Here is the Revenue Credits calculation for Wheeling Power for 2018, note the amount on line 3 ties to Page 300, Line 19 of the 2018 FERC Form 1 (see below). Please note that Joint License Rental Revenues are only a portion of the total Rents recorded to Account 454. The general ledger balances related to all rental income, including joint license billings is the beginning of the calculation of the transmission revenue credits.

Cost of Service Formula Rate Using Actual/Projected FF1 E Worksheet E Supporting Revenue Credits WHEELING POWER COMPANY Description unt 450, Forfeited Discounts (FF1 p.300.16.(b); Company Records - Note 1) unt 451,Miscellaneous Service Revenues (FF1 p.300.17.(b); Company Records - Note 1)	Balances Total Company 161,157	<u>Non-</u> Transmission	Transmission			
WHEELING POWER COMPANY Description unt 450, Forfeited Discounts (FF1 p.300.16.(b); Company Records - Note 1)	Company		Transmission			
Description unt 450, Forfeited Discounts (FF1 p.300.16.(b); Company Records - Note 1)	Company		Transmission			
unt 450, Forfeited Discounts (FF1 p.300.16.(b); Company Records - Note 1)	Company		Transmission			
unt 450, Forfeited Discounts (FF1 p.300.16.(b); Company Records - Note 1)	Company		Transmission			
unt 450, Forfeited Discounts (FF1 p.300.16.(b); Company Records - Note 1)	Company		Transmission			
unt 450, Forfeited Discounts (FF1 p.300.16.(b); Company Records - Note 1)	Company		Tranemieeion			
unt 450, Forfeited Discounts (FF1 p.300.16.(b); Company Records - Note 1)	Company		Tranemieeion			
unt 450, Forfeited Discounts (FF1 p.300.16.(b); Company Records - Note 1)		manannaaron				
	161,157		ITUISIIISSIOI			
		161,157	-			
unt 451, Miscellaneous Service Revenues (FF1 p.300.17.(b); Company Records - Note 1)						
	30,328	30,328	-			
unt 454, Rent from Electric Property (FF1 p.300.19.(b); Company Records - Note 1)	896,080	825,750	70,330			
unt 4560015, Associated Business Development - (Company Records - Notes 1, 2)	138.396	120.345	18.051			
	,	120,010				
unt 456 - Other Electric Revenues - (Company Records - Notes 1,2)	4,567,664	1,888,694	2,678,970			
unt 457.1, Regional Control Service Revenues (FF1 p.300.23.(b); Company Records - Note 1)	-				
unt 457.2 Miscellaneous Revenues (FF1n 300.24 (h): Company Records - Note 1)		_				
otal - Other Operating Revenues (Company Total equals (FF1 p. 300.26.(b))	5,793,625	3,026,273	2,767,351			
	-					
	5 793 625	3 026 273	2,767,351			
	3,733,023	5,020,215	2,101,331			
	IPANY's general le	dger. The				
The total of line 4 and line 5 will equal total Account 456 as listed on FF1 p.300.21-22.(b)						
Facility Credits under PJM OATT Section 30.9						
	bunt 457.2, Miscellaneous Revenues (FF1p.300.24.(b); Company Records - Note 1) total - Other Operating Revenues (Company Total equals (FF1 p. 300.26.(b)) bunts 4470004 & 5, Revenues from Grandfathered Transmission Contracts - mpany Records - Note 1) If Other Operating Revenues To Reduce Revenue Requirement If Other Operating Revenues To Reduce Revenue Requirement Itotal company data on this worksheet comes from the indicated FF1 source, or WHEELING POWER CON- tional amounts identified as transmission revenue also come from the general ledger. Itotal of line 4 and line 5 will equal total Account 456 as listed on FF1 p.300.21-22.(b)	Dunt 457.1, Regional Control Service Revenues (FF1 p.300.23.(b); Company Records - Note 1) Dunt 457.2, Miscellaneous Revenues (FF1p.300.24.(b); Company Records - Note 1) total - Other Operating Revenues (Company Total equals (FF1 p. 300.26.(b)) 5,793,625 Dounts 4470004 & 5, Revenues from Grandfathered Transmission Contracts - mpany Records - Note 1) I Other Operating Revenues To Reduce Revenue Requirement 5,793,625 total company data on this worksheet comes from the indicated FF1 source, or WHEELING POWER COMPANY's general letional amounts identified as transmission revenue also come from the general ledger. total of line 4 and line 5 will equal total Account 456 as listed on FF1 p.300.21-22.(b)	Dunt 457.1, Regional Control Service Revenues (FF1 p.300.23.(b); Company Records - Note 1) - Dunt 457.2, Miscellaneous Revenues (FF1p.300.24.(b); Company Records - Note 1) - Dunt 457.2, Miscellaneous Revenues (FF1p.300.24.(b); Company Records - Note 1) - total - Other Operating Revenues (Company Total equals (FF1 p. 300.26.(b)) 5,793,625 3,026,273 Dounts 4470004 & 5, Revenues from Grandfathered Transmission Contracts - mpany Records - Note 1) - - I Other Operating Revenues To Reduce Revenue Requirement 5,793,625 3,026,273 I Other Operating Revenues To Reduce Revenue Requirement 5,793,625 3,026,273 total company data on this worksheet comes from the indicated FF1 source, or WHEELING POWER COMPANY's general ledger. The tional amounts identified as transmission revenue also come from the general ledger. The			

Here is Page 300 of Wheeling Power's 2018 FERC Form 1 – note that Line 19 agrees to the amount on Line 3 above used in the Revenue Credits calculation.

Name	e of Respondent	This Rep	ort Is: An Original	Date of Report	Year/Period of R	
Whee	eling Power Company		An Original A Resubmission	(Mo, Da, Yr)	End of 201	8/Q4
			OPERATING REVENUES (
	following instructions generally apply to the annual versi				Unbilled revenues and	MWH
2. Rep	I to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accou	int, and manu	factured gas revenues in total.			
	our number of customers, columns (f) and (g), on the baing purposes, one customer should be counted for each (
each n	nonth.				-	
4. If in 5. Dis	creases or decreases from previous period (columns (c) close amounts of \$250,000 or greater in a footnote for a	.(e), and (g)), ccounts 451, 4	are not derived from previously r 456, and 457.2.	eported figures, explain any inco	insistencies in a footnot	0 .
ine	Title of Acc			Operating Revenues Year	Operating Re	0000000
No.	Little of Acc	ount		to Date Quarterly/Annual	Previous year (n	
	(a)			(b)	(C)	
_	Sales of Electricity				-	
-	(440) Residential Sales			51,556,	086	47,122,046
3	(442) Commercial and Industrial Sales					
4	Small (or Comm.) (See Instr. 4)			41,367,	879	40,681,943
-	Large (or Ind.) (See Instr. 4)			195,678,	220 1	81,023,061
_	(444) Public Street and Highway Lighting			754,	852	782,315
_	(445) Other Sales to Public Authorities					
8	(446) Sales to Railroads and Railways					
9	(448) Interdepartmental Sales					
10	TOTAL Sales to Ultimate Consumers			289,357,	037 2	69,609,365
11	(447) Sales for Resale			35,569,	232	41,562,089
12	TOTAL Sales of Electricity			324,926,	269 3	11,171,454
13	(Less) (449.1) Provision for Rate Refunds			625,	313	1,420,780
14	TOTAL Revenues Net of Prov. for Refunds			324,300,	956 3	09,750,674
15	Other Operating Revenues					
16	(450) Forfeited Discounts			161,	156	170,221
17	(451) Miscellaneous Service Revenues			30,	328	14,777
18	(453) Sales of Water and Water Power					
19	(454) Rent from Electric Property			896,	079	998,954
20	(455) Interdepartmental Rents					
21	(456) Other Electric Revenues			158,	095	71,040
22	(456.1) Revenues from Transmission of Electric	ity of Other	s	4,547,	965	5,341,909
23	(457.1) Regional Control Service Revenues					
24	(457.2) Miscellaneous Revenues					
25						
26	TOTAL Other Operating Revenues			5,793,	623	6,596,901
27	TOTAL Electric Operating Revenues			330,094,	579 3	16,347,575
	FORM NO. 1/3-Q (REV. 12-05)		Page 300			

Here is Page 321 of Wheeling Power's 2018 FERC Form 1 - note that Line 98 includes all rents paid, including those related to the joint license agreements.

Name of Resp Wheeling Pov	oondent wer Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
		(2) A Resubmission OPERATION AND MAINTENANG			
	t for previous year is not derived fror	n previously reported figures,			
Line	Account		Amount for Current Year (b)	Amount for Previous Year	
No.	(a)		(b)	(c)	
60 D. Other 61 Operatio	r Power Generation				
	peration Supervision and Engineering				
63 (547) Fu					
64 (548) Ge	eneration Expenses				
65 (549) Mi	scellaneous Other Power Generation Ex				
66 (550) Re					
67 TOTAL 68 Mainten	Operation (Enter Total of lines 62 thru 66				
	ance aintenance Supervision and Engineering				
	aintenance of Structures				
71 (553) Ma	aintenance of Generating and Electric Pla	ant			
	aintenance of Miscellaneous Other Powe				
	Maintenance (Enter Total of lines 69 thru				
	Power Production Expenses-Other Power r Power Supply Expenses	r (Enter Tot of 67 & 73)			
	urchased Power		75,791,4	75 34,469,511	
	stem Control and Load Dispatching				
	ther Expenses		527,6	71 23,524	
	Other Power Supply Exp (Enter Total of I		76,319,1		
	Power Production Expenses (Total of line	es 21, 41, 59, 74 & 79)	175,330,5	50 148,647,176	
81 2. TRAN 82 Operatio	ISMISSION EXPENSES				
	peration Supervision and Engineering		363.3	88 307.972	
84					
	Load Dispatch-Reliability			5 462	
	Load Dispatch-Monitor and Operate Tran		30,2	21 33,838	
	Load Dispatch-Transmission Service and Scheduling, System Control and Dispatal		1,109.0	12 721.654	
	Scheduling, System Control and Dispatch Reliability, Planning and Standards Deve		1,109,0		
	Transmission Service Studies	opmon	14,0	2 1	
	Generation Interconnection Studies				
	Reliability, Planning and Standards Deve	iopment Services	238,4		
	ation Expenses		8,0		
	verhead Lines Expenses nderground Lines Expenses		5,8	65 1,531	
	ansmission of Electricity by Others		27,468,4	19 30.375.823	
	scellaneous Transmission Expenses		131,2		
98 (567) Re	ents		25,5	64 5,450	
	Operation (Enter Total of lines 83 thru 9	3)	29,394,2	79 31,797,075	
100 Mainten				1.00	
	aintenance Supervision and Engineering aintenance of Structures		5,0	08 4,025 38 363	
	Maintenance of Computer Hardware		1.6		
	Maintenance of Computer Software		28,7		
105 (569.3)	Maintenance of Communication Equipme	ent	1,7	34 107	
	Maintenance of Miscellaneous Regional	Fransmission Plant			
	aintenance of Station Equipment		245,1		
	aintenance of Overhead Lines aintenance of Underground Lines		443,0	85 430,946 67 54	
	aintenance of Miscellaneous Transmissio	n Plant		84 2,139	
	Maintenance (Total of lines 101 thru 110)		726,6		
112 TOTAL	Transmission Expenses (Total of lines 99	and 111)	30,120,9	41 32,442,093	
	N NO 1/ED 12.02)	Baga 321			

FERC FORM NO. 1 (ED. 12-93)