44(1)] Cemented from <u>12</u> ft. to <u>25</u> ft. No. of sacks used <u>5-50#</u> ft. to _____ ft. No. of sacks used _____ Method used <u>bentonite pellets</u> Cemented by _____ Distance to septic system field lines or other concentrated contamination _____ ft. Method of verification of above distance _____																																			
12) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pipeless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]																																			
13) WATER LEVEL: Static level _____ ft. below land surface Date _____ Artesian flow _____ gpm. Date _____																																			
14) WELL TESTS: Type/test: <input type="checkbox"/> Pump <input checked="" type="checkbox"/> Bailer <input type="checkbox"/> Jetted <input type="checkbox"/> Estimated Yield: _____ gpm with _____ ft. drawdown after _____ hrs.																																			
15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, submit "REPORT OF UNDESIRABLE WATER" Type of water? _____ Depth of strata _____ Was a chemical analysis made? <input type="checkbox"/> Yes <input type="checkbox"/> No																																			
I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete Items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.																																			
COMPANY NAME _____ (Type or print)		WELL DRILLER'S LICENSE NO. <u>TX - 521694-11</u>																																	
ADDRESS _____ (Signed) <u>Robert M. Riddle</u> (Licensed Well Driller)		(City) _____ (Signed) _____		(State) _____ (Registered Driller Trainee) _____																															
Please attach electric log, chemical analysis, and other pertinent information, if available.																																			

AD-3

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

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**State of Texas
WELL REPORT**

Texas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER <u>Southwestern Electric</u> (Name)		ADDRESS <u>Pt. 4, Box 221 Pittsburg Tx 75686</u> (Street or RFD) (City) (State) (Zip)					
2) ADDRESS OF WELL: County <u>Titus</u>		Rt. 4 Box 221 Pittsburg Tx 75686 (Street, RFD or other) (City) (State) (Zip) GRID # <u>16-58-4</u>					
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging		4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
5) GPS <u>33°02'38"N</u> <u>94°50'37"W</u>							
6) WELL LOG: Date Drilling: Started <u>4/26</u> To <u>2001</u> Completed <u>4/26</u> To <u>2001</u>		7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other					
8) Borehole Completion (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Undrilled <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other If Gravel Packed give interval ... from <u>5</u> ft. to <u>17</u> ft.							
CASING, BLANK PIPE, AND WELL SCREEN DATA:							
		Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)	Gage Casting Screen	
				From	To		
		2	N	riser	+2	7	Sch 40
		2	N	#10 slot screen	7	17	Sch 40
9) CEMENTING DATA [Rule 338.44(1)] Cemented from <u>2</u> ft. to <u>5</u> ft. No. of sacks used <u>2 1/2 - 50</u> ft. to _____ ft. No. of sacks used _____ Method used <u>bentonite pellets</u> Cemented by _____ Distance to septic system field lines or other concentrated contamination _____ ft. Method of verification of above distance _____							
10) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pitless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]							
11) WATER LEVEL: Static level _____ ft. below land surface Date _____ Artesian flow _____ gpm. Date _____							
12) PACKERS: <u>NA</u> Type Depth							
I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.							
COMPANY NAME _____ (Type or print)				WELL DRILLER'S LICENSE NO. <u>TX 52694-M</u>			
ADDRESS _____ (Street or RFD) (Signed) <u>Gilbert M. Phillips</u> (Licensed Well Driller)				(City) (State) (Zip) (Signed) _____ (Registered Driller Trainee)			
Please attach electric log, chemical analysis, and other pertinent information, if available.							

AD-4

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

State of Texas
WELL REPORT

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Texas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3887
512-239-0530

1) OWNER Southwestern Electric Power (Name)		ADDRESS Pt. 4, Box 221 Pittsburg TX 75686 (Street or RFD)		(City)	(State)	(Zip)	
2) ADDRESS OF WELL: County Lamp		Pt. 4 Box 221 Pittsburg TX 75686 (Street, RFD or other)		(City)	(State)	(Zip)	
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging		4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the THRC? <input type="checkbox"/> Yes <input type="checkbox"/> No		5) GPS 33° 02' 48" N 94° 50' 33" W N			
6) WELL LOG: Date Drilling: 2001 Started 4/26 '01 Completed 4/26 '01		DIAMETER OF HOLE Dia. (in.) From (ft.) To (ft.) 8 1/4 Surface 30		7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other			
From (ft.) To (ft.) Description and color of formation material 0 - 5 red siltty clay w/ gray streaks				8) Borehole Completion (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Underreamed <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other If Gravel Packed give interval ... from 16 ft. to 30 ft.			
				CASING, BLANK PIPE, AND WELL SCREEN DATA:			
		Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
					From	To	
		2	N	riser	+2	19	Sch 40
		2	N	#10 slot screen	19	29	Sch 40
				*			
13) TYPE PUMP: <input type="checkbox"/> Turbine <input type="checkbox"/> Jet <input type="checkbox"/> Submersible <input type="checkbox"/> Cylinder <input type="checkbox"/> Other NA Depth to pump bowl, cylinder, jet, etc. ft.		9) CEMENTING DATA [Rule 338.44(1)] Cemented from 16 ft. to 2 ft. No. of sacks used 8-50# ft. to ft. No. of sacks used _____ Method used bentonite pellets Cemented by _____ Distance to septic system field lines or other concentrated contamination ft. Method of verification of above distance _____					
14) WELL TESTS: Type test: <input type="checkbox"/> Pump <input type="checkbox"/> Bailer <input type="checkbox"/> Jetted <input type="checkbox"/> Estimated Yield: gpm with ft. drawdown after hrs.		10) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pitless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]					
15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, submit "REPORT OF UNDESIRABLE WATER" Type of water? Depth of strata _____ Was a chemical analysis made? <input type="checkbox"/> Yes <input type="checkbox"/> No		11) WATER LEVEL: Static level ft. below land surface Date _____ Artesian flow gpm Date _____					
COMPANY NAME _____ (Type or print)		12) PACKERS: NA Type _____ Depth _____					
ADDRESS _____ (Signed) <i>Bill Lamp</i> (Street or RFD) (Licensed Well Driller)		(City) _____ (Signed) _____ (State) _____ (Zip) _____ (Registered Driller Trainee) _____					
I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.							
WELL DRILLER'S LICENSE NO. TX 52694-11							
Please attach electric log, chemical analysis, and other pertinent information, if available.							

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete Items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME _____
(Type or print)

WELL DRILLER'S LICENSE NO.

TX 52094-11

"...the first time I ever saw a black man."

(City) _____ (State) _____ (Zip) _____

ADDRESS _____ (Street on RFD)

W. F. W. B.

(Signed) _____ (Registered Driver Trainee)

(Licensed Well Driller)

REGISTRATION NUMBER:

Figure 10. A plot of the standard error in σ versus N .

Conclusions & Next Steps

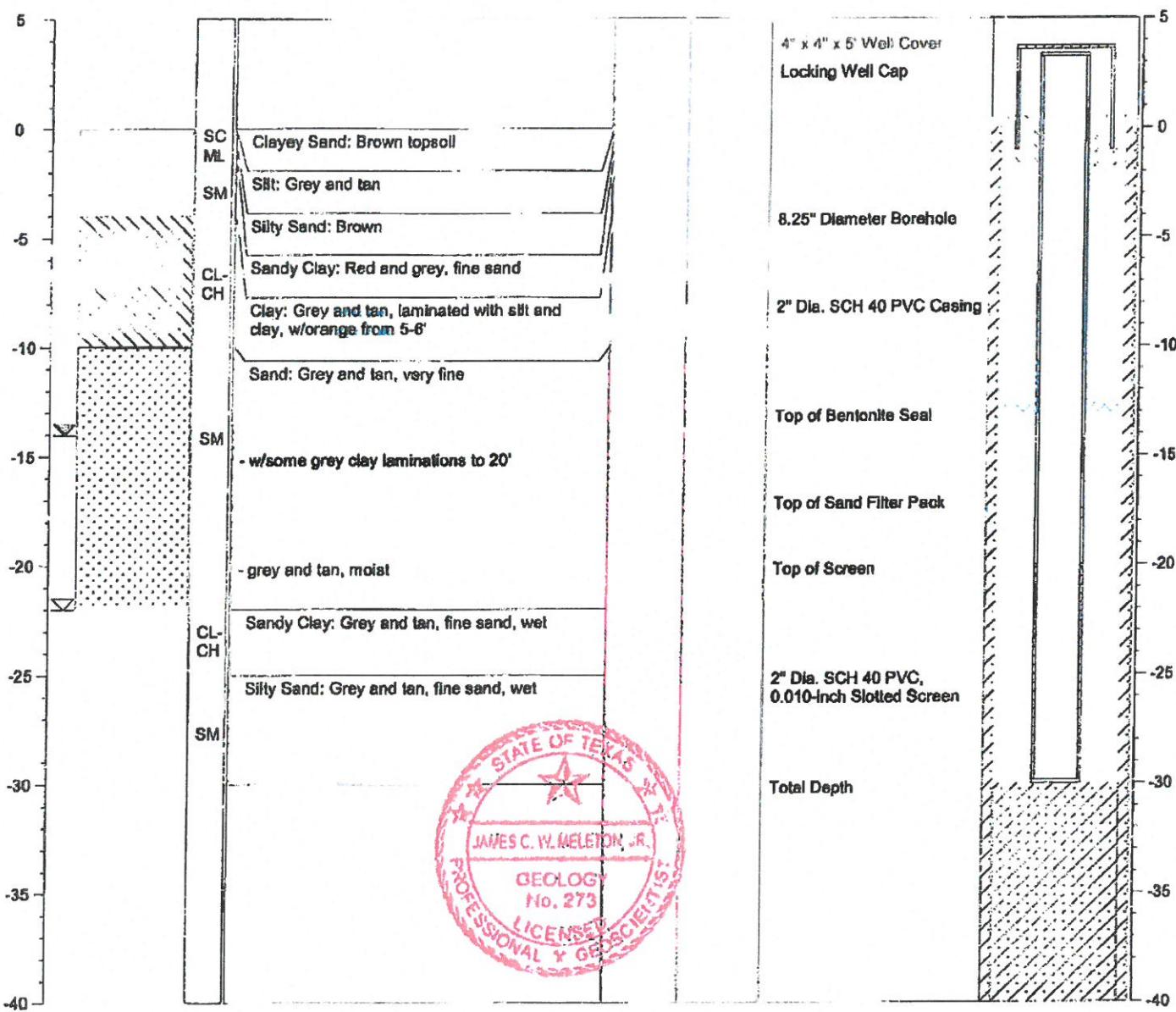
Please attach electric log, chemical analysis, and other pertinent information, if available.



SOIL BORING LOG

BORING/WELL NO.: AD-4A
 TOTAL DEPTH: 30'
 TOP OF CASING ELEV.: 342.85 ft. NGVD
 GROUND SURFACE ELEV.: 340.19 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling				
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough				
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger				
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon				
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/22/09				
NOTES: Latitude: 33.04527		Water level during drilling	Page 1 of 1				
Longitude: 94.84258		Water level in completed well					
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION

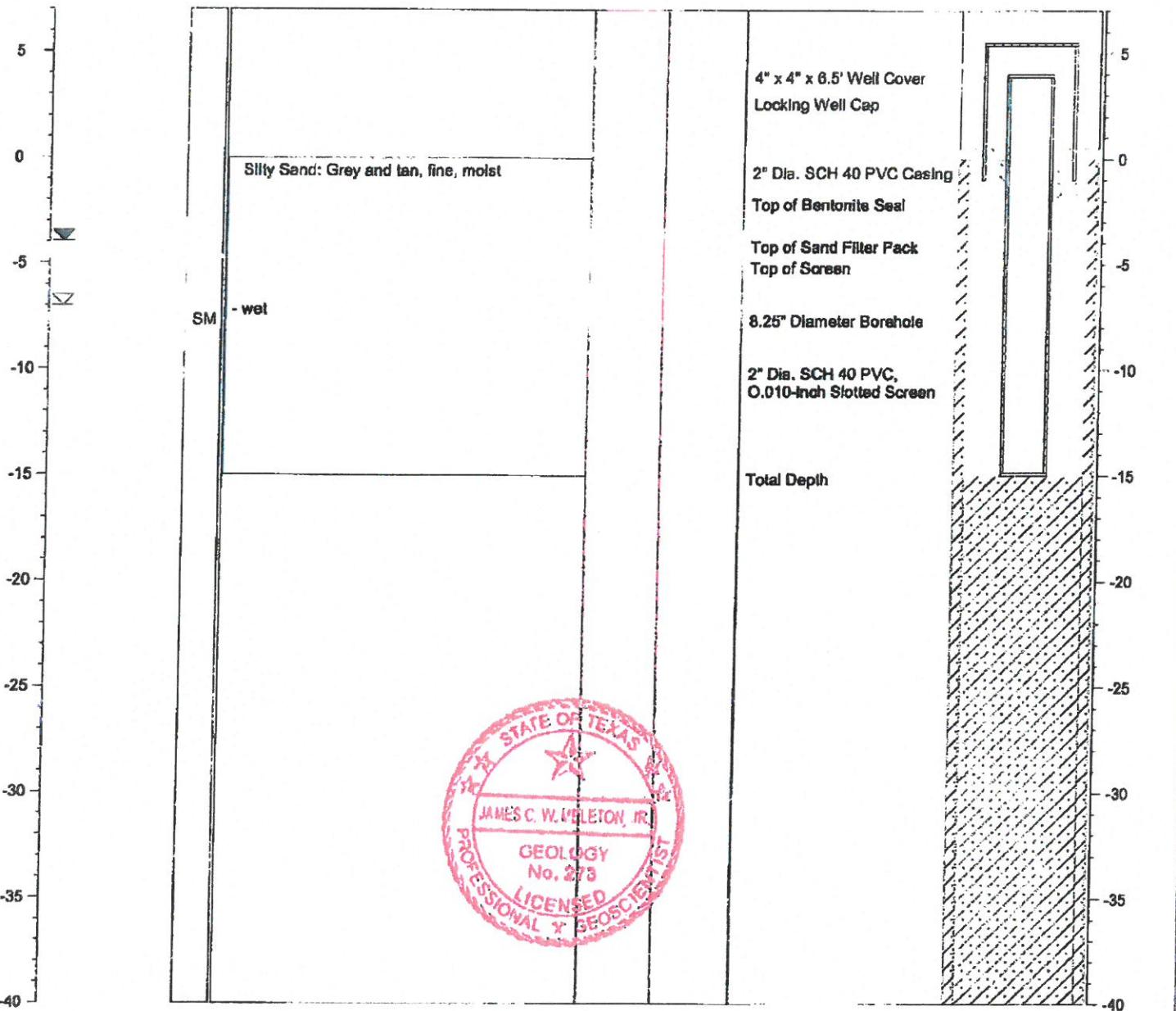




SOIL BORING LOG

BORING/WELL NO.: AD-4B
TOTAL DEPTH: 15'
TOP OF CASING ELEV.: 333.23 ft. NGVD
GROUND SURFACE ELEV.: 329.55 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling				
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough				
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger				
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon				
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/23/09				
NOTES: Latitude: 33.04531 Longitude: 94.84230		Water level during drilling Water level in completed well	Page 1 of 1				
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION

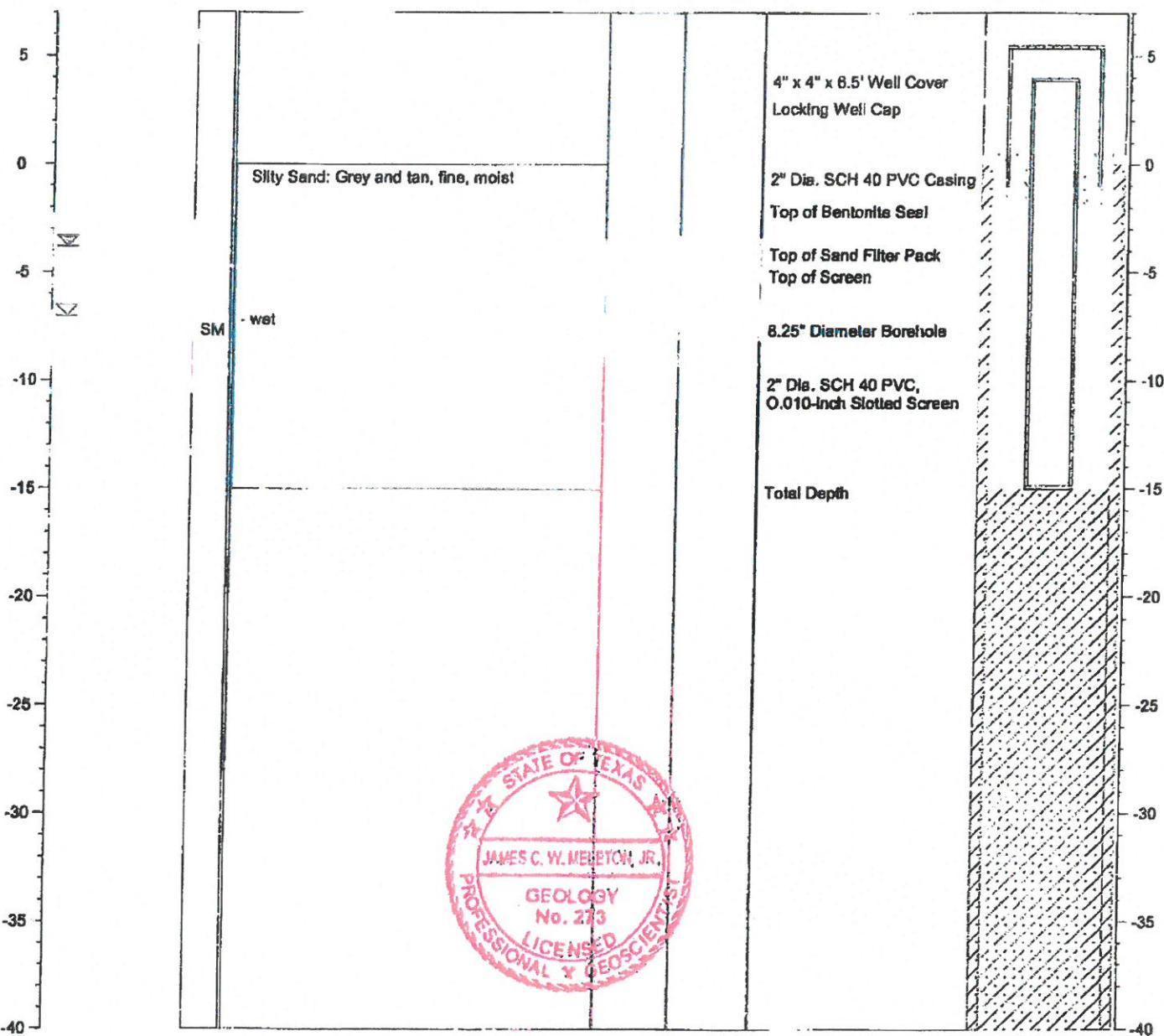




SOIL BORING LOG

BORING/WELL NO.: AD-4C
 TOTAL DEPTH: 15'
 TOP OF CASING ELEV.: 333.28 ft. NGVD
 GROUND SURFACE ELEV.: 329.15 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling				
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough				
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger				
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon				
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/23/09				
NOTES: Latitude: 33.04507 Longitude: 94.84244		☒ Water level during drilling ☒ Water level in completed well	Page 1 of 1				
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION



AD-5

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**State of Texas
WELL REPORT**

Texas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER Southwestern Electric Power ADDRESS Rt. 4, Box 221 Pittsburg TX 75686
(Name) (Street or RFD) (City) (State) (Zip)

2) ADDRESS OF WELL:
County Camp Titus Street Rt. 4, Box 221 Pittsburg TX 75686 GRID # 16-58-4
(Street, RFD or other) (City) (State) (Zip)

3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging	4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No	5) <u>33°03'13"N</u> <u>94°51'00"W</u>
6) WELL LOG: Date Drilling: Started <u>1-11-01</u> to <u>10-2001</u> Completed <u>1-11-01</u> to <u>10-2001</u>		DIAMETER OF HOLE Dia. (in.) From (ft.) To (ft.) <u>874</u> Surface <u>30</u>
7) DRILLING METHOD (Check): <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other _____		

From (ft.) To (ft.) Description and color of formation material	8) Borehole Completion (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Underreamed <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other If Gravel Packed give interval ... from <u>16</u> ft. to <u>30</u> ft.			
<u>0 - 10</u> red & gray clay with orange streaks				
<u>10 - 20</u> gray/black clay with tan clay				
<u>20 - 25</u> stiff clay with lignite streak				
<u>25 - 30</u> fine gray sand				
CASING, BLANK PIPE, AND WELL SCREEN DATA:				
Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.) From To	Gege Casing Screen
<u>2</u>	<u>N</u>	<u>riser</u>	<u>+2</u> <u>20</u>	<u>sel. 40</u>
<u>2</u>	<u>N</u>	<u>#10 slot screen</u>	<u>20</u> <u>30</u>	<u>sel. 40</u>

9) CEMENTING DATA [Rule 338.44(1)] Cemented from <u>16</u> ft. to <u>0</u> ft. No. of sacks used _____ ft. to _____ ft. No. of sacks used _____ Method used <u>bentonite</u> Cemented by _____ Distance to septic system field lines or other concentrated contamination _____ ft. Method of verification of above distance _____	10) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pileless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]
11) WATER LEVEL: Static level <u>11'9"</u> ft. below land surface Date <u>1-11-01</u> Artesian flow _____ gpm. Date _____	12) PACKERS: <u>NA</u> Type _____ Depth _____

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME _____ WELL DRILLER'S LICENSE NO. TX 52694-M
(Type or print)

ADDRESS _____ (City) _____ (State) _____ (Zip)
(Signed) Gilbert M. Real (Licensed Well Driller) (Signed) _____ (Registered Driller Trainee)

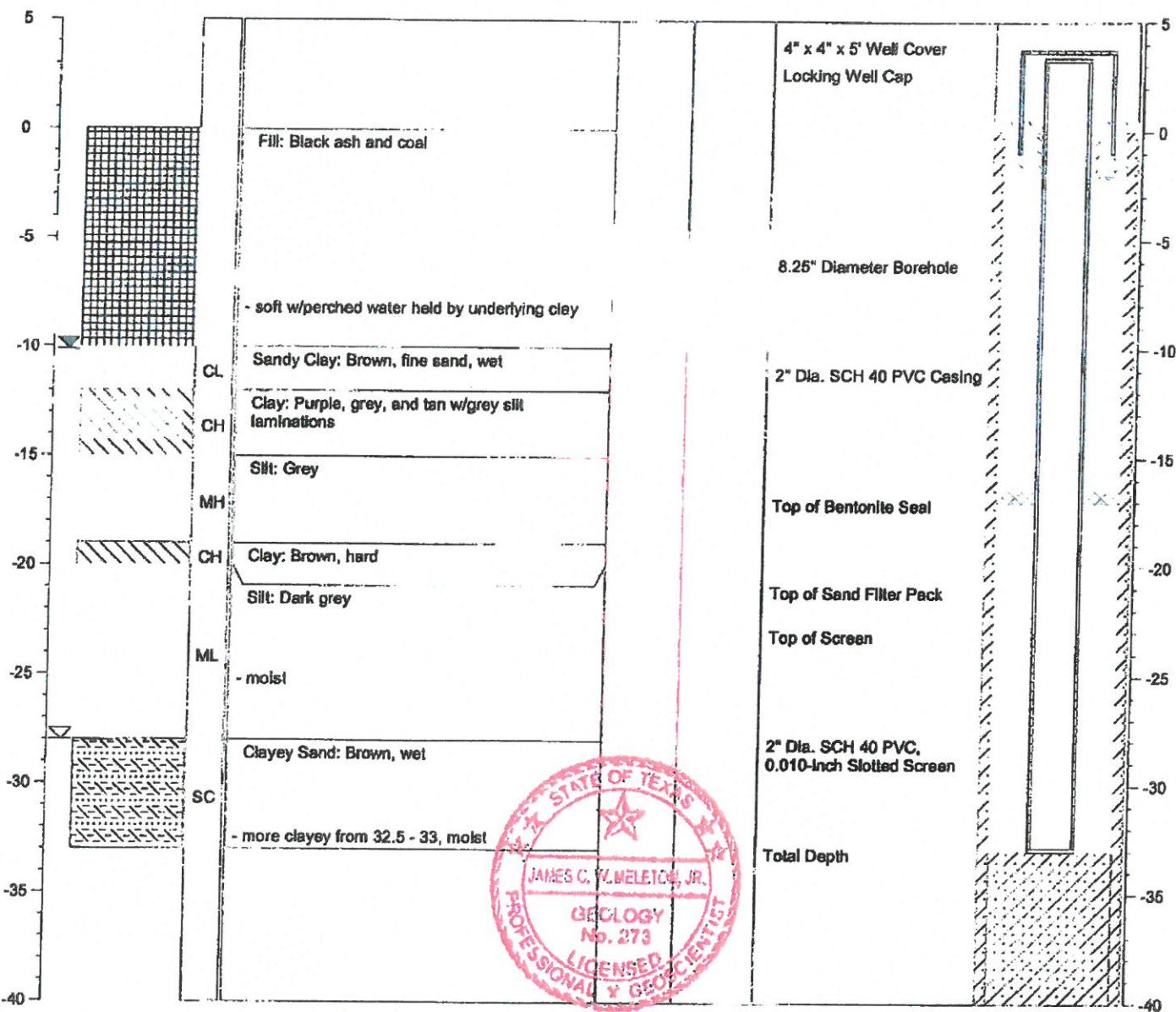
Please attach electric log, chemical analysis, and other pertinent information, if available.



SOIL BORING LOG

BORING/WELL NO.: AD-6
 TOTAL DEPTH: 33'
 TOP OF CASING ELEV.: 346.33 ft. NGVD
 GROUND SURFACE ELEV.: 343.31 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling						
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough						
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger						
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon						
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/23/09						
NOTES: Latitude: 33.05235 Longitude: 94.84757	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well						
	Page 1 of 1						
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION

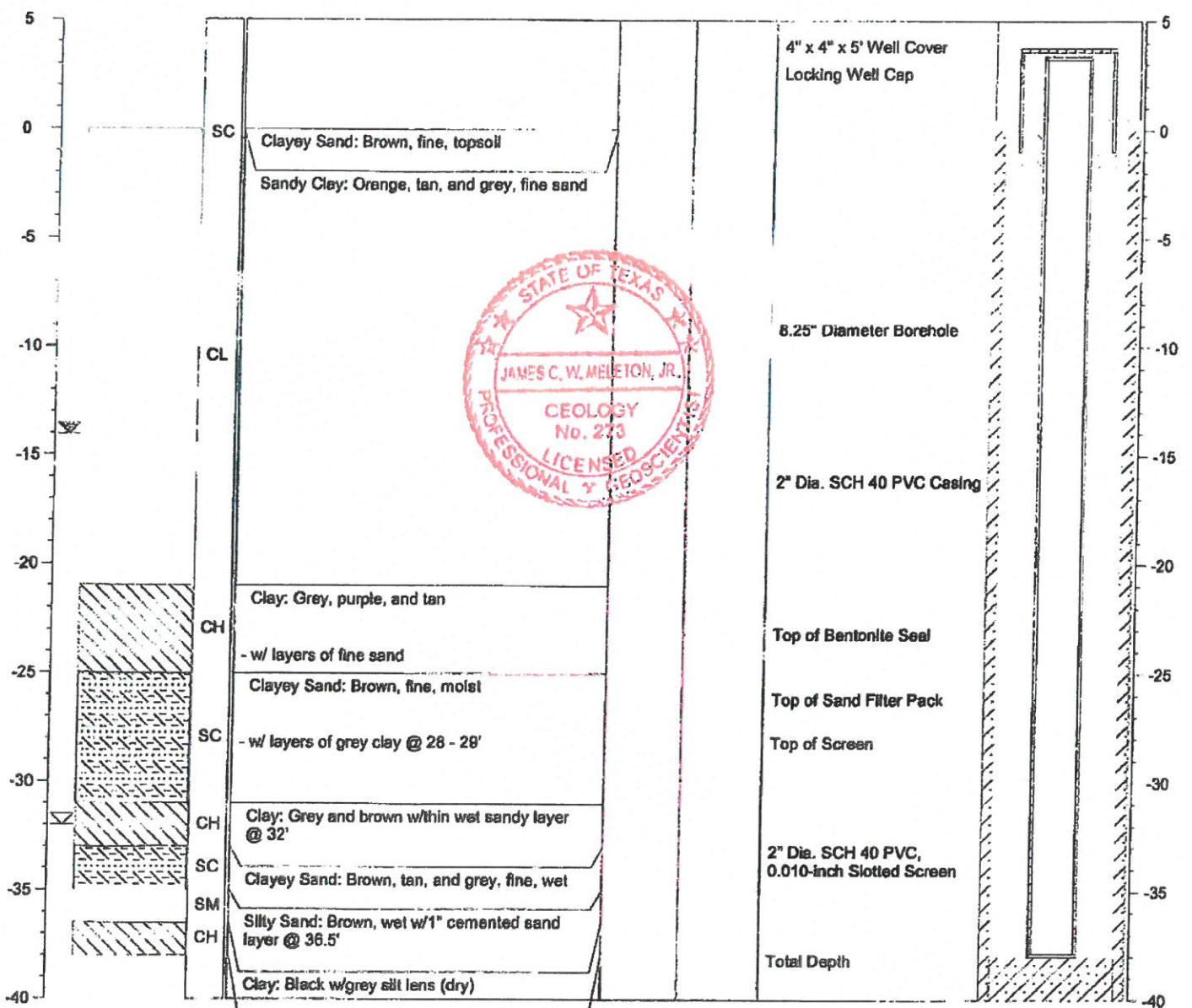




SOIL BORING LOG

BORING/WELL NO.: AD-7
 TOTAL DEPTH: 38'
 TOP OF CASING ELEV.: 350.82 ft. NGVD
 GROUND SURFACE ELEV.: 347.86 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling						
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough						
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger						
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon						
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/24/09						
NOTES: Latitude: 33.05257 Longitude: 94.84219	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well						
	Page 1 of 1						
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION

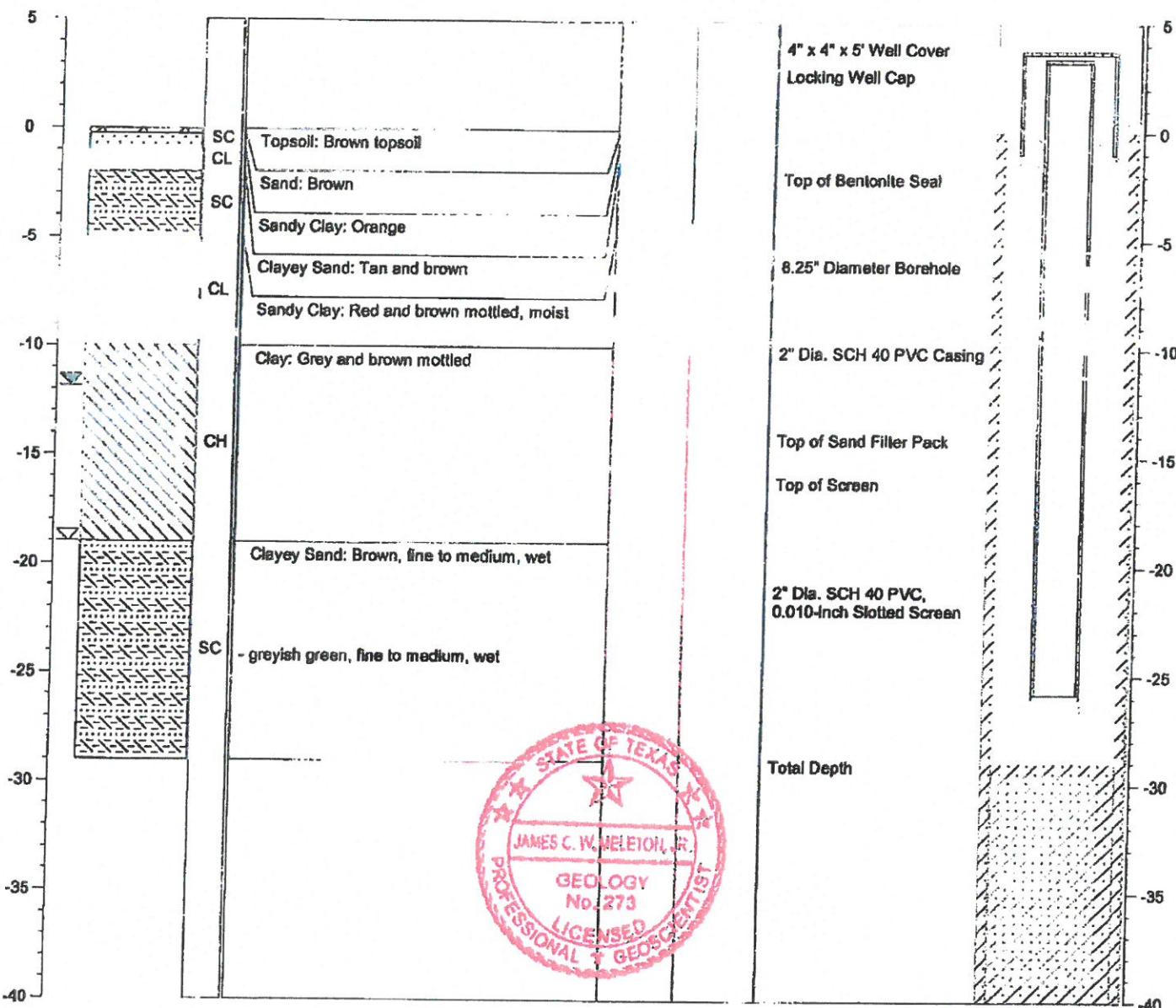




SOIL BORING LOG

BORING/WELL NO.: AD-8
 TOTAL DEPTH: 29'
 TOP OF CASING ELEV.: 340.01 ft. NGVD
 GROUND SURFACE ELEV.: 337.53 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling				
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough				
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger				
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon				
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/21/09				
NOTES: Latitude: 33.05187 Longitude: 94.84026		Water level during drilling	Page 1 of 1				
		Water level in completed well					
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION

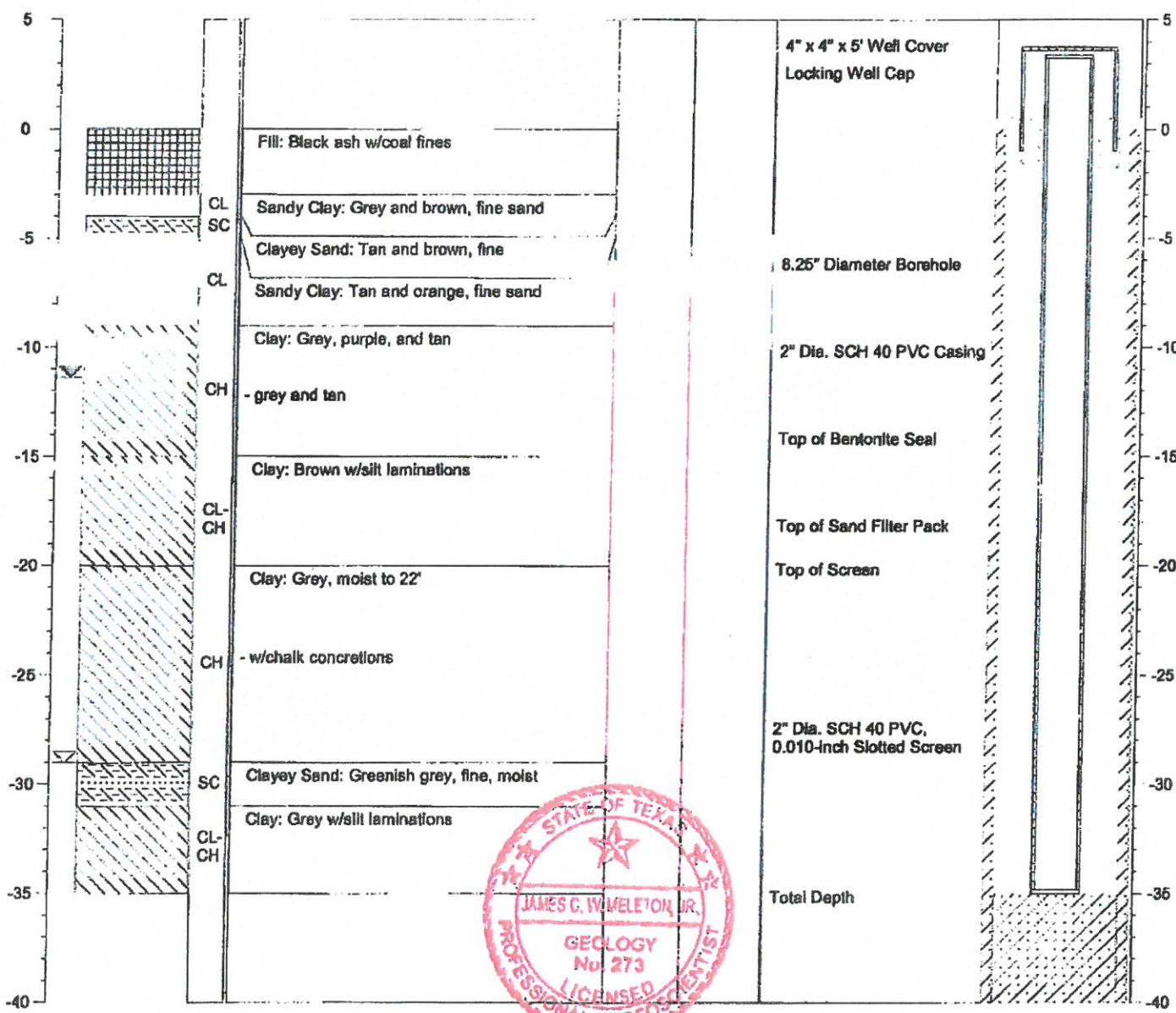




SOIL BORING LOG

BORING/WELL NO.: AD-9
 TOTAL DEPTH: 35'
 TOP OF CASING ELEV.: 343.09 ft. NGVD
 GROUND SURFACE ELEV.: 340.32 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/21/09
NOTES: Latitude: 33.04995 Longitude: 94.84196		Water level during drilling	Page 1 of 1
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION
			CORE RECOVERY (Percent)
			PID (ppm)
			WELL DESCRIPTION
			WELL CONSTRUCTION



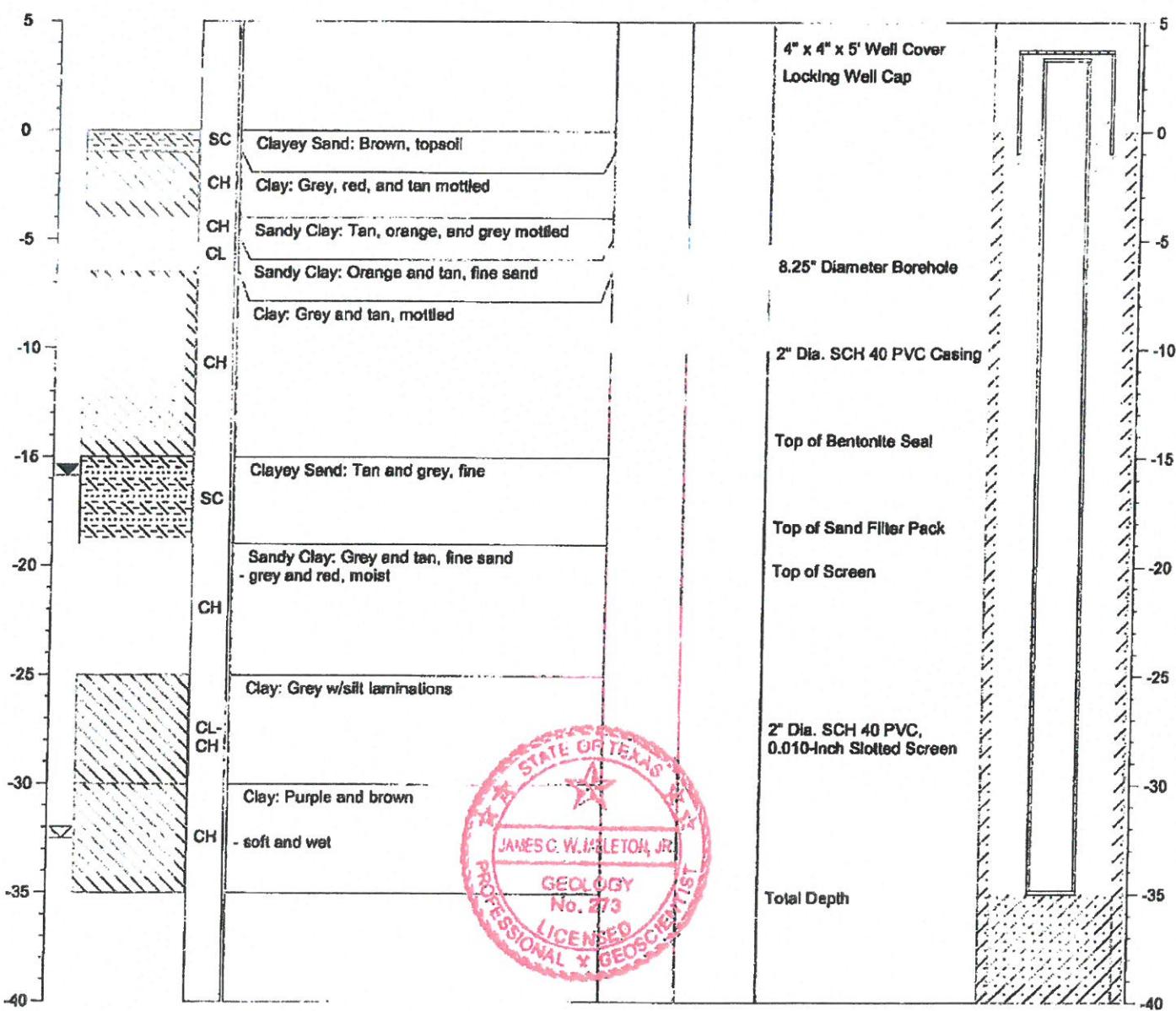


SOIL BORING LOG

BORING/WELL NO.: AD-10
 TOTAL DEPTH: 35'
 TOP OF CASING ELEV.: 343.01 ft. NGVD
 GROUND SURFACE ELEV.: 340.23 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/22/09
NOTES: Latitude:	33.04881	Water level during drilling	Page 1 of 1
Longitude:	94.84047	Water level in completed well	

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							

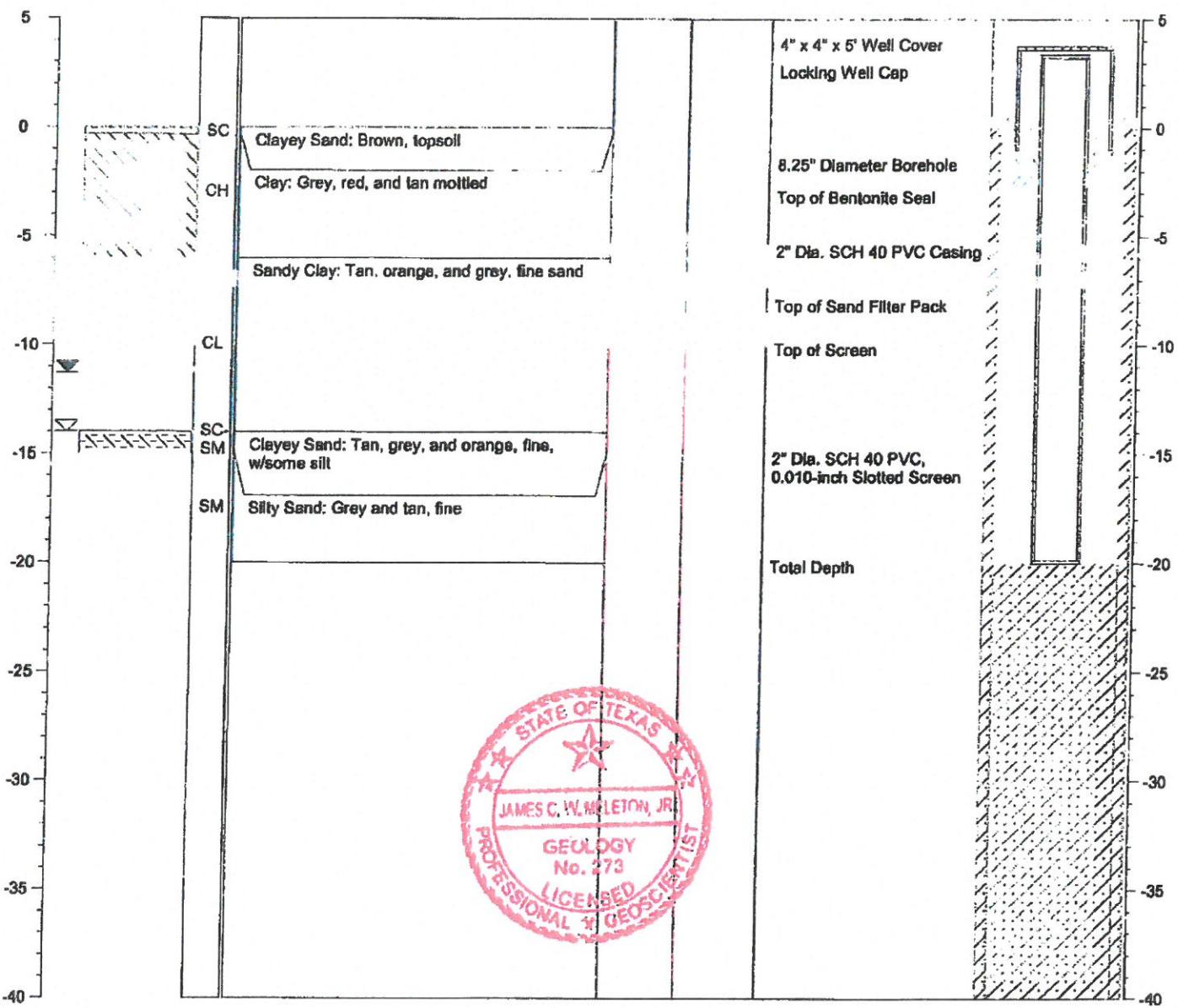




SOIL BORING LOG

BORING/WELL NO.: AD-11
 TOTAL DEPTH: 20'
 TOP OF CASING ELEV.: 342.18 ft. NGVD
 GROUND SURFACE ELEV.: 339.61 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling				
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough				
SITE LOCATION:	Welch Power Plant	METHOD OF DRILLING:	Hollow-stem Auger				
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon				
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/22/09				
NOTES: Latitude: 33.04824 Longitude: 94.84177		☒ Water level during drilling ☒ Water level in completed well	Page 1 of 1				
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION



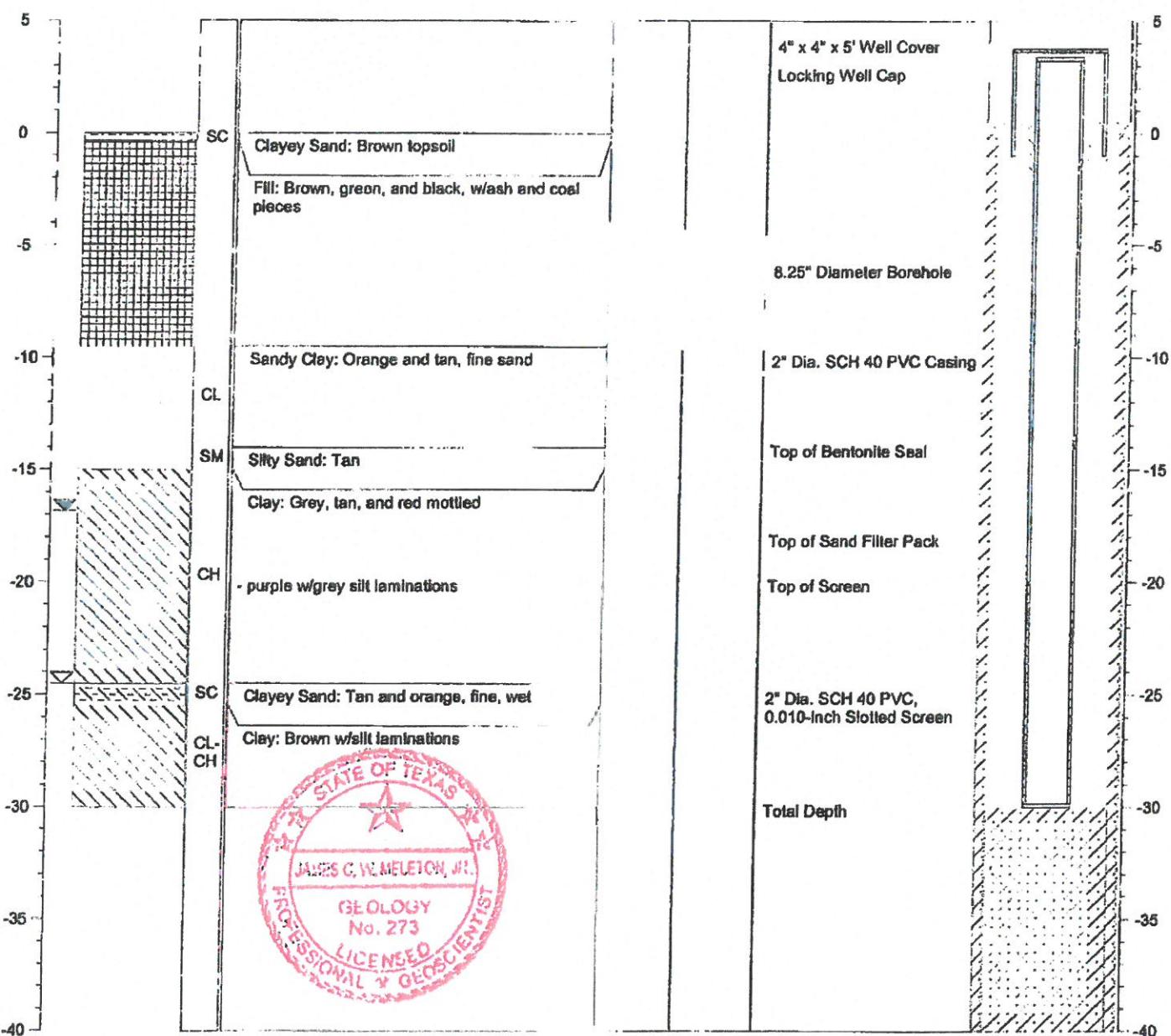


SOIL BORING LOG

BORING/WELL NO.: AD-12
 TOTAL DEPTH: 30'
 TOP OF CASING ELEV.: 369.33 ft. NGVD
 GROUND SURFACE ELEV.: 366.27 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/24/09
NOTES: Latitude:	33.04901	sz Water level during drilling	
Longitude:	94.84977	sz Water level in completed well	Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							

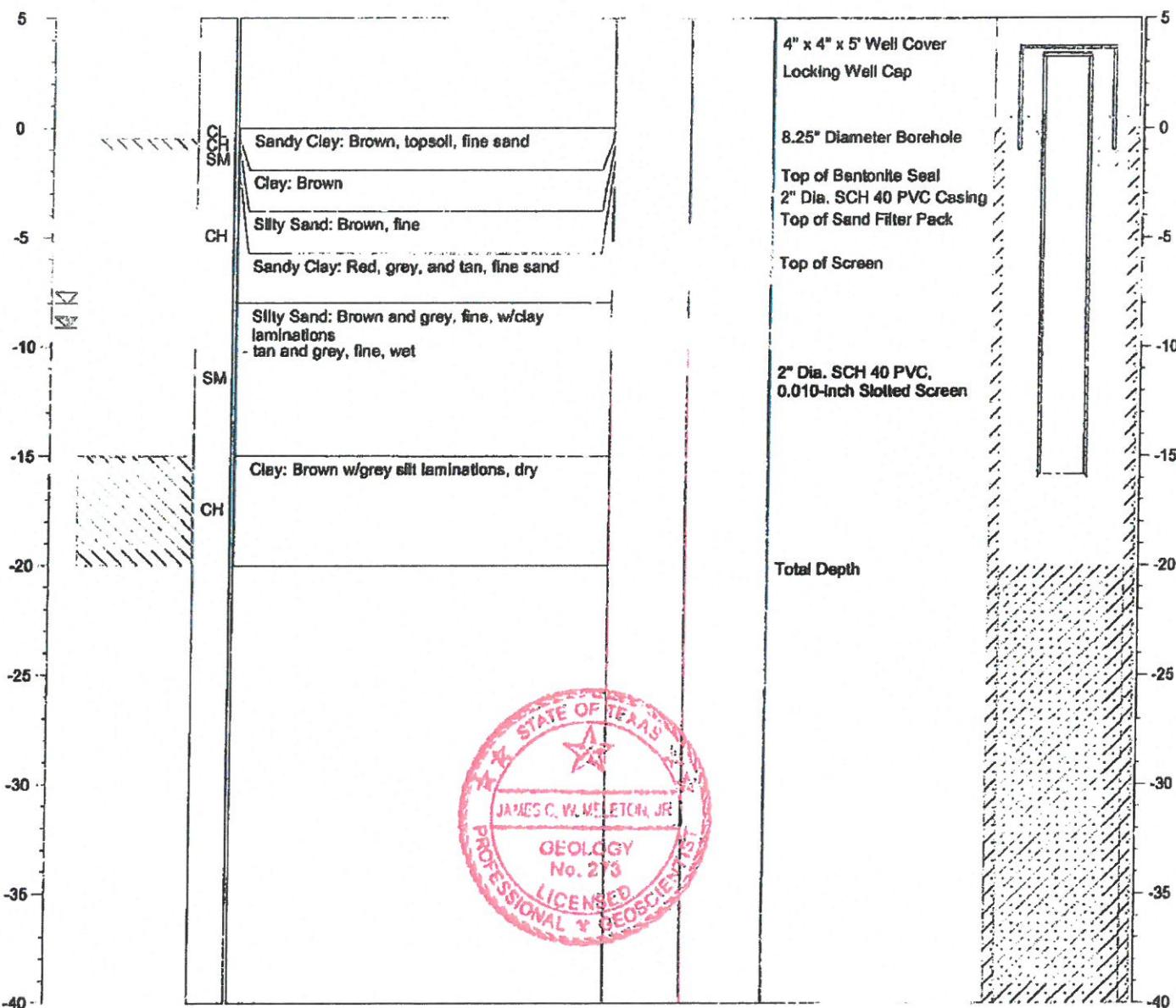




SOIL BORING LOG

BORING/WELL NO.: AD-13
 TOTAL DEPTH: 20'
 TOP OF CASING ELEV.: 347.00 ft. NGVD
 GROUND SURFACE ELEV.: 344.12 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling				
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough				
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger				
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon				
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/22/09				
NOTES: Latitude: 33.04918 Longitude: 94.84275		sz Water level during drilling sz Water level in completed well	Page 1 of 1				
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION

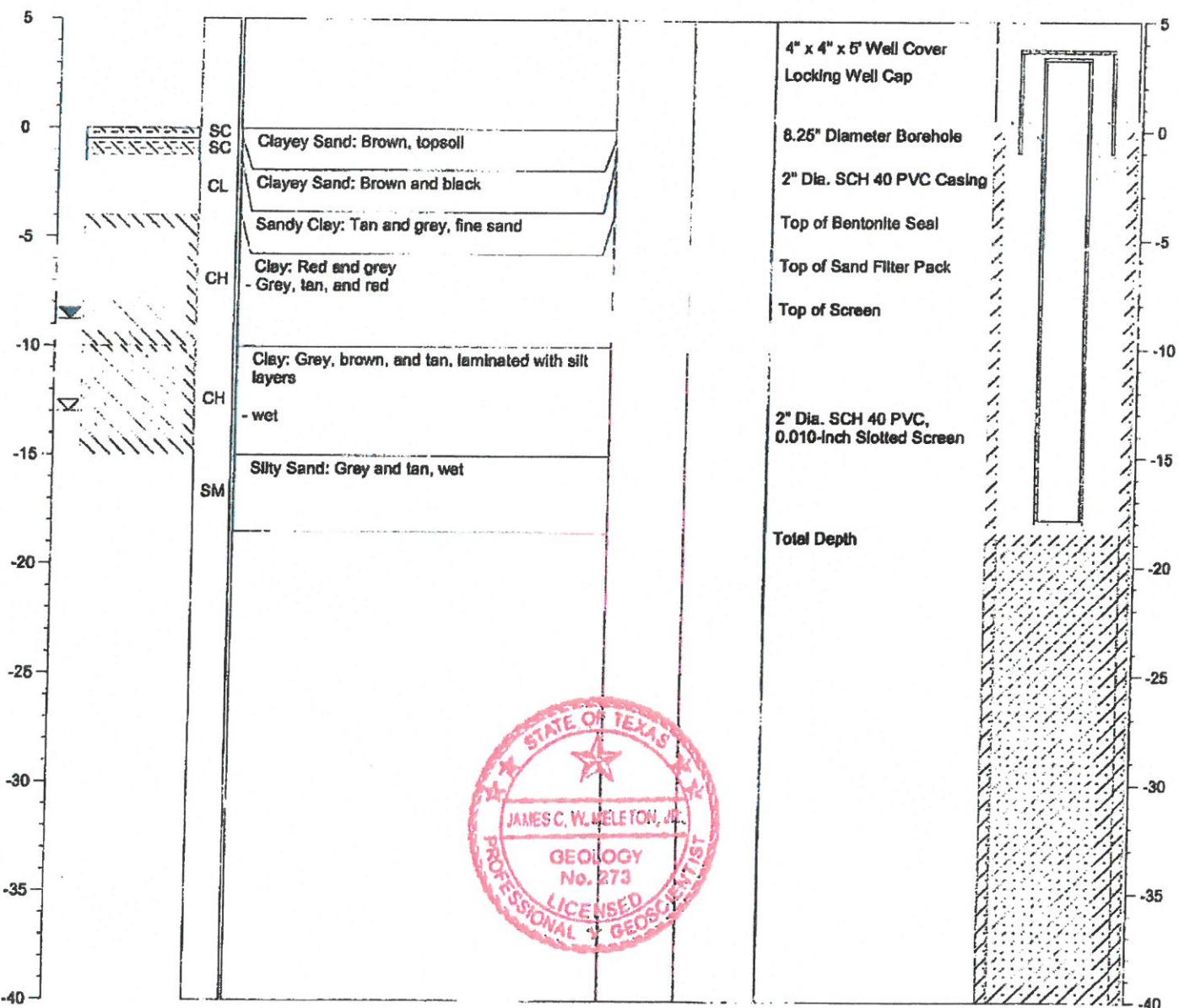


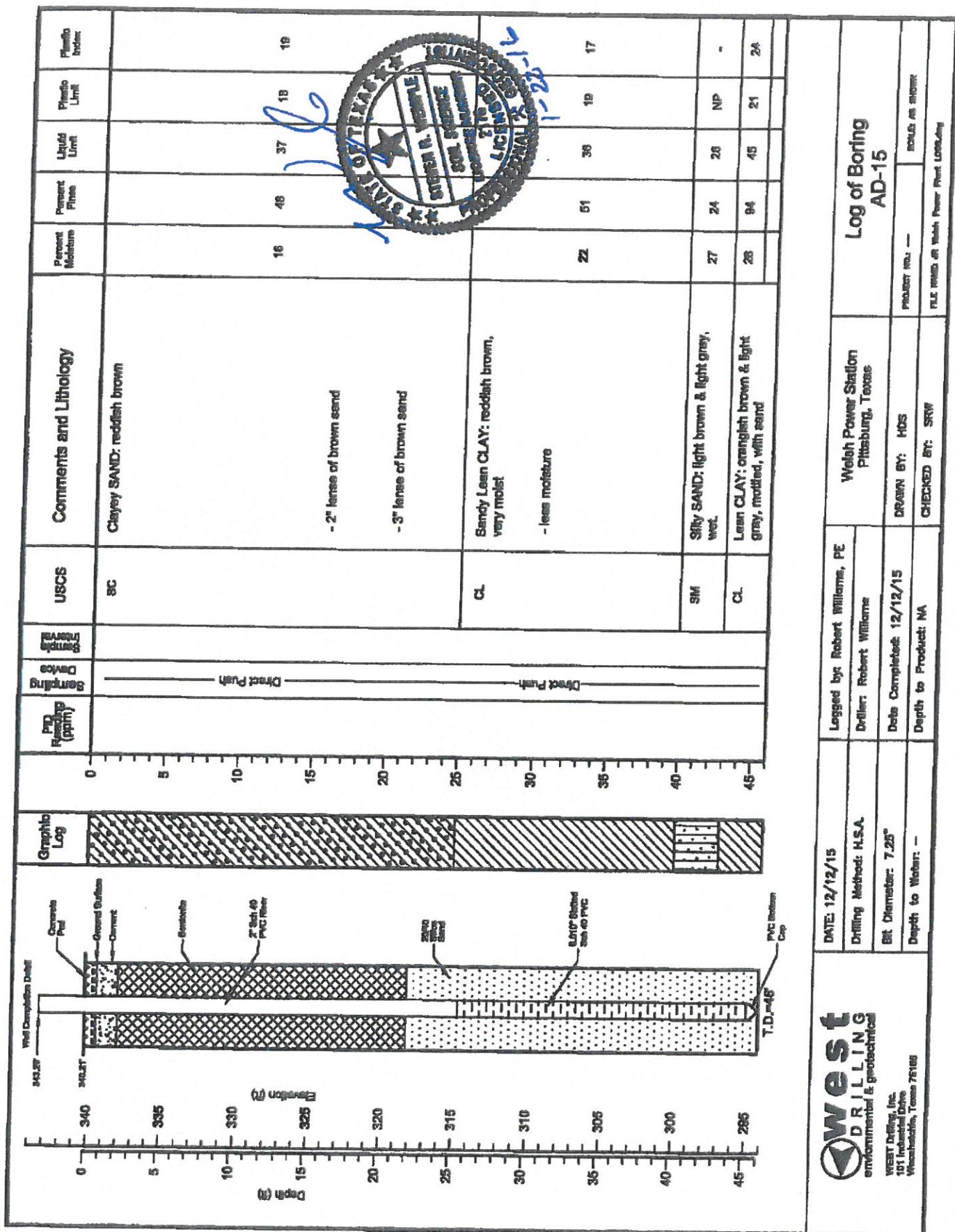


SOIL BORING LOG

BORING/WELL NO.: AD-14
 TOTAL DEPTH: 18.5'
 TOP OF CASING ELEV.: 345.43 ft. NGVD
 GROUND SURFACE ELEV.: 342.32 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling				
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough				
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger				
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon				
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/22/09				
NOTES: Latitude:	33.04715	Water level during drilling	Page 1 of 1				
Longitude:	94.8426	Water level in completed well					
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION



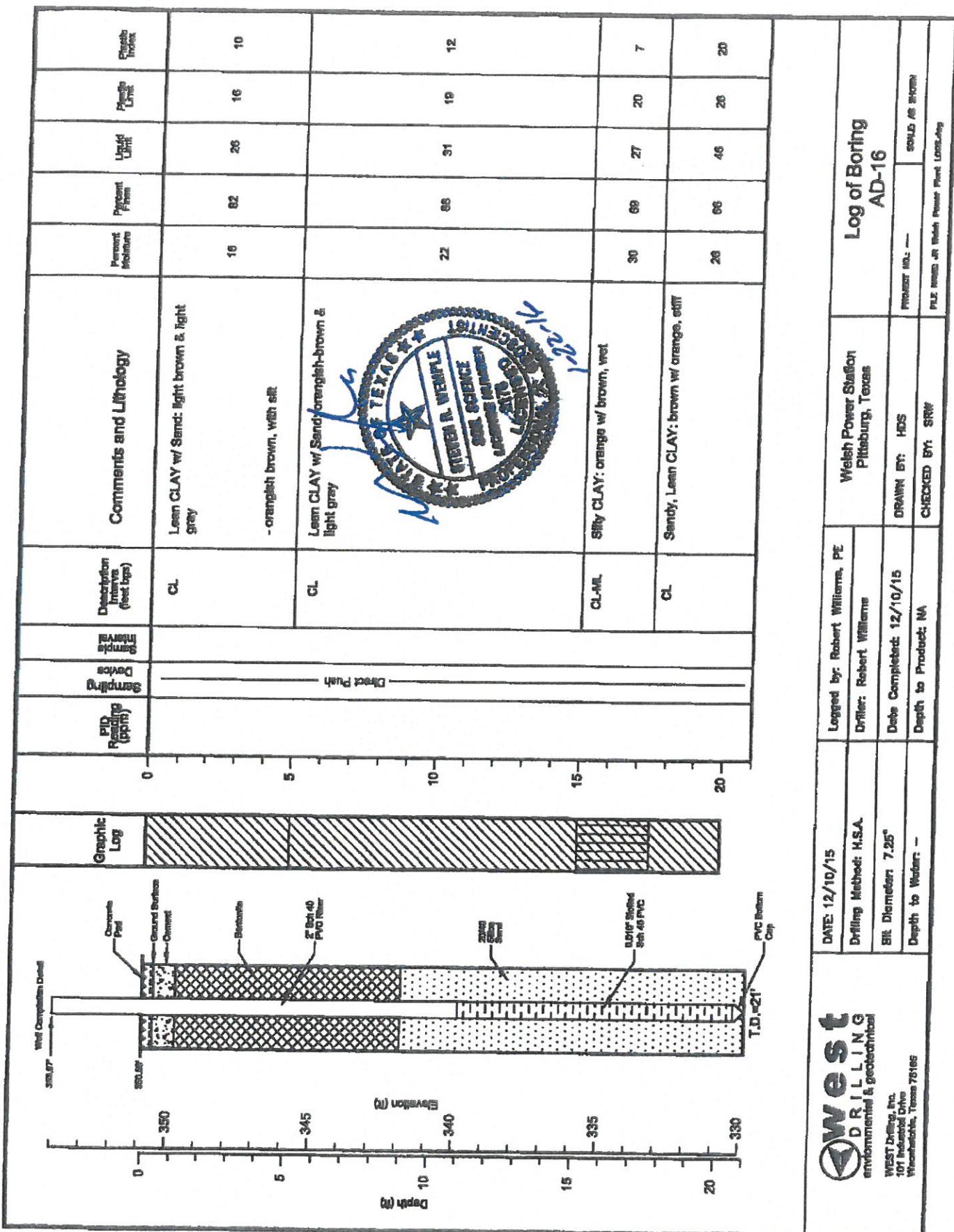


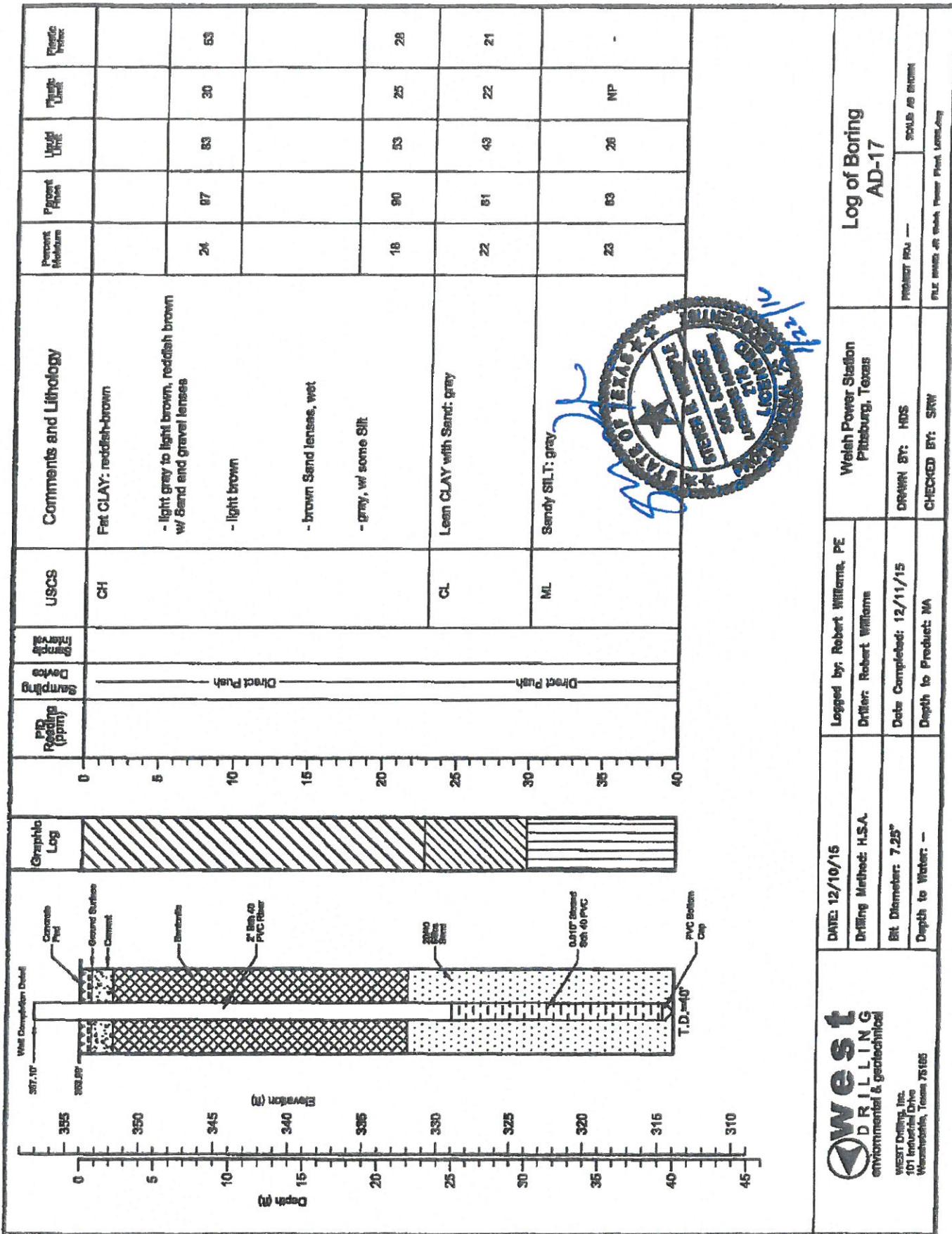
West
DRILLING
environmental & geotechnical
West Drilling Inc.
101 Industrial Drive
Wheatonville, Texas 76565

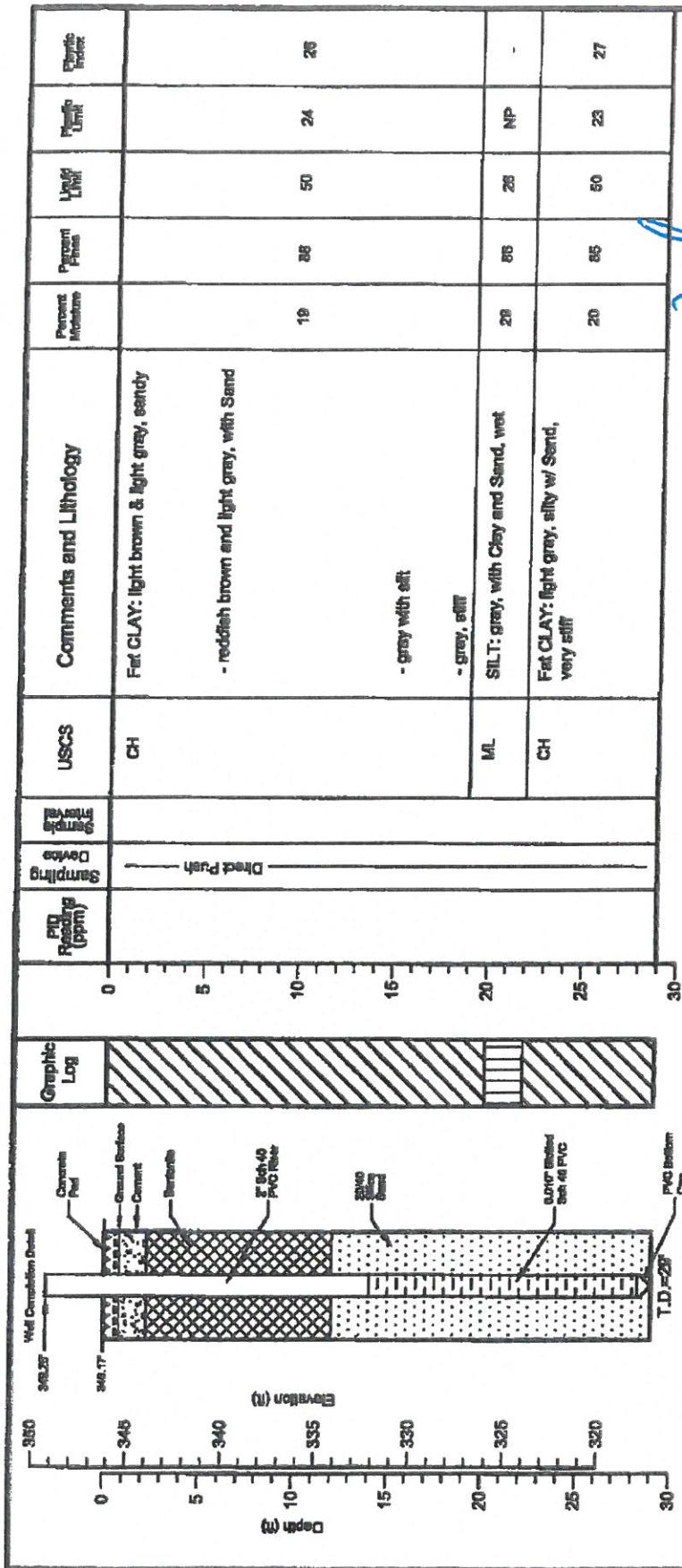
DATE: 12/12/15
Logged by: Robert Williams, PE
Diller: Robert Williams
Bit Diameter: 7.25"

Drawn by: HDS
Checked by: SRW
Project No. —
File No. of Main Power Plant Log: —

**Log of Boring
AD-15**







Log of Boring AD-18		Log of Boring AD-18	
DATE: 12/11/15	Logged by: Robert Williams, PE	Wells Power Station Pittsburg, Texas	Wells Power Station Pittsburg, Texas
Drilling Method: H.S.A.	Driller: Robert Williams	Drawn By: HDS	Drawn By: —
Bit Diameter: 7.25"	Date Completed: 12/11/15	Checked By: SWW	Checked By: —
Depth to Water: —	Depth to Product: NA	File Under: Air which Power Plant Utilizes	File Under: —

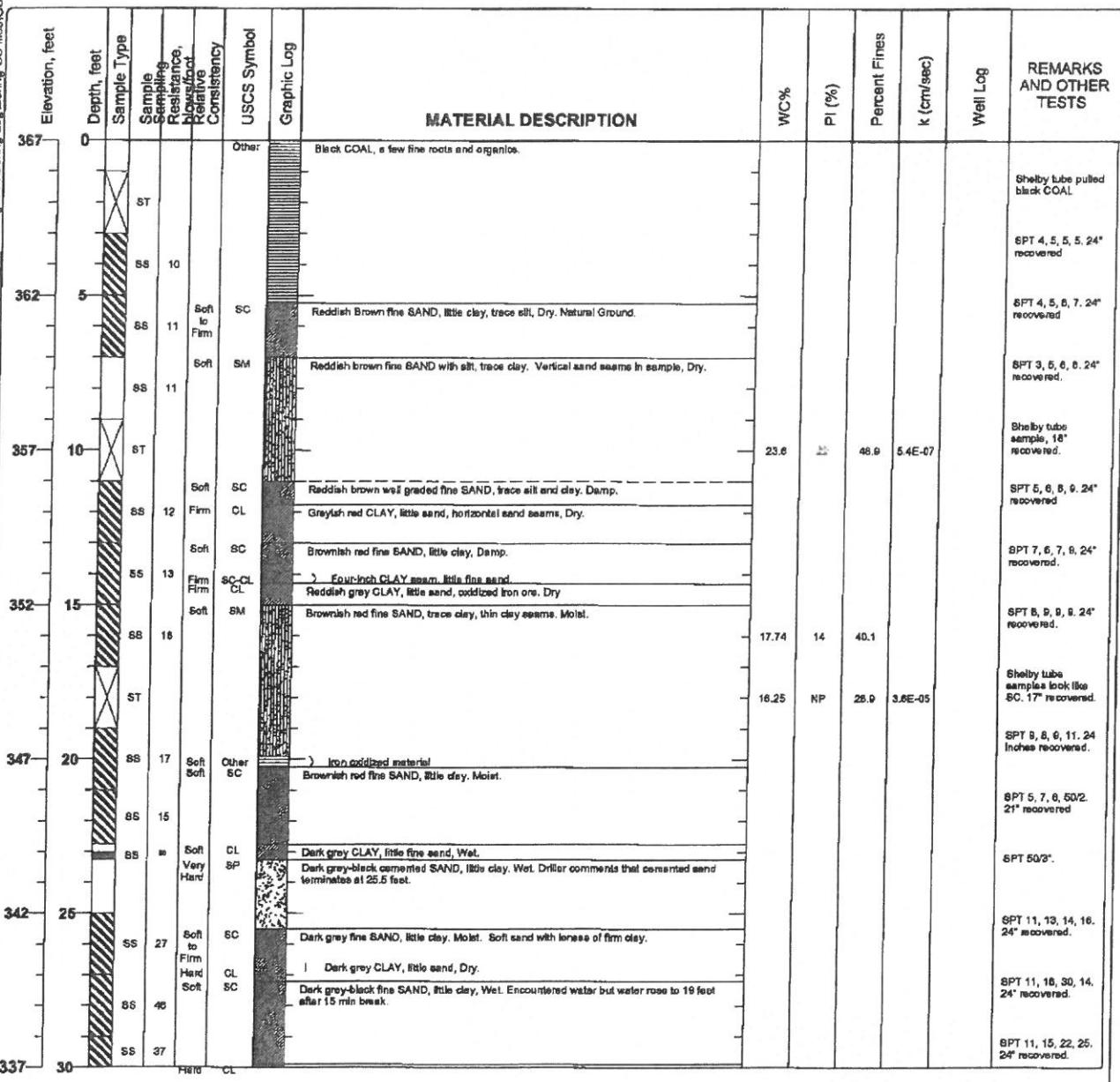
WEST DRILLING Environmental & geotechnical
WEST DRILLING, Inc.
11 Industrial Drive
Westchase, Texas 77045

Project: AEP Welsh Power Plant
 Project Location: Cason, TX
 Project Number: TXL0064

Log of Boring GB-1
 Sheet 1 of 2

Date(s) Drilled July 23, 2009	Logged By Kush S. Chohan	Checked By
Drilling Method Hollow Stem Auger	Drill Bit Size/Type	Total Depth of Borehole 37 feet bgs
Drill Rig Type Mobil B61	Drilling Contractor Total Support Services	Approximate Surface Elevation 367 feet MSL
Groundwater Level and Date Measured	Sampling Method(s) SPT, Tube	Hammer Data 140 lb, 30 in drop, Auto-hammer
Borehole Backfill Bentonite Chips	Location On the Northern edge of proposed chemical pond along the screening berm.	

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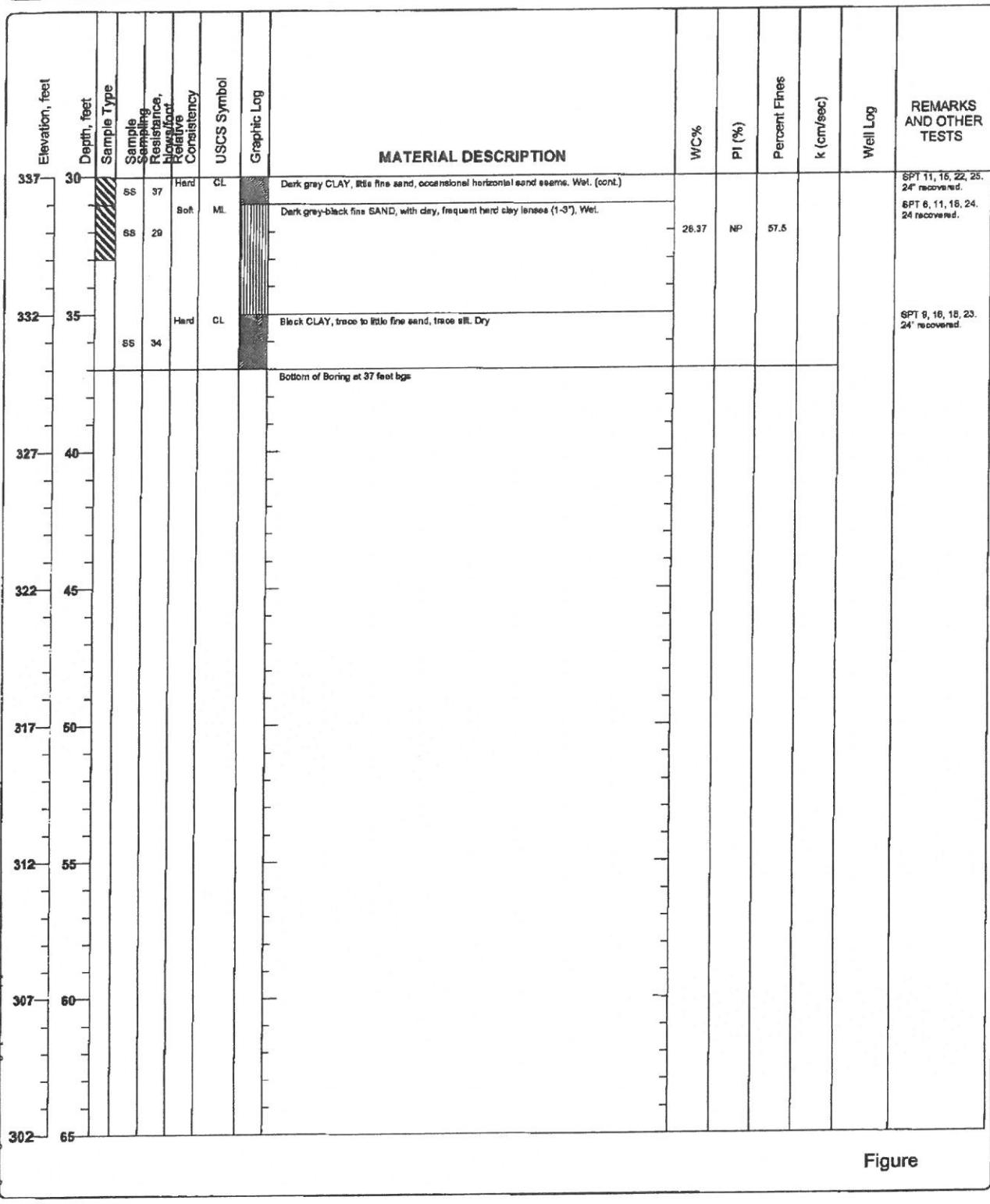


Figure

Project: AEP Welsh Power Plant
Project Location: Cason, TX
Project Number: TXL0064

Log of Boring GB-1

Sheet 2 of 2



Figure

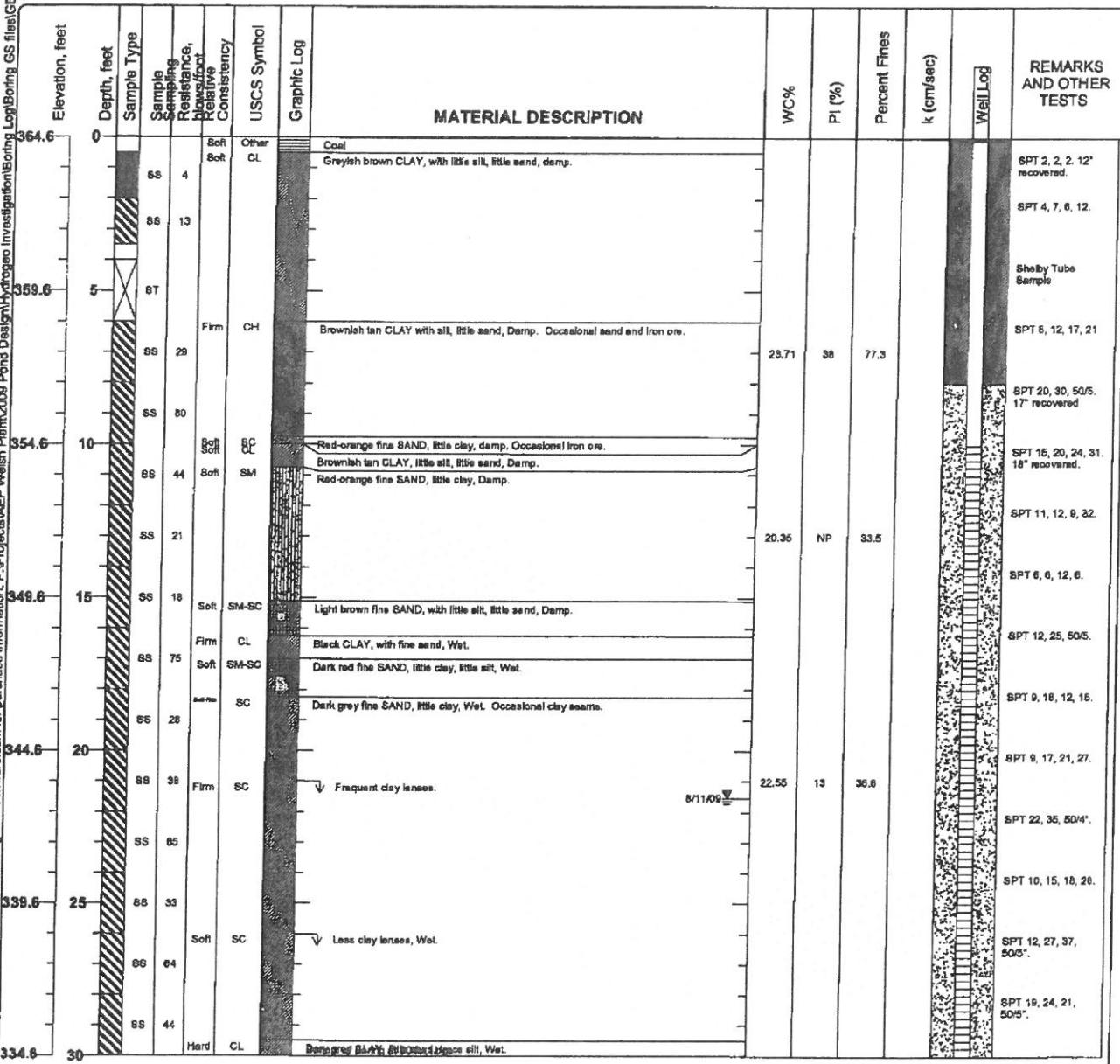
Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-02

Sheet 1 of 1

Date(s) Drilled	August 14, 2009	Logged By	Kush S. Chohan	Checked By
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole 30 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation 364.56 feet MSL
Groundwater Level and Date Measured	21.53 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube	Hammer Data 140 lb, 30 in drop, rope & cathead
Borehole Backfill	Well Completion	Location	Western edge of proposed chemical pond near perimeter fence.	

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Figure

WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant

JOB NO.: TXL0064

GB-02

DATE/TIME: 8/7/2009

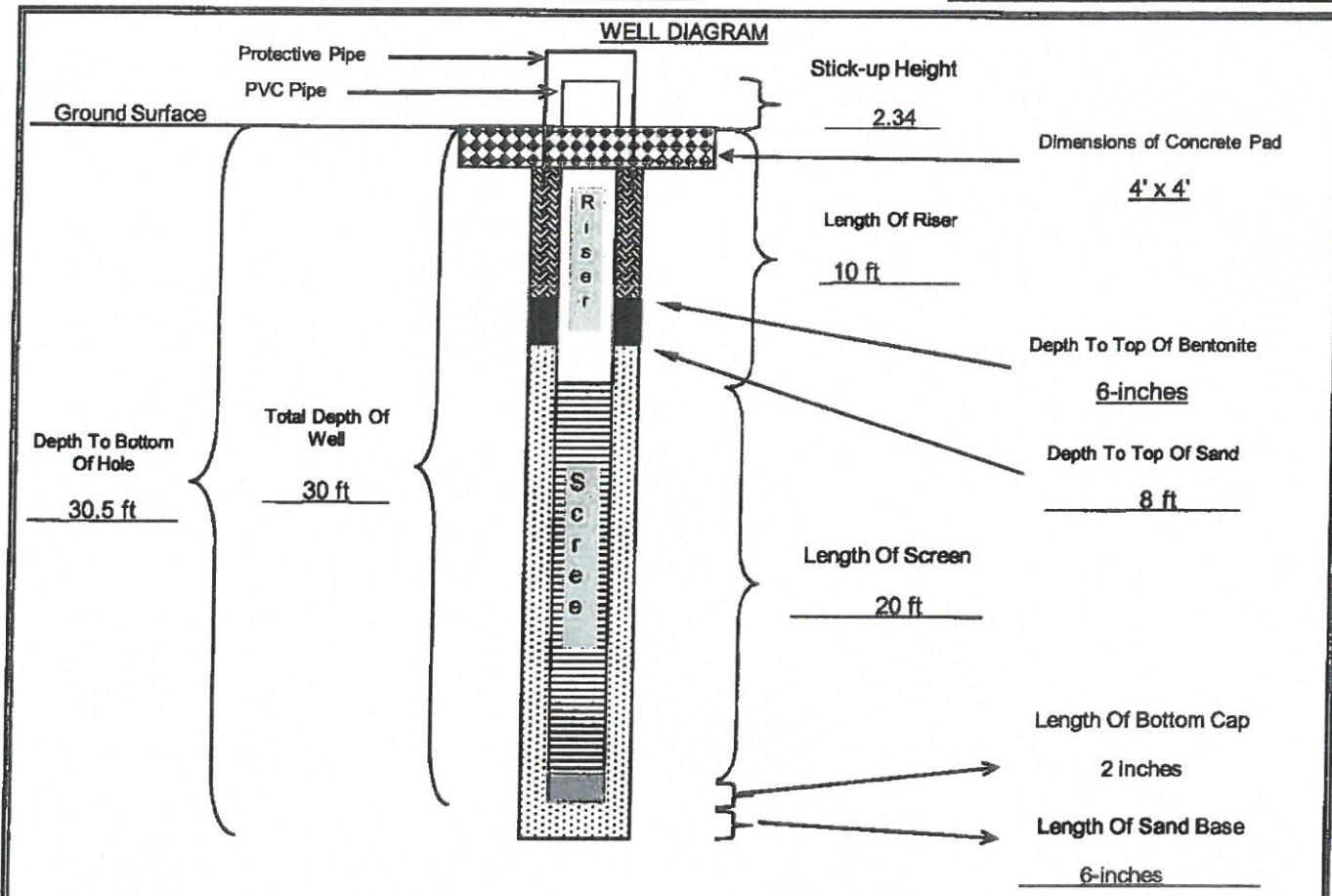
WELL NO.:

WELL LOCATION:

FIELD REP.:

Kush Chohan

GROUND SURFACE ELEVATION:	364.56	(ft, msl)	BENTONITE TYPE:	Western Bentonite
TOP OF SCREEN ELEVATION:	354.56	(ft, msl)	MANUFACTURER:	PDS
BOTTOM OF WELL ELEVATION:	334.06	(ft, msl)	CEMENT TYPE:	Not used-sealed with bentonite chips
NORTHING:	747.0223	EASTING:	-2442.888	CEMENT MANUFACTURER:
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:
SCREEN MANUFACTURER:				SAND MANUFACTURER:
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:
RISER MANUFACTURER:				AMOUNT BENTONITE USED:
RISER DIAMETER:	2	(in)	Length: 10	(ft) AMOUNT CEMENT USED:
SCREEN DIAMETER:	2	(in)	Length: 20	(ft) AMOUNT SAND USED:
BOREHOLE DIAMETER:	8	(in)	STATIC WATER: 21.53	depth from TOC
DRILLING TECHNIQUE:	Hollow stem	Size:	(in) ENCOUNTERED WATER:	depth from ground



	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY: Total Support Services		OBSERVED BY: Kush Chohan		
DATE:	August 7th, 2009		CHECKED BY:		DATE:

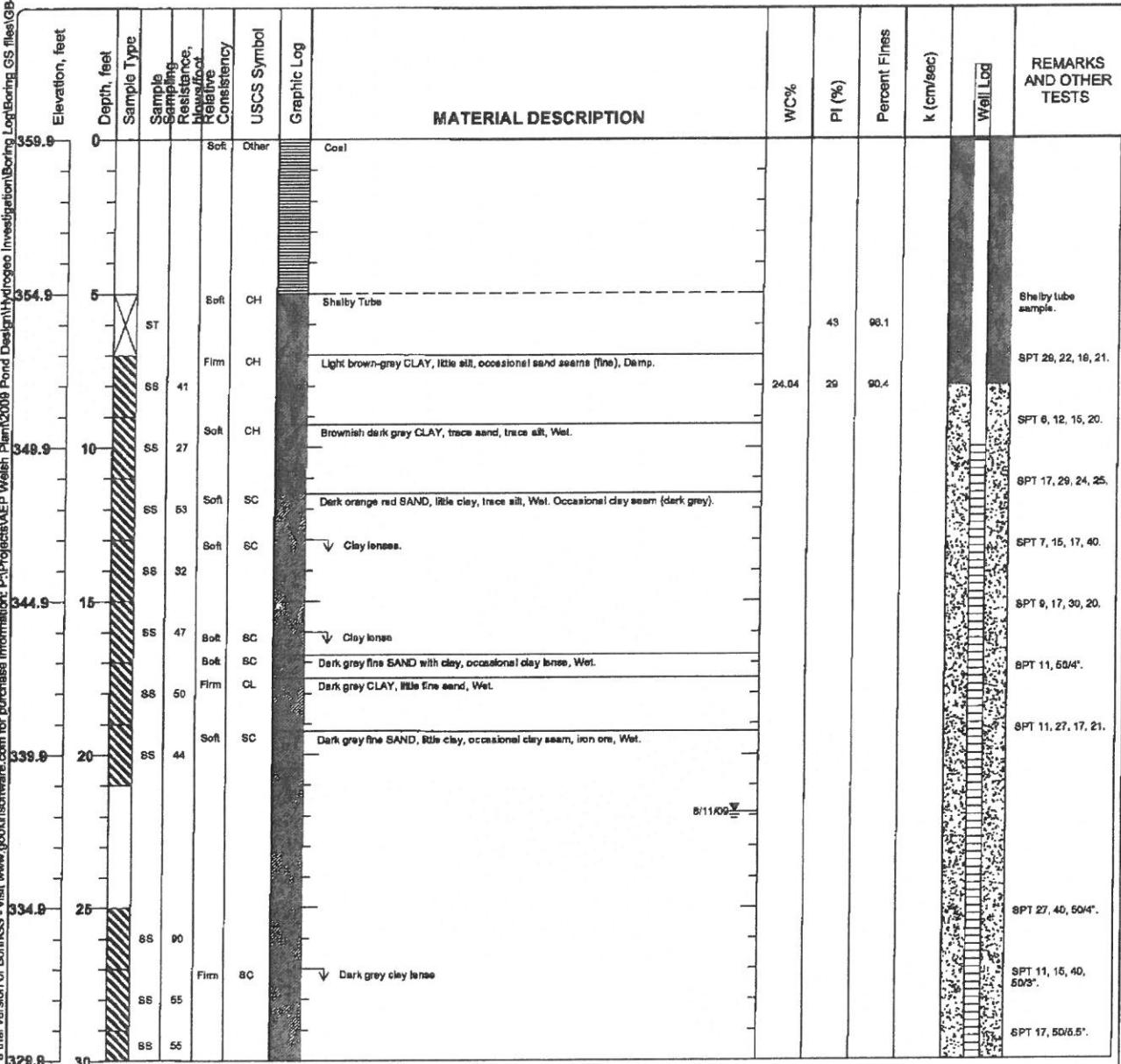
Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-03

Sheet 1 of 2

Date(s) Drilled	August 7, 2009	Logged By	Kush S. Chohan	Checked By	
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole	31 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation	359.91 feet MSL
Groundwater Level and Date Measured	21.89 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube	Hammer Data	140 lb, 30 in drop, rope & cathead
Borehole Backfill	Well Completion	Location	Southwest corner of proposed chemical pond near screening pile.		

Printed with a trial version of BoringLog. For purchase information: www.gookinssoftware.com - visit www.gookinssoftware.com for purchase information: PI Project AEP Welsh Plant (2009 Pond Design) Hydrogeo Investigation Boring Log Boring GS files (KSC AEP.tsp)

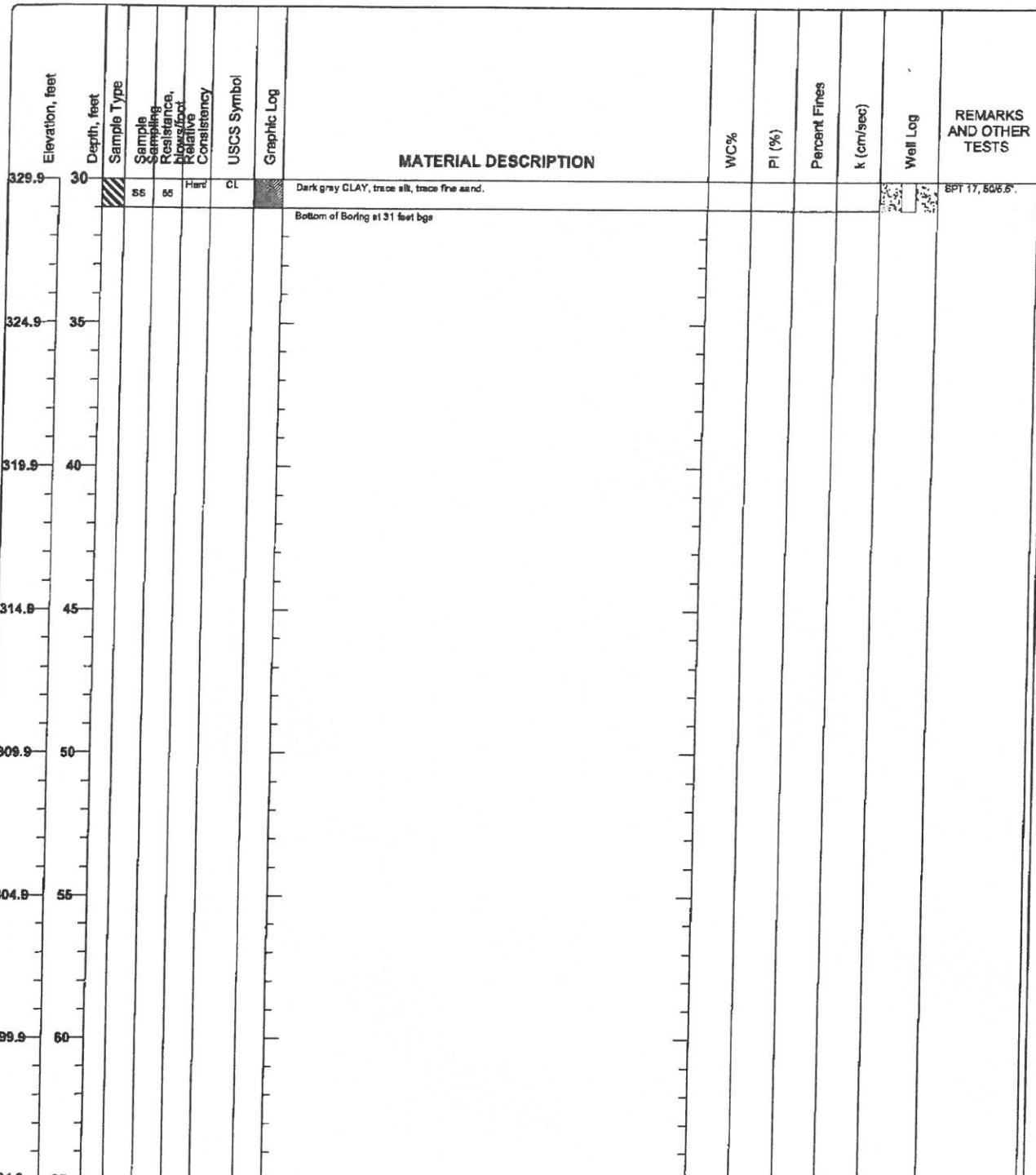


Figure

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-03

Sheet 2 of 2



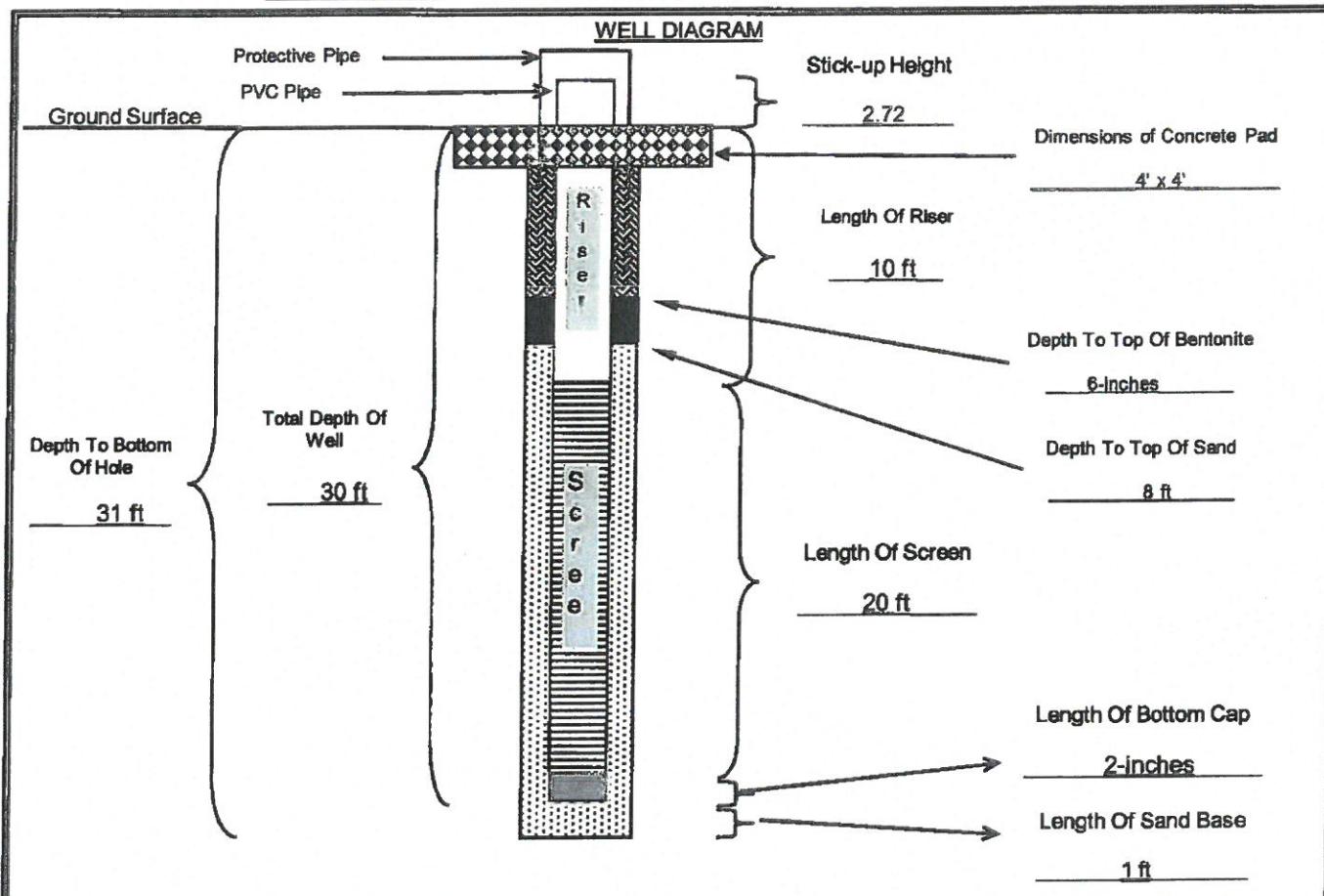
Figure

WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME:	AEP Welsh Power Plant	WELL NO.:	GB-03
JOB NO.:	TXL0064		
DATE/TIME:	8/7/2009	FIELD REP.:	Kush Chohan
WELL LOCATION:			

GROUND SURFACE ELEVATION:	359.57	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	349.57	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	328.57	(ft, msl)	CEMENT TYPE:	None used-sealed with bentonite chips	
NORTHING:	460.5803	EASTING:	-2507.6332	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:	Silica 20/40
SCREEN MANUFACTURER:				SAND MANUFACTURER:	Unimur
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:	Total Support Services
RISER MANUFACTURER:				AMOUNT BENTONITE USED:	4 bags lbs
RISER DIAMETER:	2 (in)	Length:	10 (ft)	AMOUNT CEMENT USED:	bags lbs
SCREEN DIAMETER:	2 (in)	Length:	20 (ft)	AMOUNT SAND USED:	12 bags lbs
BOREHOLE DIAMETER:	8 (in)			STATIC WATER:	21.89 depth from TOC
DRILLING TECHNIQUE:	Hollow Stem	Size:	8 (in)	ENCOUNTERED WATER:	depth from ground



Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush S. Chohan
DATE:	7-Aug-09	CHECKED BY:		DATE:

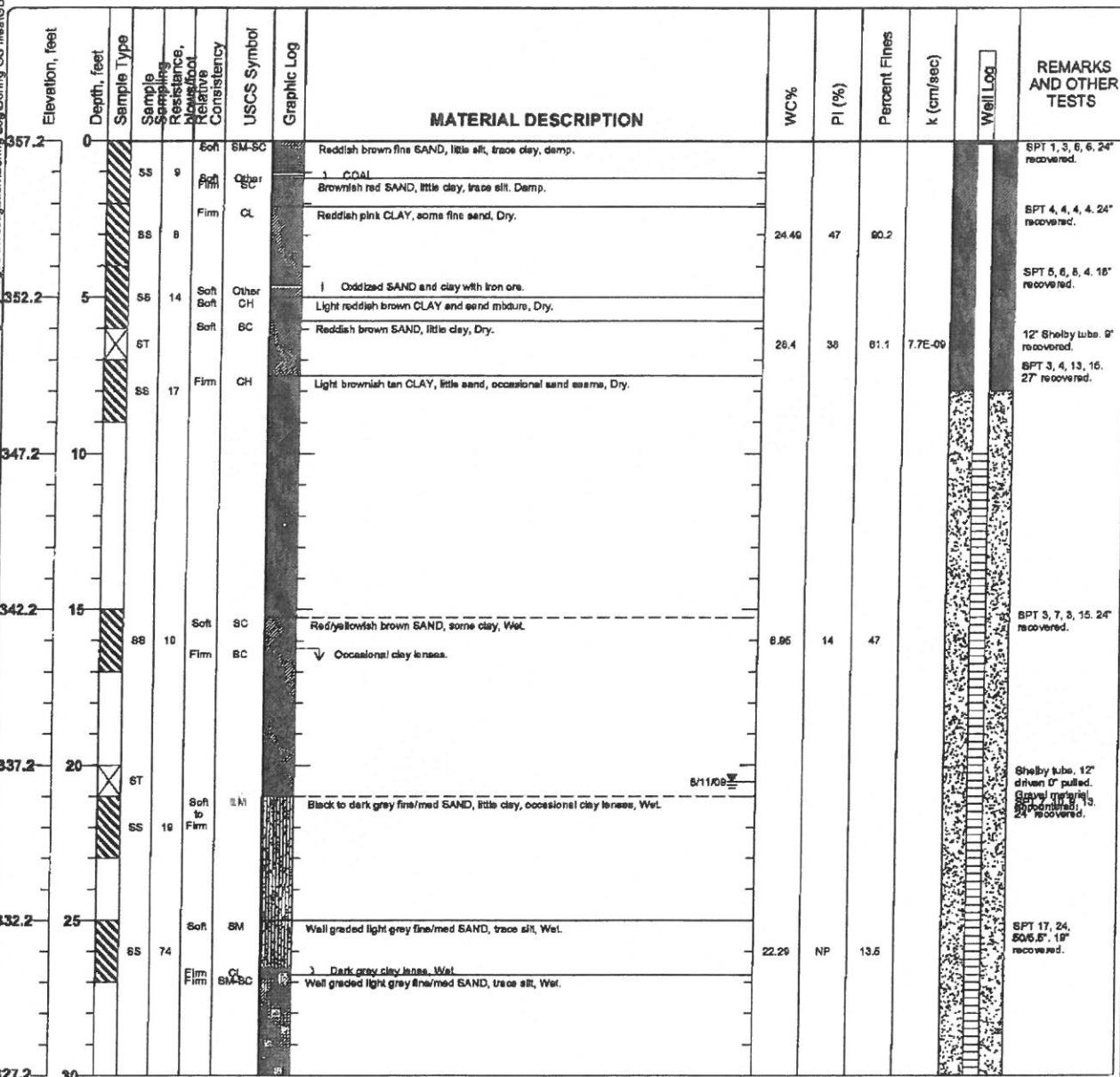
Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-04

Sheet 1 of 2

Date(s) Drilled	July 24, 2009	Logged By	Kush S. Chohan	Checked By	
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole	34 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation	357.22 feet MSL
Groundwater Level and Date Measured	20.54 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube	Hammer Data	140 lb, 30 in drop, Auto-hammer
Borehole Backfill	Well Completion	Location	Southeast corner of proposed chemical evaporation pond. Located in a grassy field.		

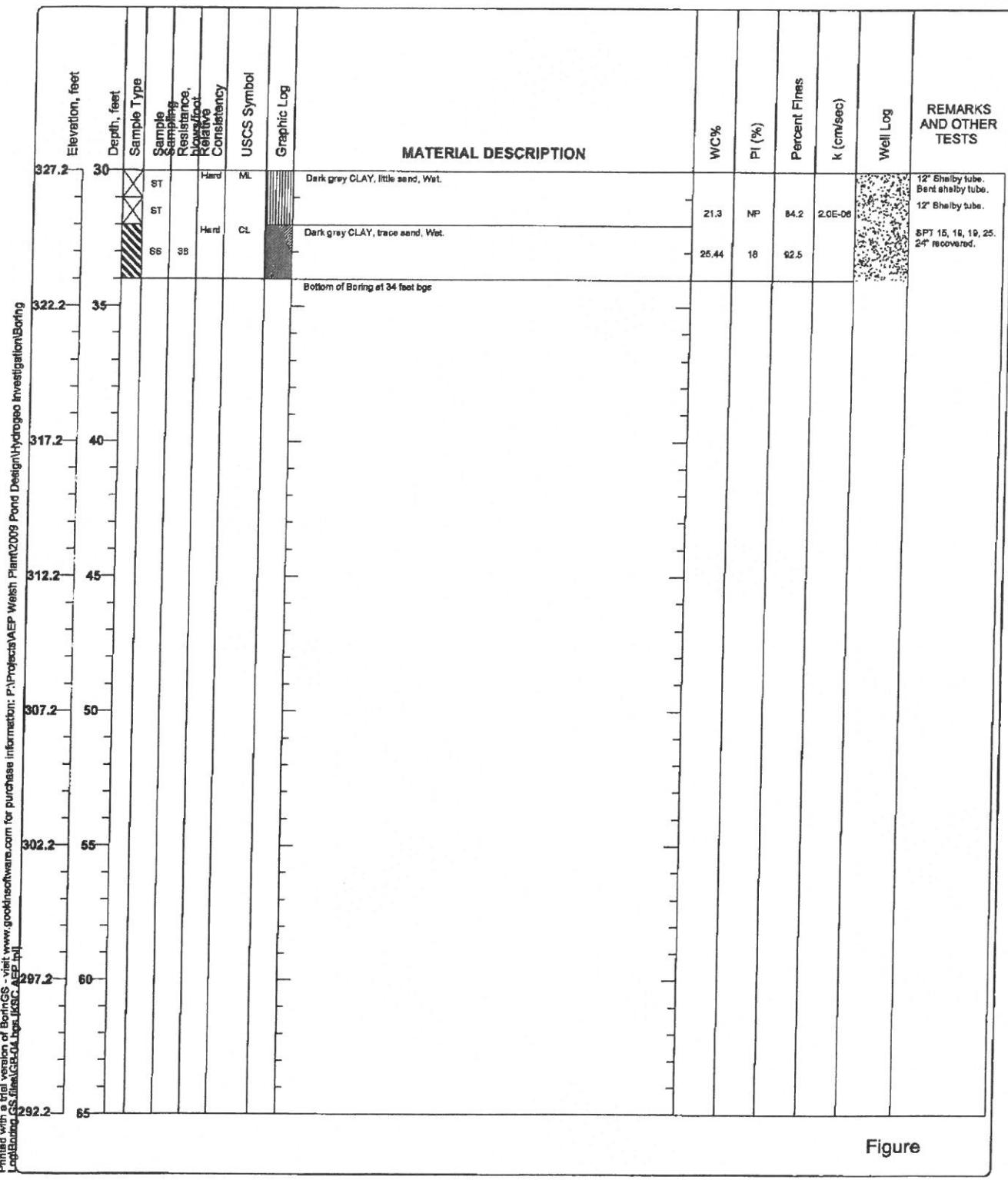
Printed with a trial version of BoringGS - visit www.grookinssoftware.com for purchase information.: P:\\Projects\\AEP Welsh Plant\\2009 Pond Design\\Hydrogeog Investigation\\Boring Log\\Boring CS file\\GB-04.bgs [KSC AEP.tbp]



Figure

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-04
Sheet 2 of 2



WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant

JOB NO.: TXL0064

GB-04

DATE/TIME: 24-Jul-09

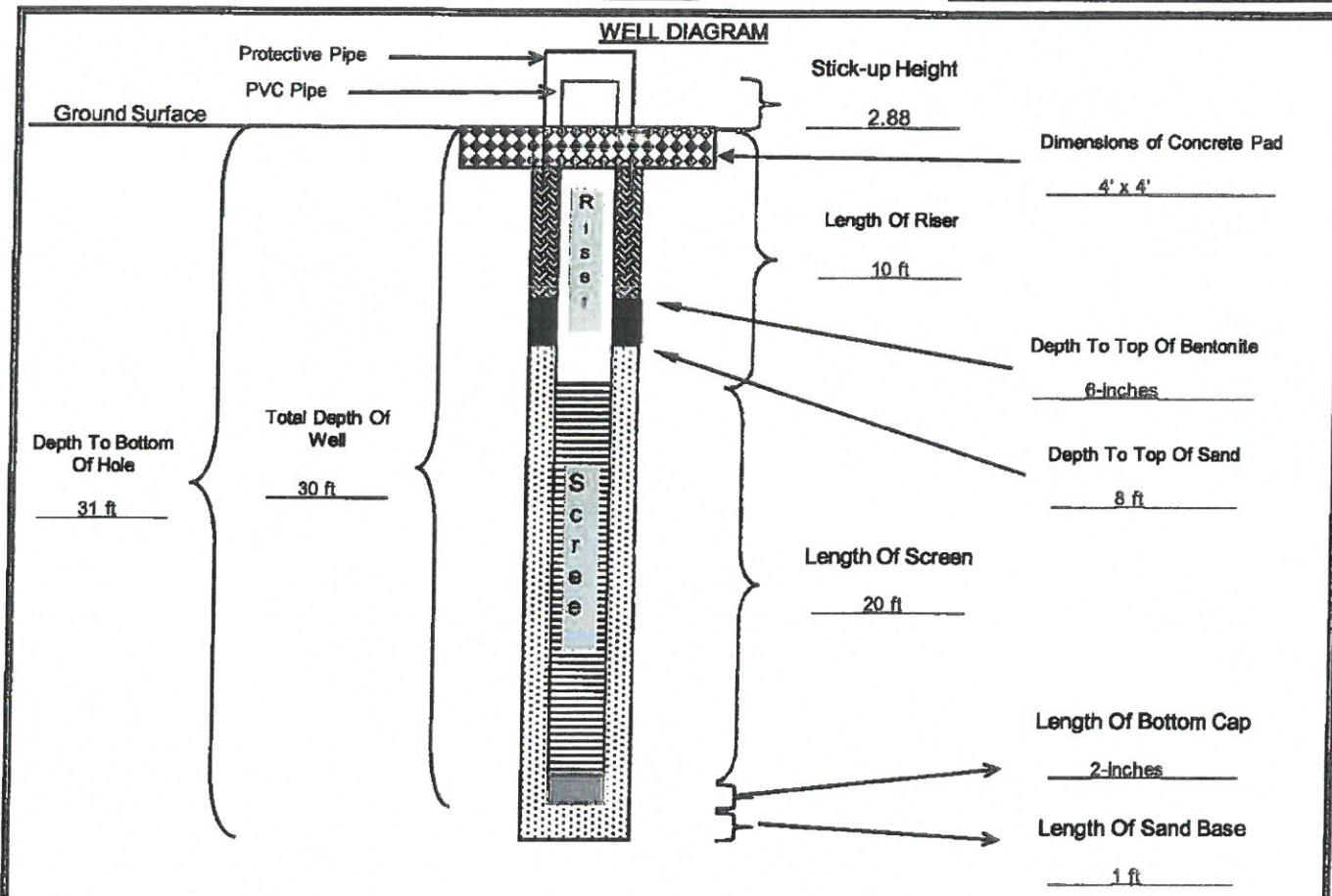
WELL NO.:

WELL LOCATION:

FIELD REP.:

Kush Chohan

GROUND SURFACE ELEVATION:	357.22	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	347.22	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	326.22	(ft, msl)	CEMENT TYPE:		
NORTHING:	-384.9666	EASTING:	-2353.7375	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:	Silica 20/40
SCREEN MANUFACTURER:				SAND MANUFACTURER:	Uninum
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:	Total Support Services
RISER MANUFACTURER:				AMOUNT BENTONITE USED:	3 bags lbs
RISER DIAMETER:	2 (in)	Length:	10 (ft)	AMOUNT CEMENT USED:	bags lbs
SCREEN DIAMETER:	2 (in)	Length:	20 (ft)	AMOUNT SAND USED:	7 bags lbs
BOREHOLE DIAMETER:			6.75 (in)	STATIC WATER:	20.54 depth from TOC
DRILLING TECHNIQUE:	Hollow Stem	Size:	6.75 (in)	ENCOUNTERED WATER:	depth from ground



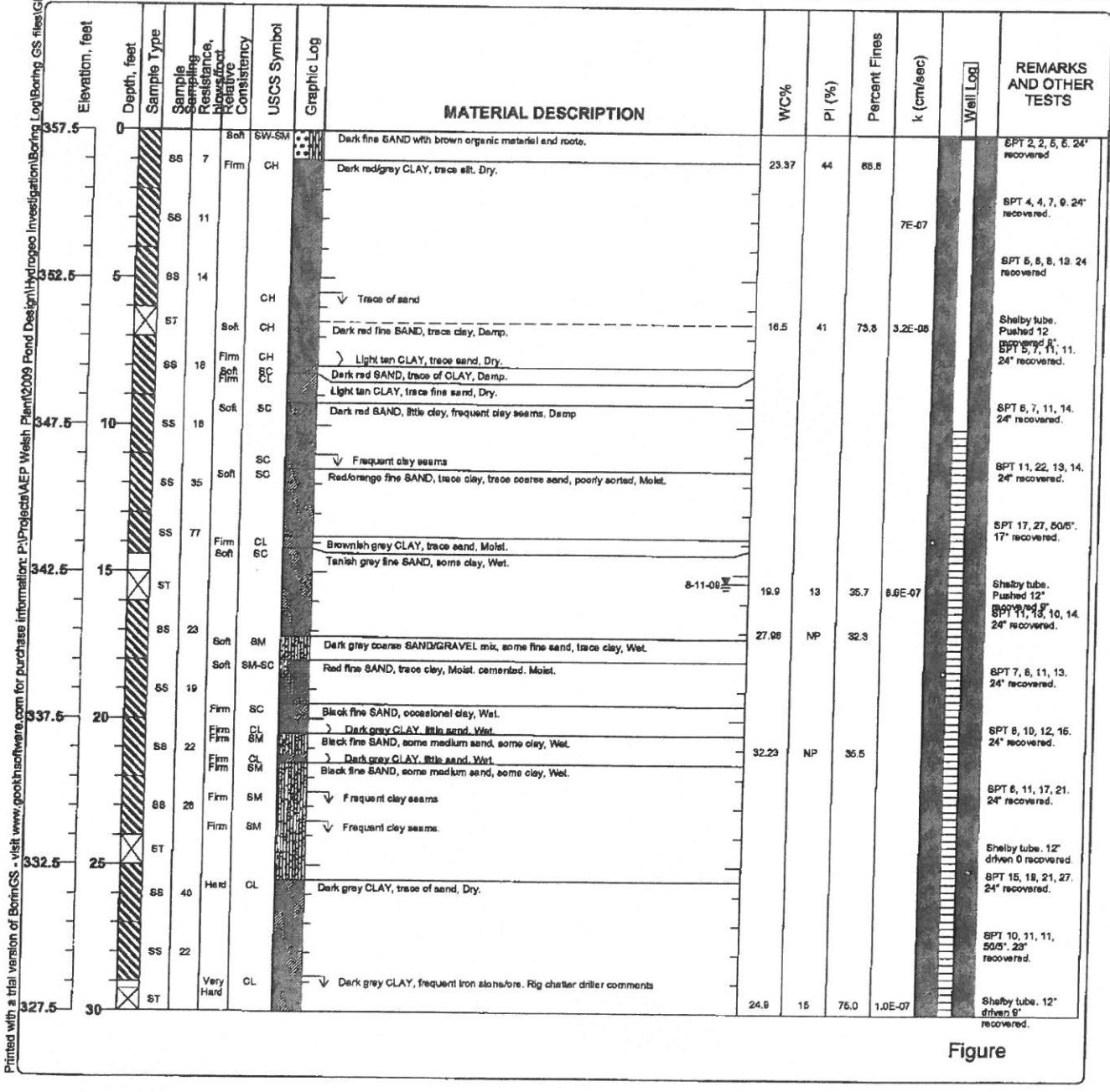
Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
Q/AQC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush S. Chohan
DATE:	24-Jul-09	CHECKED BY:		DATE:

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-05

Sheet 1 of 2

Date(s) Drilled	July 24, 2009	Logged By	Kush S. Chohan	Checked By	
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole	30.5 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation	357.49 feet MSL
Groundwater Level and Date Measured	15.3 feet measured on 8-11-09	Sampling Method(s)	SPT, Tube	Hammer Data	140 lb, 30 in drop, Auto-hammer
Borehole Backfill	Well Completion	Location	Eastern edge of proposed chemical evaporation pond.		



Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-05

Sheet 2 of 2

Elevation, feet	Depth, feet	MATERIAL DESCRIPTION						WC%	PI (%)	Percent Fines	k (cm/sec)	Well Log	REMARKS AND OTHER TESTS
		Sample Type	Sample Sampling-Resistance, blowcount	Relative Consistency	USCS Symbol	Graphic Log							
327.5	30	W	ST	Hard	CL		Dark grey CLAY, trace of sand, Dry. (cont.) Bottom of Boring at 30.5 feet bgs	24.9	15	75.0	1.0E-07		Shelby tube. 12' driven 9' recovered.
322.5	35												
317.5	40												
312.5	45												
307.5	50												
302.5	55												
297.5	60												
292.5	65												

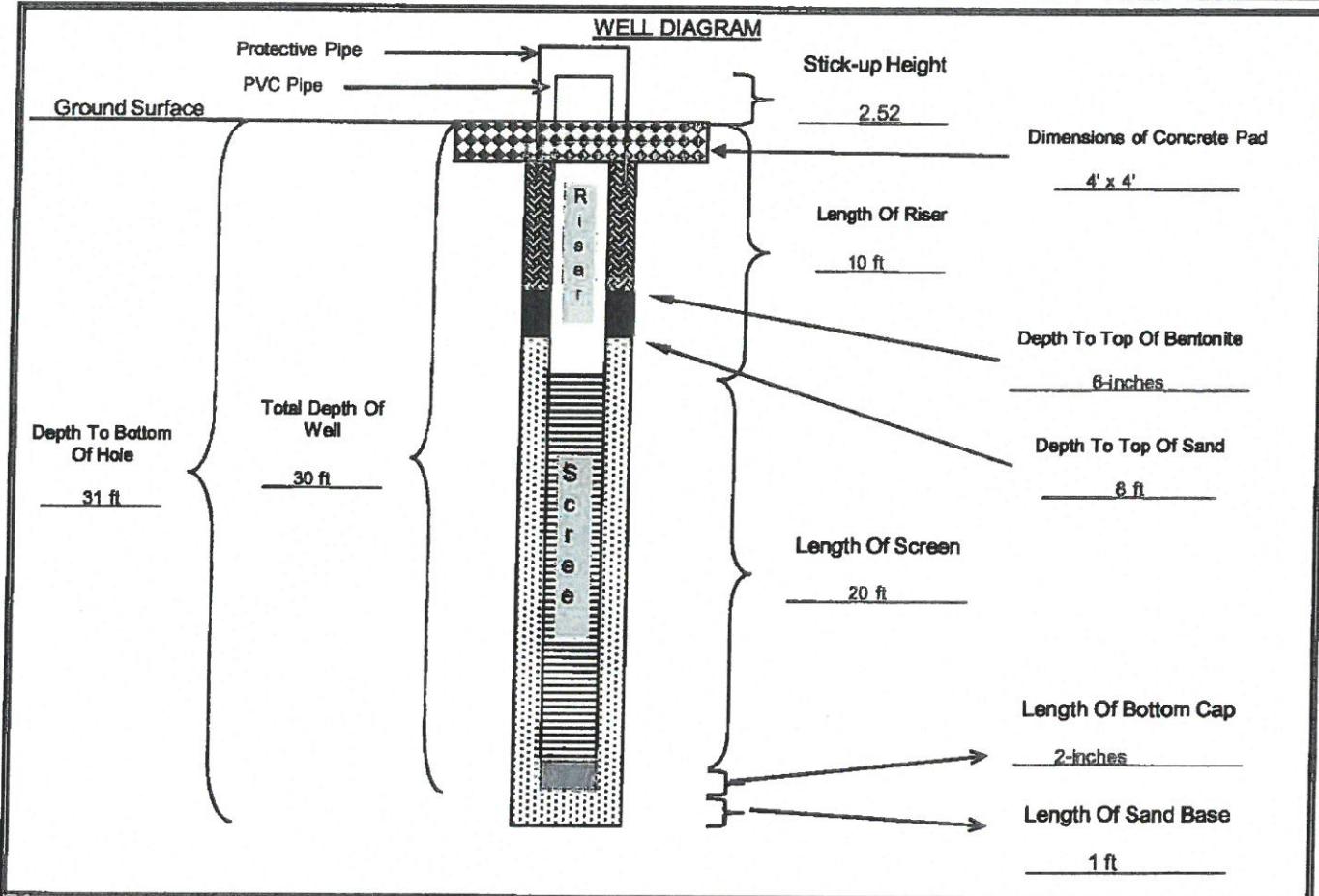
Figure

WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME:	AEP Welsh Power Plant	GB-05	
JOB NO.:	TXL0064		
DATE/TIME:	August 6 2008	WELL NO.:	
WELL LOCATION:		FIELD REP.:	Kush Chohan

GROUND SURFACE ELEVATION: 357.49 (ft, msl) BENTONITE TYPE: Western Bentonite
 TOP OF SCREEN ELEVATION: 347.49 (ft, msl) MANUFACTURER: PDS
 BOTTOM OF WELL ELEVATION: 326.49 (ft, msl) CEMENT TYPE: _____
 NORTHING: 529.1865 EASTING: -2243.9973 CEMENT MANUFACTURER: _____
 SCREEN MATERIAL: PVC SAND PACK TYPE AND SIZE: Silica 20/40
 SCREEN MANUFACTURER: Uninum
 RISER MATERIAL: PVC DRILLING CONTRACTOR: Total Support Services
 RISER MANUFACTURER: AMOUNT BENTONITE USED: 3 bags lbs
 RISER DIAMETER: 2 (in) Length: 10 (ft) AMOUNT CEMENT USED: _____ bags lbs
 SCREEN DIAMETER: 2 (in) Length: 20 (ft) AMOUNT SAND USED: 7 bags lbs
 BOREHOLE DIAMETER: 8 (in) STATIC WATER: 17.33 depth from TOC
 DRILLING TECHNIQUE: Hollow Stem Size: 8 (in) ENCOUNTERED WATER: _____ depth from ground



	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush Chohan	
DATE:	6-Aug-09		CHECKED BY:		DATE:

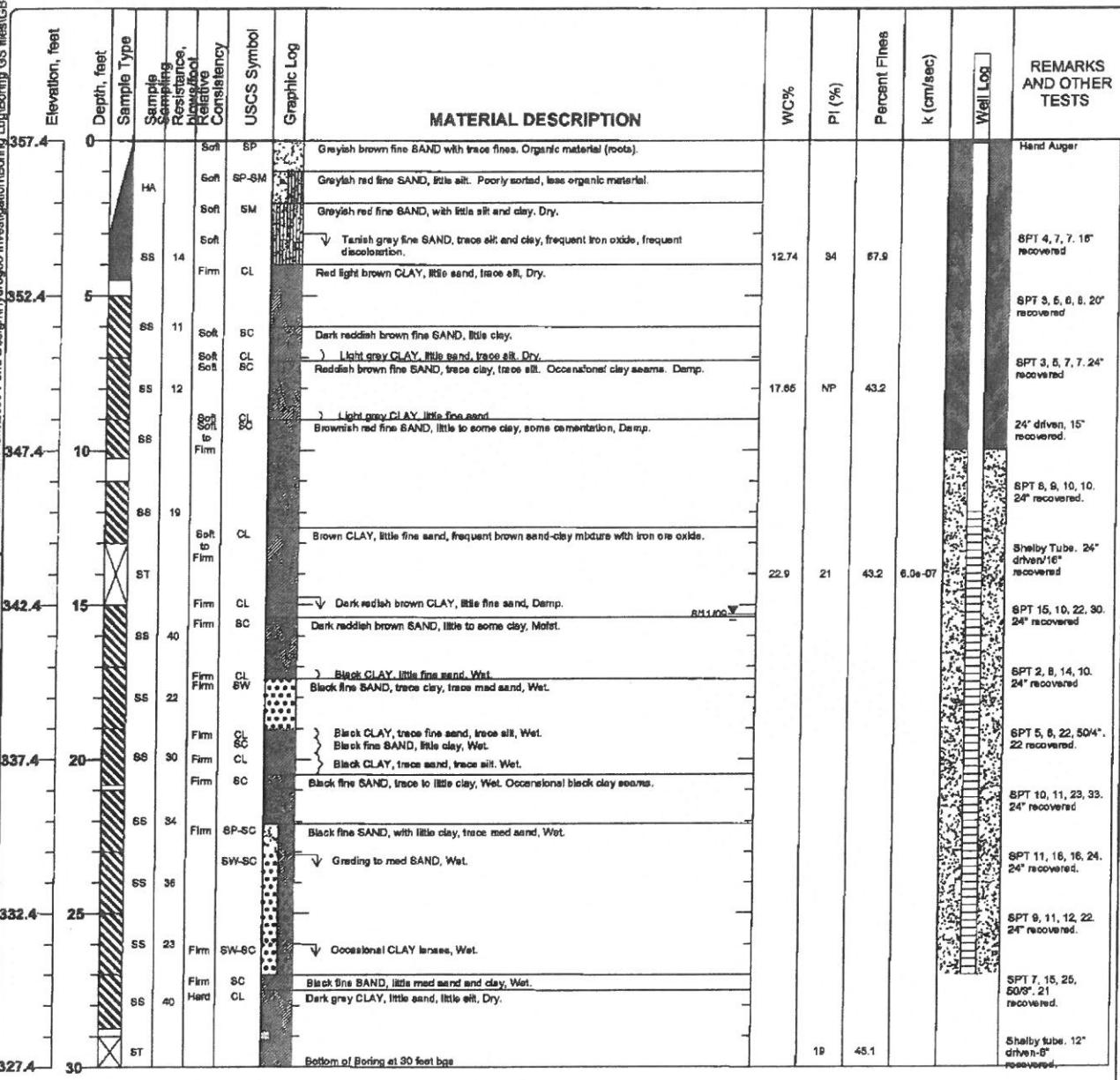
Project: AEP Welsh Power Plant
 Project Location: Cason, Texas
 Project Number: TXL0064

Log of Boring GB-06

Sheet 1 of 1

Date(s) Drilled	7/23/2009	Logged By	Kush S. Chohan	Checked By	
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole	30 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation	357.41 feet MSL
Groundwater Level and Date Measured	15.3 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube, Other	Hammer Data	140 lb, 30 in drop, auto hammer
Borehole Backfill Well Completion		Location	Northeast corner of proposed chemical pond in the middle of open grass field.		

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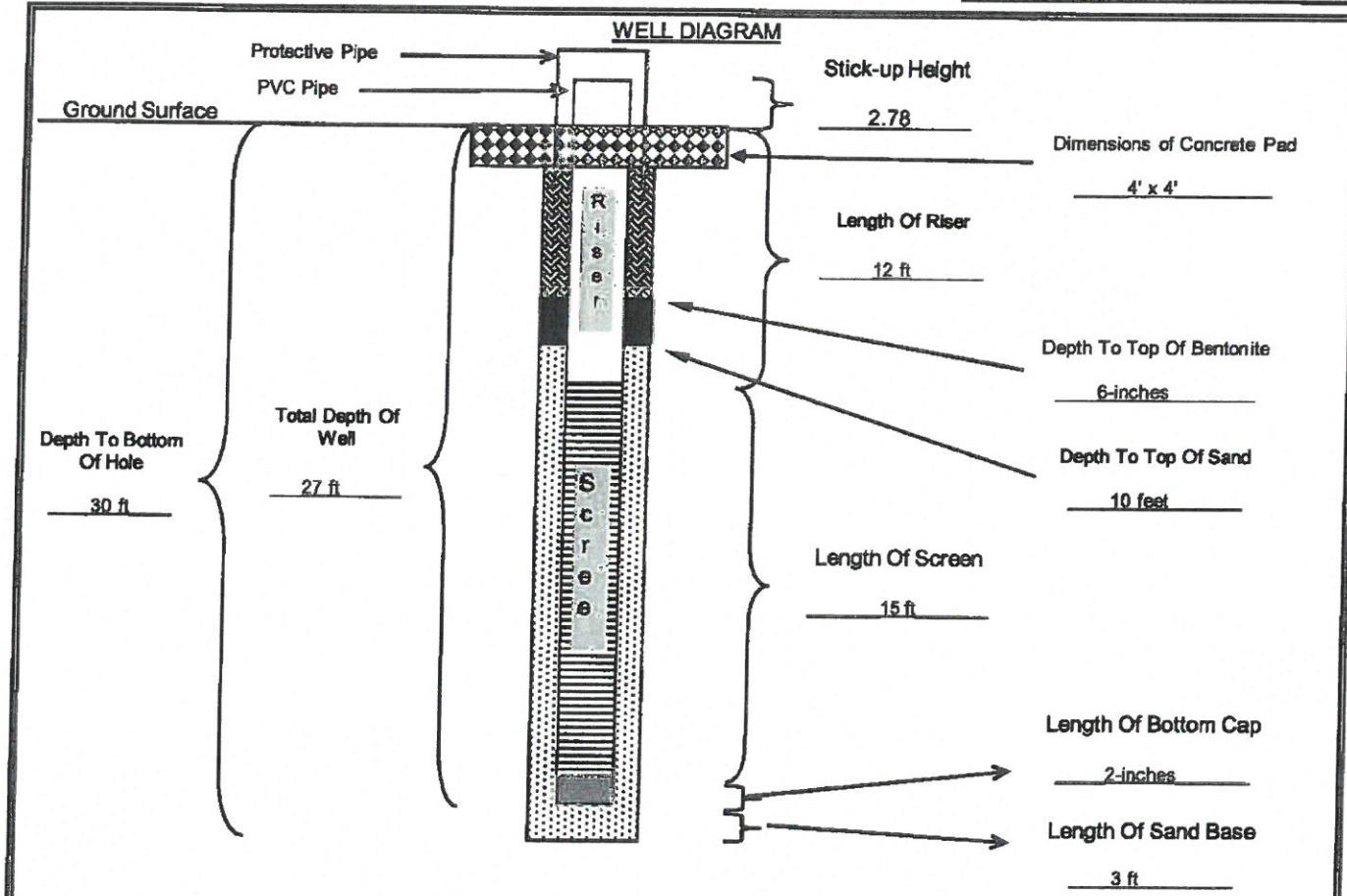
Figure

WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME:	AEP Welsh Power Plant	GB-06
JOB NO.:	TXL0084	
DATE/TIME:	23-Jul-09	WELL NO.:
WELL LOCATION:	FIELD REP: Kush Chohan	

GROUND SURFACE ELEVATION: 357.41 (ft, msl) BENTONITE TYPE: Western Bentonite
 TOP OF SCREEN ELEVATION: 345.41 (ft, msl) MANUFACTURER: PDS
 BOTTOM OF WELL ELEVATION: 327.41 (ft, msl) CEMENT TYPE:
 NORTHING: 740.4893 EASTING: -2166.134 CEMENT MANUFACTURER:
 SCREEN MATERIAL: PVC SAND PACK TYPE AND SIZE: Silica 20/40
 SCREEN MANUFACTURER: Uninum
 RISER MATERIAL: PVC DRILLING CONTRACTOR: Total Support Services
 RISER MANUFACTURER: AMOUNT BENTONITE USED: 2.5 bags lbs
 RISER DIAMETER: 2 (in) Length: 12 (ft) AMOUNT CEMENT USED:
 SCREEN DIAMETER: 2 (in) Length: 15 (ft) AMOUNT SAND USED: 7 bags lbs
 BOREHOLE DIAMETER: 6.75 (in) STATIC WATER: 15.3 depth from TOC
 DRILLING TECHNIQUE: Hollow Stem Size: 6.75 (in) ENCOUNTERED WATER: depth from ground



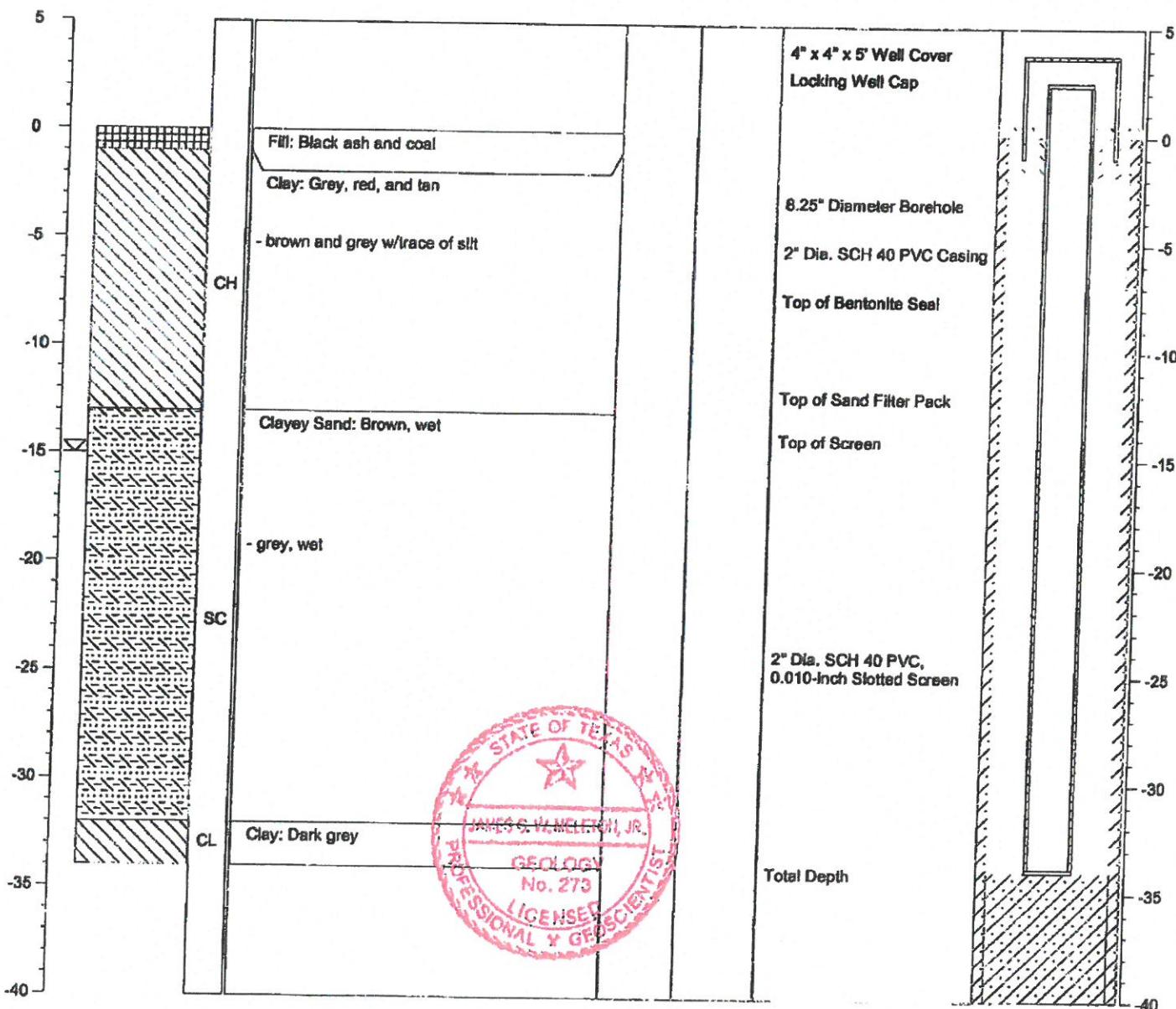
Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY: Total Support Services	OBSERVED BY: Kush Chohan		DATE:
DATE:	23-Jul-09	CHECKED BY:		



SOIL BORING LOG

BORING/WELL NO.: GB-07/MW-7
 TOTAL DEPTH: 34'
 TOP OF CASING ELEV.: 362.75 ft. NGVD
 GROUND SURFACE ELEV.: 360.20 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling				
PROJECT:	Metal Cleaning Waste Pond	DRILLER:	Tom McCullough				
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger				
PROJECT NO.:	S-08-0120	SAMPLING METHODS:	Split-spoon				
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	12/1/09				
NOTES: Latitude: 33.05455 Longitude: 94.84674		☒ Water level during drilling ☒ Water level in completed well	Page 1 of 1				
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION

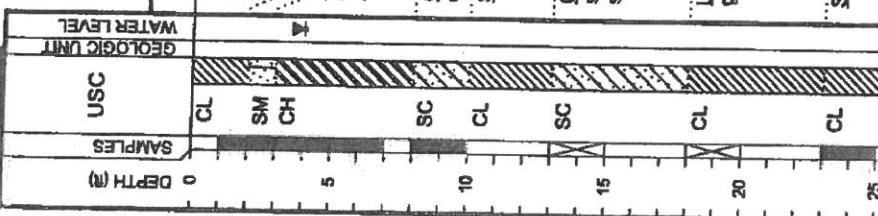




**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas

MAIN OFFICE
1717 East Elm
Tyler, Texas 757



LOG OF BORING B-1

BORING TYPE: Flight Auger

Pittsburgh, Texas

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MATERIAL DESCRIPTION	
SANDY LEAN CLAY(CL)	very stiff; brownish orange
SILTY SAND(SM)	tarnish orange
SANDY FAT CLAY(CH)	medium stiff; tarnish orange

CLEYEY SAND(Sc)	medium dense; tanish orange; with clay seams
SANDY LEAN CLAY(CL)	stiff; orange sandstone rock

LEAN CLAY WITH SAND(C1) hard; dark gray; with clay seams

SANDY LEAN CLAY(CL) hand drink home

Bottom of Boring @ 30'

Water Level) Water Observations: Seepage @ 5' while drilling. Water level @ 4' and open to 30' upon completion.

Notice:

GPS Coordinates: N 33°03.080', W 94°50.417'

P - Pocket Penetrometer (in)
T - Tensile (in)
L - Lab Vane Shear (in)

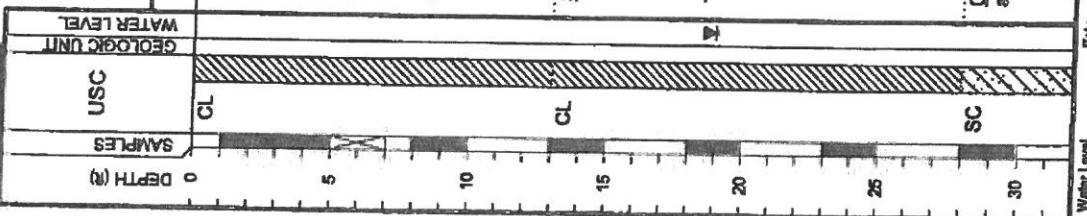
B-2
Dießen

**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas
PROJECT NO.: G2342-00

MAIN OFFICE
1717 East Erwin
Midland, Texas 79701

MATERIAL DESCRIPTION



Water Conservation:
completion.

Key to Abbreviations

N - SPT Data (Blowcount)
P - P-Value Penetrometer (bar)
T - Torvane (bar)

Notes:



**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas

LOG OF BORING B-2		DATE 10/28/09	
PROJECT: Welsh Power Plant Pittsburgh, Texas		SURFACE ELEVATION 339.7	
PROJECT NO.: G3242-09		BORING TYPE: Flight Auger	
ETTL ENGINEERS & CONSULTANTS	MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (803) 865-4421	TEST DATA	
		BLOW COUNT	Natural Moisture Content (%) and Aterberg Limits
		20 40 60 80 ▲ Cu (ft) ▲ 1 2 3 4 ■ PPR (ft) ■	Moisture Content Liquid Limit Plastic Limit
		DRY DENSITY (pcf)	CONFINING PRESSURE (psi)
		COMPRESSIVE STRENGTH (psi)	FAILURE STRAIN (%)
		SILENCE	STRENGTH DATA
MATERIAL DESCRIPTION			
-red and tan			
USC	WATER LEVEL GEOLOGIC UNIT		
SAMPLES			
DEPTH (ft)	SM SC CH SM		
35			
40			
45			
50			
Water Observations: completion.			
Key to Abbreviations: N - SPT Data (Blows/ft) P - Pocket Penetrometer (in) T - Torvane (ft) L - 1-lb Vane Shear (lb)			
Notes: GPS Coordinates: N 33°03'07", W 94°50'44"			
Other Tests (Page Ref. #)			
MINUS #200 SIEVE (%)			
PLASTICITY INDEX			
LIQUID LIMIT			
PLASTIC LIMIT			
MOISTURE CONTENT (%)			
ATTERBERG LIMITS (%)			
PERFORMED			
OTHER TESTS			
10/28/09			

Pictometer B-2

ENVIRONMENTAL LOG			Well No. B-2	Location Pittsburg, Texas		Page 1 of 2	
Client: Welsh Power Plant		Phase	Task	Surface Elev.			
Depth Feet	Sampler	Overburden/Lithologic Description	Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details
0		Ground Surface				0	T.O.C. Elev.
		SANDY LEAN CLAY(CL) hard; red and tan					
		—very stiff					
5		—stiff				5	
		—very stiff; reddish brown					
10						10	
		SANDY LEAN CLAY(CL) hard; red and tan					
15						15	
		—very stiff					
20						20	
25						25	
Continued Next Page							

ENVIRONMENTAL LOG			Well No. B-2	Location Pittsburg, Texas			Page 2 of 2	
Client: Welsh Power Plant	Project No: G3242-095	Phase	Task	Surface Elev.				
Depth Feet Sampler	Overburden/Lithologic Description	Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details		
Continued from previous page								
30	CLAYEY SAND(SC) medium dense; tan, red, and gray -red and tan				30			
35	SILTY CLAYEY SAND(SM-SC) red, tan, and gray; saturated				35			
40	FAT CLAY(CH) hard; brown, tan, and gray; with ferric joints; with lignite and sand sears				40			
45	SILTY SAND(SM) black and gray				45			
50	Bottom of Boring @ 50'				50			
55								
60								

JBL
JMR

ETTL ENGINEERS & CONSULTANTS		LOG OF BORING B-3		DATE 10/27/09		
PROJECT: Welsh Power Plant Pittsburgh, Texas PROJECT NO.: G3242-09		BORING TYPE: Flight Auger		SURFACE ELEVATION 339.6		
USC	MATERIAL DESCRIPTION	TEST DATA		ATTERBERG LIMITS(%)		
		BLOW COUNT 20 40 60 80		NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS (%)		
		▲ QI (bf) ▲ 1 2 3 4		PLASTICITY INDEX PLASTIC LIMIT LIQUID LIMIT		
		PPR (tsf) ■ 1.0 2.0 3.0 4.0		MINUS #200 SIEVE (%) +40 Sieve=3%, +4 Sieve=0%		
		◆ TENSILE (tsf) ◆ 1.0 2.0 3.0 4.0		OTHER TESTS (Page Ref. #)		
		DRY DENSITY (pcf) N=11		CONFINING PRESSURE (psi) FAILURE STRAIN (%)		
		P=1.0		STRENGTH (psi) COMPRRESSIVE STRENGTH (psi)		
		P=3.5		LIQUID LIMIT MOISTURE CONTENT ATTERBERG LIMIT		
WATER LEVEL GEOLOGIC UNIT		CLAYEY SAND(SC) medium dense; gray and red FAT CLAY(CH) stiff; red and tan; with sand seams —very stiff		23 52 18 34 87 21 51 19 32 86 21 54 20 34 85 23 61 24 37 81 22 42 22 20 35		
SC		P=3.75		+40 Sieve=3%, +4 Sieve=0%		
CH		P=2.5		+40 Sieve=10%, +4 Sieve=0%		
CH		P=4.5+		+40 Sieve=11%, +4 Sieve=0%		
CH		N=56		+40 Sieve=1%, +4 Sieve=0%		
SC						
0 DEPTH (ft)		SAMPLES		Key to Abbreviations:		
0 DEPTH (ft)		WATER LEVEL GEOLOGIC UNIT		N - SPT Data (Blowcount) P - Pocket Permeometer (tsf) T - Tension (tsf) L - Lab Vane Shear (tsf)		
0 DEPTH (ft)		Ent. △ Unknown: □ Perched: ▷		Notes: Water Observations: ① 19' and open to 24' upon completion.		
0 DEPTH (ft)				GPS Coordinates: N 33°02.998', W 94°50.514'		

P. 122 and B. 4

**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas

LOG OF BORING B-4

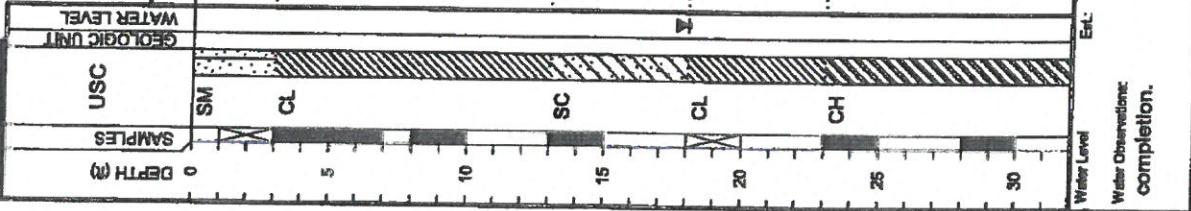
BORING TYPE: Flight Auger

MATERIAL DESCRIPTION

SILTY SAND(SM) medium dense; tan; with gravel

SANDY LEAN CLAY(CL) dark brown

- tanish orange
- hard; orangish tan





**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas

- INDEXES

MAIN OFFICE
1717 East Elm
Tyler, Texas 75702

MATERIAL DESCRIPTION

-hard; light gray; layered and with all seams

LEAN CLAY(CL) hard; light gray; layered and with silt seams

Light gray

—layered and with sand seams; with lignite

Bottom of Boring @ 50'

Water Observatio
completio

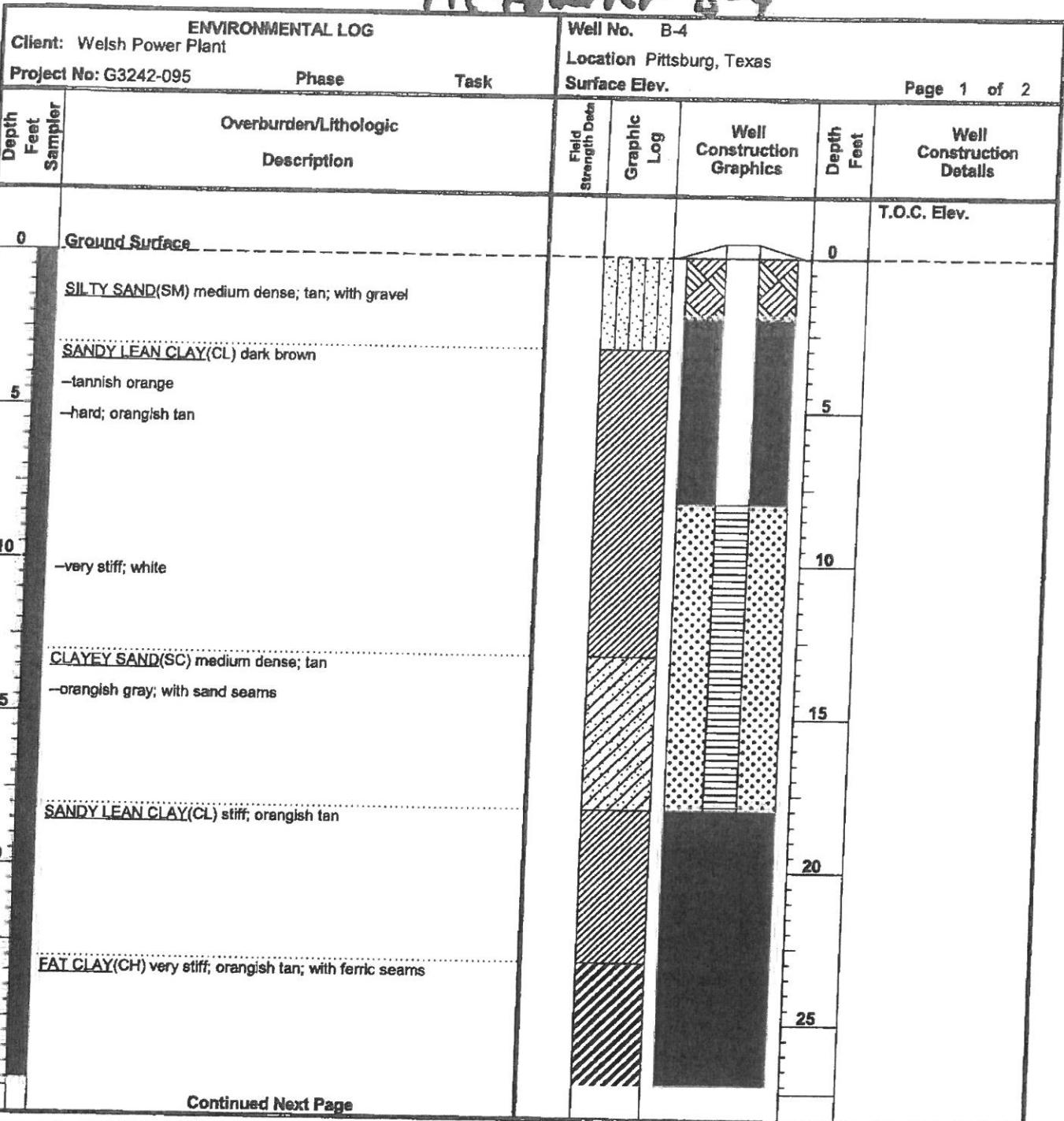
Water level @ 18' and open to 48' up
Measure: 18' Pendat: 48'

Key to Abbreviations

Notes:

GPS Coordinates: N 32° 22' 45.0" W 117° 15' 45.0"

Pitmaster B-4



Continued Next Page

Driller Doug Hinds	Drilling Method Solid Stem Auger	Bentonite Seal 2-8' & 18-50'
Logged By James Griffith	Borehole Diameter 6.5"	Filter Pack Qty. 6-18'
Drilling Started 10/27/09	Well Casing 2.0" Dia. 0.0' to 8.0'	Filter Pack Type 20/40 Sand
Drilling Completed 10/27/09	Casing Type PVC	Static Water Level _____
Construction Completed _____	Well Screen 2.0" Dia. 8.0' to 18.0'	Notes: _____
Development Completed _____	Screen Type Slotted	_____
Type of Well _____	Slot Size 0.010"	_____
	Grout Type Bentonite	_____



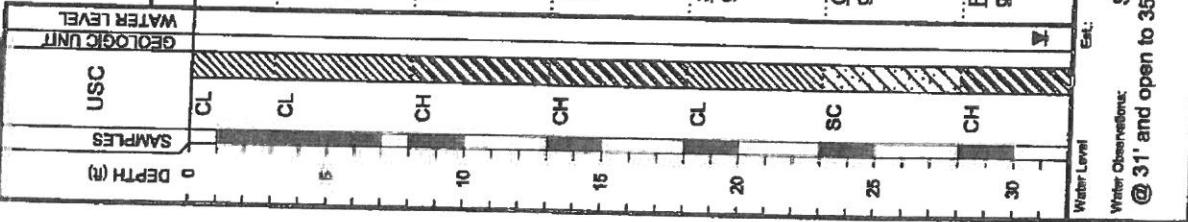
ENVIRONMENTAL LOG			Well No.	B-4				
Client: Welsh Power Plant Project No: G3242-095			Location	Pittsburg, Texas				
			Surface Elev.		Page 2 of 2			
Depth Feet Sampler	Overburden/Lithologic Description	Phase	Task	Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details
	Continued from previous page							
30	-tannish brown; with iron ore seams						30	
35	-hard; light gray; layered and with silt seams						35	
40	LEAN CLAY(CL) hard; light gray; layered and with silt seams						40	
45	-light gray						45	
50	-layered and with sand seams; with lignite		Bottom of Boring @ 50'				50	
55								
60								

1016
1017



**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas



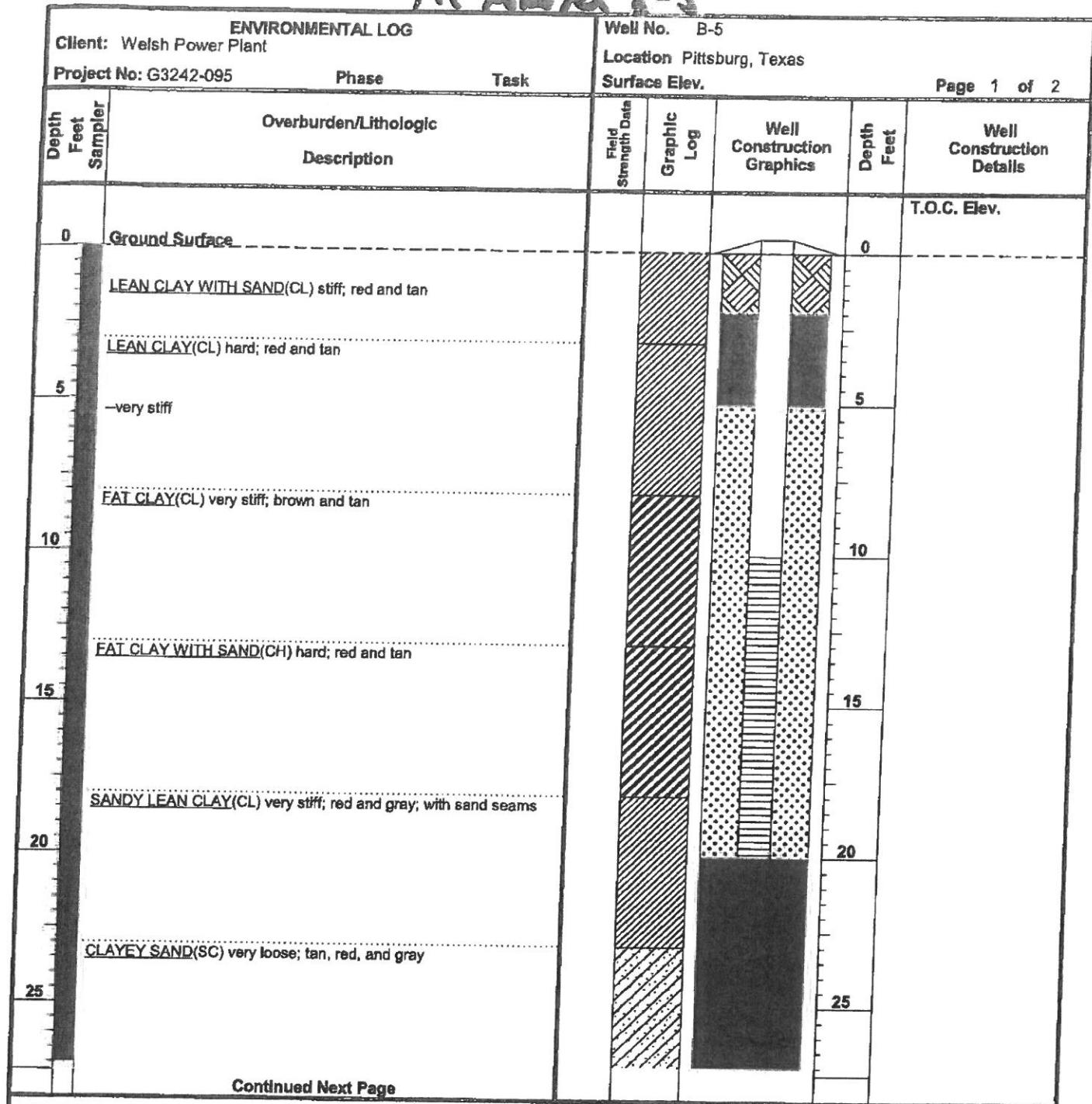
Copyright by May

N - SPT Data (Blow/Ft)
 P - Pocket Penetrometer (lbf)
 T - Tensile (tens)

GPS Coordinates: N 33°02.964', W 94°50.428'

1

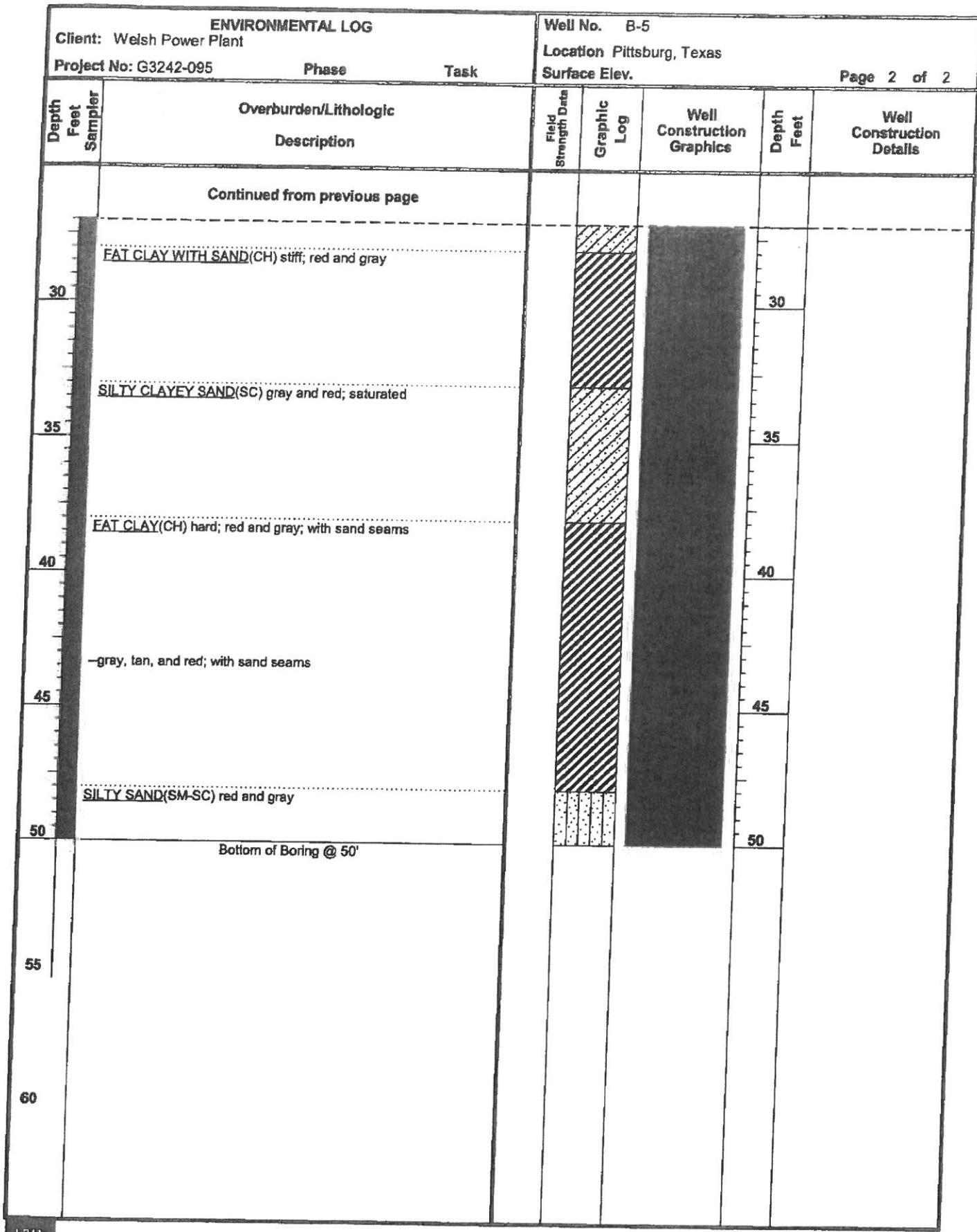
Reproduced P-5



Continued Next Page

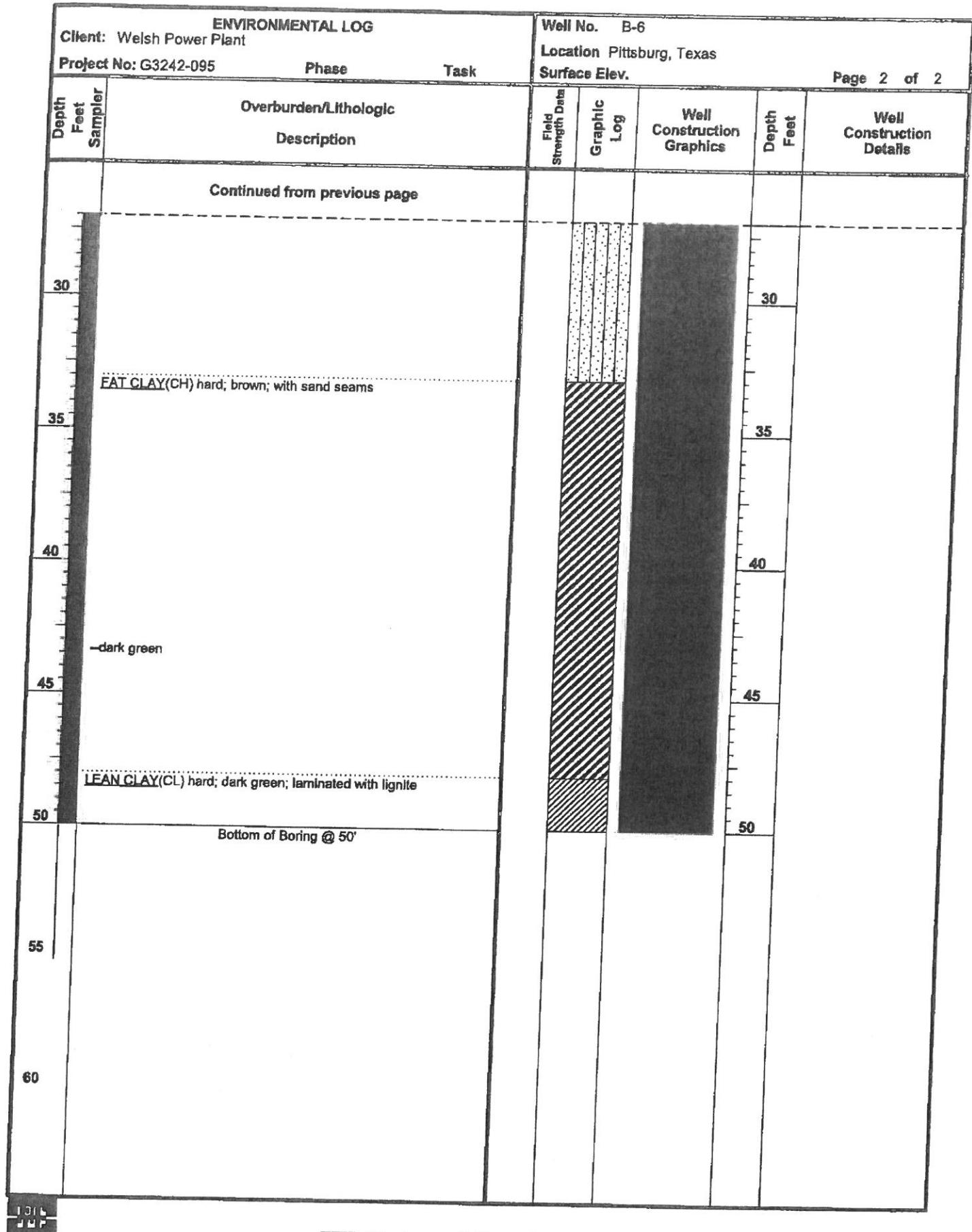
Driller <u>Doug Hinds</u>	Drilling Method <u>Solid Stem Auger</u>	Bentonite Seal <u>2-5' & 20-50'</u>
Logged By <u>James Griffith</u>	Borehole Diameter <u>6.5"</u>	Filter Pack Qty. <u>5-20'</u>
Drilling Started <u>10/27/09</u>	Well Casing <u>2.0"</u> Dia. <u>0.0'</u> to <u>10.0'</u>	Filter Pack Type <u>20/40 Sand</u>
Drilling Completed <u>10/27/09</u>	Casing Type <u>PVC</u>	Static Water Level _____
Construction Completed _____	Well Screen <u>2.0"</u> Dia. <u>10.0'</u> to <u>20.0'</u>	Notes: _____
Development Completed _____	Screen Type <u>Slotted</u>	
Type of Well _____	Slot Size <u>0.010"</u>	
	Grout Type <u>Bentonite</u>	





LOG OF BORING B-6		DATE 10/27/09	SURFACE ELEVATION 340.1	BORING TYPE: Flight Auger	
PROJECT NO.: G3242-09	PROJECT: Welsh Power Plant Pittsburgh, Texas				
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421		MATERIAL DESCRIPTION FAT CLAY(CH) hard; brown; with sand seams		TESTS DRY DENSITY (pcf) STRENGTH (psi) FAILURE STRAIN (%) CONFINING PRESSURE (psi) LIQUID LIMIT PLASTIC LIMIT PLASTICITY INDEX MINUS #200 SIEVE (%) PERFORMED TESTS (Page Ref. #)	
BLow COUNT 20 40 60 80 Q_U (tf) ▲ 1 2 3 4 PFR (tf) ■ 1.0 2.0 3.0 4.0 Torvane (tf) ◆ 1.0 2.0 3.0 4.0		Natural Moisture Content end Atterberg Limits Plastic Limit Moisture Content Liquid Limit		Moisture Content (%) 22 68 24 44 40 Sieve=0%, 44 Sieve=0%	
FIELD STRENGTH DATA P=4.5+		P=4.5+		P=4.5+	
WATER LEVEL GEOLOGIC UNIT USC SAMPLES DEPTH (ft)		LEAN CLAY(CL) hard; dark green; laminated with lignite Bottom of Boring @ 50'		Key to Abbreviations: N - BPT Data (Blow/ft) P - Pocket Permeometer (tf) T - Torvane (tf) L - Lab Vane Shear (tf)	
 CH		35 40 45 50		Ext: □ Measur: □ Perfect: □ Water Level: □ Seepage: □ Water Observations: © 13' and open to 15' upon completion and after 30 minutes.	
				GPS Coordinates: N 33°02.912', W 94°50.462' Notes:	

Piezoelectric B-6



LOG OF BORING B-7		DATE 10/27/08	
PROJECT: Welsh Power Plant Pittsburgh, Texas		SURFACE ELEVATION 340.4	
PROJECT NO.: G3242-09		BORING TYPE: Flight Auger	
ETTL ENGINEERS & CONSULTANTS MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421	BLOW COUNT ● ▲ Cu (sf) ▲ 1 2 3 4 ■ PPR (sf) ■ 1.0 2.0 3.0 4.0 ◆ Torvane (sf) ◆ 1.0 2.0 3.0 4.0		
	NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS (%) PRESSURE (psi) CONFINING PRESSURE STRAIN (%) FAILURE STRAIN (ε) STRENGTH (σ) COMPRESSIVE STRENGTH (σc) DRY DENSITY (ρd)		
	LIQUID LIMIT PLASTIC LIMIT MINUS 200 SIEVE (%) OTHER TESTS PERFORMED (Page Ref. #)		
	ATTERBERG LIMITS (%) PLASTICITY INDEX LIQUID LIMIT MOISTURE CONTENT (%)		
	21 +40 Sieve=0%, +4 Sieve=0%		
	21 +40 Sieve=0%, +4 Sieve=0%		
	23 +40 Sieve=0%, +4 Sieve=0%		
	14 58 22 36 98 +40 Sieve=0%, +4 Sieve=0%		
MATERIAL DESCRIPTION SILTY SAND(SM) dense; tan -gray; saturated -very dense FAT CLAY(CH) very stiff; dark gray; with silt and ferric seams		N=31 N=35 N=38 N=59 N=26	
DEPTH (ft) SAMPLES GEOLOGIC UNIT WATER LEVEL		Key to Abbreviations: N - BPT Data (Blow/Pf) P - Proctor Penetrometer (in) T - Torvane (sf) L - Lab Vane Shear (sf)	
0 DEPTH (ft) 5 10 15 20 25 30		Water Level Measured: <input checked="" type="checkbox"/> Perched: <input checked="" type="checkbox"/> Seepage @ 4' while drilling. Water level @ 2' and open to 7' upon completion.	

GPS Coordinates: N 33°02.898', W 94°50.519'

Note:

Landfill Boring B-2

PROJECT		LOG OF BORING B-2		DATE	
PROJECT NO.: G4207-146		SURFACE ELEVATION 373.8		10/8/14	
PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest. Welsh Power Station - Casson, Texas		DRILL RIG: B-61 HDX BORING TYPE: Rotary Wash/Fight Auger			
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421		ATTERBERG LIMITS(%)		PERFORMED (Page Ref. #)	
BLOW COUNT 20 40 60 80 ▲ Qu (sf) ▲ 1 ■ PPR (sf) ■ 2 3 4 ◆ Tornave (sf) ◆ 1.0 2.0 3.0 4.0		Natural Moisture Content and Atterberg Limits Moisture Content Plastic Limit Liquid Limit		MINUS #200 SIEVE (%) PLASTIC LIMIT LIQUID LIMIT PLASTICITY INDEX LIQUID LIMIT MOISTURE CONTENT (%)	
FIELD STRENGTH DATA DRY DENSITY (pg) COMPRESSION STRAIN (%) STRENGTH (kg) FAILURE STRAIN (%) CONFIRMING PRESSURE (psi)		PRESSURE (psi)		+40 Sieve=27% +4 Sieve=16%	
MATERIAL DESCRIPTION ASH (SILT WITH GRAVEL (ML)) medium dense; light grayish brown; with coarse-grained sand and lightly cemented gravel pieces; dry ASH (SILTY SAND (SM)) medium dense; dark brown and light brown; with coarse-grained sand and lightly cemented gravel pieces -loose; moist		20 40 60 80 46		59	
SAMPLES (g) 0 DEPTH (ft) 5 10 15 20 25 30		N=13 N=29 N=18 N=9 N=0 N=1 N=7 N=6		40 40 40 40 200 200 134 92 100	
WATER LEVEL GEOLOGIC UNIT USC ML SM MH SM CL		ASH (ELASTIC SILT (MH)) very loose; black; with fine-grained sand and lightly cemented gravel pieces; saturated ASH (SILTY SAND (SM)) very loose; dark brown; with coarse-grained sand and lightly cemented gravel pieces; moist -loose; dark brown and light brown; with coarse-grained sand and lightly cemented gravel pieces; moist SANDY LEAN CLAY (CL) medium stiff; dark brown and black; with fine-grained sand and cemented gravel pieces; saturated		+40 Sieve=19% +4 Sieve=2% +40 Sieve=0% +4 Sieve=0% +40 Sieve=11% +4 Sieve=1% +40 Sieve=1% +4 Sieve=0%	
Water Observations: Water level @ 13'. Water Level		Measured: <input checked="" type="checkbox"/> Perched: <input type="checkbox"/>		Key to Abbreviations: N - BFT Data (Blows/ft) P - Pocket Penetrometer (sf) T - Tornave (sf) L - Lab Vane Shear (sf)	
				Notes: GPS Coordinates: N33.04890°, W94.84451° Drafter: Tommy Cook Logger: B. Hobbs/O. Sanderson	

Lenth II boring B-10

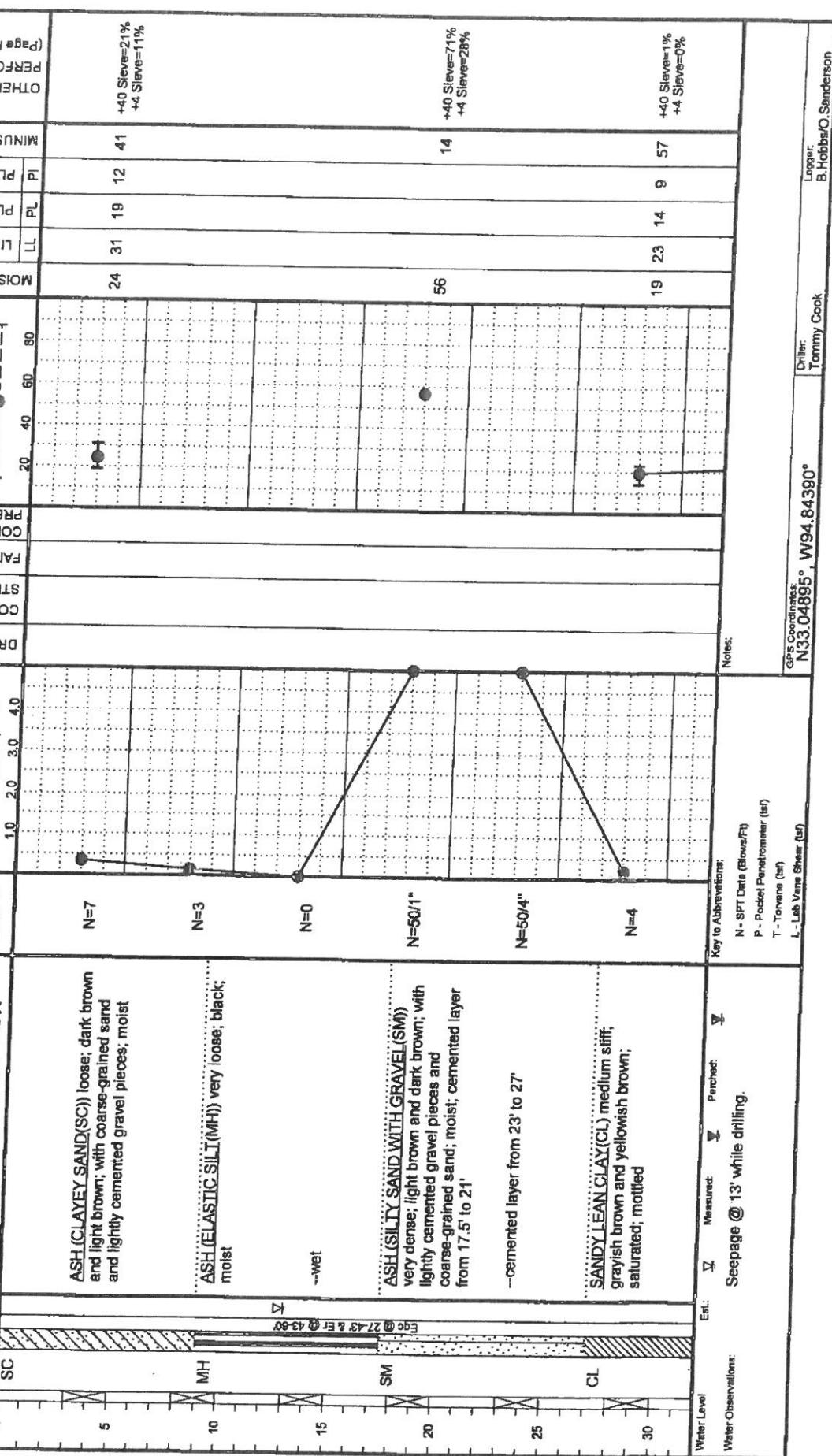


**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Phase 1 Fly Ash
Welsh Power Site
PROJECT NO.: G4207-146

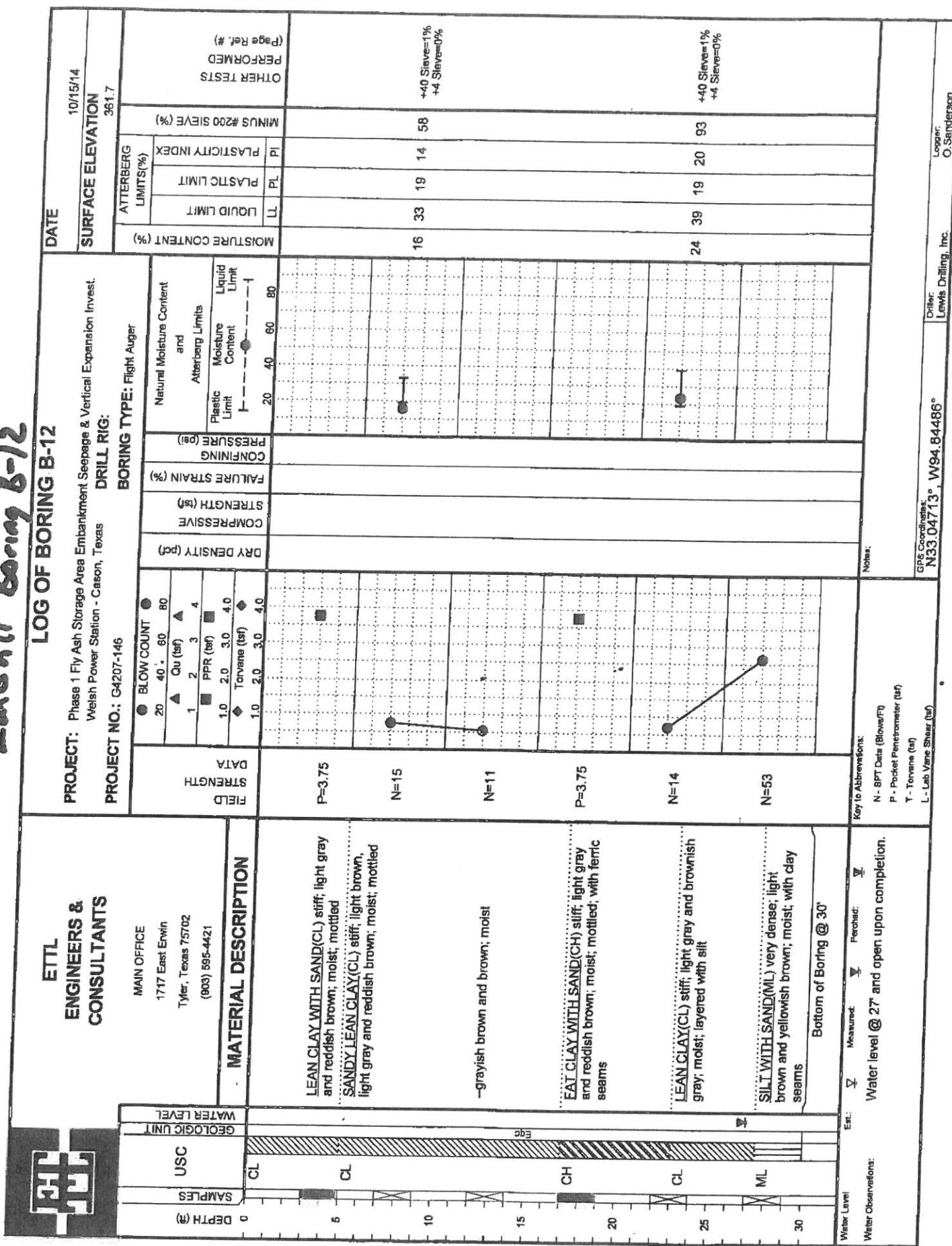
MAIN OFFICE
1717 East Erwin

MATERIAL DESCRIPTION



Lanthill Scoring 8-12

**ETTL
ENGINEERS &
CONSULTANTS**



Lundell Boring B-13

**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Joint
Wals Power Station - Cason, Texas

LOG OF BORING B-13

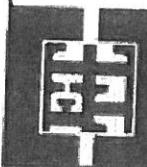
Lend-Le Boring, D-14

**ETTL
ENGINEERS &
CONSULTANTS**



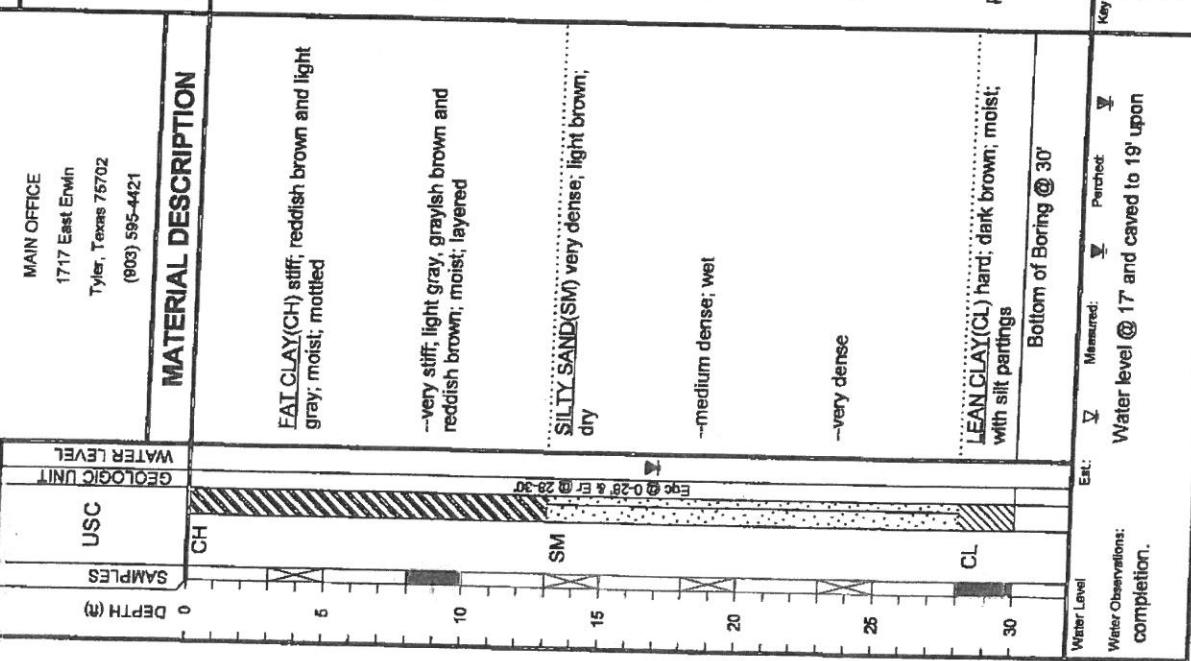
Landfill Boring B-15

**ETTL
ENGINEERS &
CONSULTANTS**



LOG OF BORING B-15

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.
Welch Power Station - Cason, Texas
PROJECT NO.: C-1007-100
DRILL RIG:



Water Observations:
completion.

T - Torvalds (left)

GPS C6

Logger: Sonda
Diller: Lewis Drilling, Inc.



Appendix B

Photographic Log



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 1	Date: 8/20/2015		
Direction Photo Taken: North			
Description: Staging area west of landfill.			
P8200493			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 2	Date: 8/20/2015		
Direction Photo Taken: South Southeast			
Description: Potential wetland on the top (west) end of the Primary Ash Pond.			
P8200495			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 3	Date: 8/20/2015		
Direction Photo Taken: West Northwest			
Description: Ditch between road and railway west of landfill, this ditch would be non-jurisdictional.			
P8200497			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 4	Date: 8/20/2015		
Direction Photo Taken: Northeast			
Description: Ground Water Monitoring Well AD-12 near northwest end of landfill.			
P8200501			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 5	Date: 8/20/2015		
Direction Photo Taken: East Northeast			
Description: View of plant from top of landfill. Primary ash pond is within the wooded area on left.			
P8200506			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 6	Date: 8/20/2015		
Direction Photo Taken: East Northeast			
Description: Drainage canal that drains from primary ash pond to clear water pond.			
P8200510			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 7	Date: 8/20/2015		
Direction Photo Taken: West Northwest			
Description: Vegetated strip between landfill and road. This would be isolated due to lack of connectivity. P8200521			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 8	Date: 8/20/2015		
Direction Photo Taken: North			
Description: Dike between landfill and primary ash pond. Facility in the background. P8200522			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 9	Date: 8/20/2015	Direction Photo Taken: West	
Description: Vegetated strip between landfill and road. This area would be isolated due to lack of connectivity.	P8200527		



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 10	Date: 8/20/2015	Direction Photo Taken: North Northeast	
Description: Road east of landfill running toward facility and clear water pond.	P8200530		



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 11	Date: 8/20/2015		
Direction Photo Taken:			South
Description:			Top of landfill.
P8200534			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 12	Date: 8/20/2015		
Direction Photo Taken:			Southeast
Description:			View of lined bottom ash storage pond.
P8200538			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 13	Date: 8/20/2015		
Direction Photo Taken: Southeast			
Description: Lined bottom ash storage pond.			
P8200545			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 14	Date: 8/20/2015		
Direction Photo Taken: South			
Description: Southside of lined bottom ash storage pond.			
P8200547			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 15	Date: 8/20/2015		
Direction Photo Taken: West			
Description: East side of lined bottom ash storage pond.			
P8200560			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 16	Date: 8/20/2015		
Direction Photo Taken: North			
Description: Upland with pine and ground water monitoring well AD-2 south of lined bottom ash storage pond.			
P8200563			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 17	Date: 8/20/2015	 A photograph showing an industrial facility, likely a power plant, with several tall smokestacks and pipes. A large amount of water is being discharged from one of the structures into a body of water in the foreground. The area appears to be a mix of industrial land and some vegetation.	
Direction Photo Taken:			
Description: Outflow of water from plant into the northeast portion of the Primary Ash Pond.			
P8200577			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 18	Date: 8/20/2015	 A photograph of a large, calm body of water, identified as the primary ash pond. The water has a dark, mottled appearance. In the background, there is a line of trees under a sky filled with scattered clouds.	
Direction Photo Taken:			
South Southwest			
Description: Northeast portion of primary ash pond, view facing south-southwest.			
P8200578			