

**American Electric Power Service
Corporation**

**Bottom Ash Storage Pond - CCR
Groundwater Monitoring Well
Network Evaluation**

J. Robert Welsh Power Plant
1187 County Road 4865
Titus County
Pittsburg, Texas

May 16, 2017



A handwritten signature in blue ink that reads "Kenneth J. Brandner".

Kenneth Brandner, P.E., P.G.
Senior Project Engineer

A handwritten signature in blue ink that reads "Matthew J. Lamb/kb".

Matthew J. Lamb
Project Manager

**Bottom Ash Storage Pond -
CCR Groundwater Monitoring
Well Network Evaluation**

J. Robert Welsh Power Plant
1187 County Road 4865
Titus County
Pittsburg, Texas

Prepared for:
AEP

Prepared by:
ARCADIS U.S., Inc.
100 E Campus View Blvd
Suite 200
Columbus
Ohio 43235-1447
Tel 614 985 9100
Fax 614 985 9170

Our Ref.:
OH015976.0011

Date:
May 16, 2017

1. Objective	1
2. Background Information	2
2.1 Facility Location Description	2
2.2 Description of Bottom Ash Storage Pond CCR Unit	2
2.2.1 Embankment Configuration	2
2.2.2 Area/Volume	2
2.2.3 Construction and Operational History	3
2.2.4 Surface Water Control	3
2.3 Previous Investigations	4
2.4 Hydrogeologic Setting	5
2.4.1 Climate and Water Budget	5
2.4.2 Regional and Local Geologic Setting	5
2.4.3 Surface Water and Surface Water Groundwater Interactions	6
2.4.4 Water Users	6
3. Groundwater Monitoring Well Network Evaluation	7
3.1 Hydrostratigraphic Units	7
3.1.1 Horizontal and Vertical Position Relative to CCR Unit	7
3.1.2 Overall Flow Conditions	7
3.2 Uppermost Aquifer	8
3.2.1 CCR Rule Definition	8
3.2.1.1 Common Definitions	8
3.2.2 Identified Onsite Hydrostratigraphic Unit	8
3.3 Review of Existing Monitoring Well Network	8
3.3.1 Overview	8
3.3.2 Gaps in Monitoring Network	9
4. Recommended Monitoring Network and PE Certification	10
4.1 Recommended Monitoring Well Network Distribution	10

4.1.1	Location	10
4.1.2	Depth	10
4.1.3	Well Construction	10
4.2	Professional Engineer's Certification	11
5.	References	12

Tables

- | | |
|----------------|---------------------------|
| Table 1 | Water Level Data |
| Table 2 | Well Construction Details |
| Table 3 | Proposed Well Network |

Figures

- | | |
|------------------|--|
| Figure 1 | Site Location Map |
| Figure 2 | Plant and CCR Unit Location Map |
| Figure 3 | Site Layout and Well Locations |
| Figure 4 | Cross Section A-A' |
| Figure 5 | Cross Section B-B' |
| Figure 6 | Cross Section C-C' |
| Figure 7 | Cross Section D-D' |
| Figure 8 | Cross Section E-E' |
| Figure 9 | Potentiometric Surface Map, March 4, 2016 |
| Figure 10 | Proposed Monitoring Well Network Map – Bottom Ash Storage Pond |

Appendices

- | | |
|----------|-------------------------------|
| A | Boring/Well Construction Logs |
| B | Photographic Log |

Acronyms and Abbreviation

AEP	American Electric Power Service Cooperation
amsl	above mean sea level
ARCADIS	ARCADIS U.S., Inc.
BAP	bottom ash pond
CCR	Coal Combustion Residual
CFR	Code of Federal Regulations
EPRI	Electric Power Research Institute
FAP	fly ash pond
FGD	flue gas desulfurization
ft	feet
TAC	Texas Administrative Code
TCEQ	Texas Commission on Environmental Quality
PTI	Permit to Install
TDS	total dissolved solids

1. Objective

This report was prepared by ARCADIS U.S., Inc. (ARCADIS) for American Electric Power Service Corporation (AEP) to assess the adequacy of the groundwater monitoring well network included in the Coal Combustion Residual (CCR) requirements, as specified in Code of Federal Regulations (CFR) 40 CFR 257.91, for the Bottom Ash Storage Pond (CCR Unit) at the AEP Generating Plant (Plant) located at 1187 County Road 4865 in Pittsburg, Titus County, Texas (**Figure 1**). The CCR requirements include an evaluation of the adequacy of the groundwater monitoring well network to characterize groundwater quality up and down gradient of the CCR unit.

Three regulated CCR units associated with the Plant were identified for review, which include the primary ash pond, landfill, and Bottom Ash Storage Pond (**Figure 2**). This report summarizes the evaluation of the groundwater monitoring well network in the uppermost aquifer at the Bottom Ash Storage Pond (Site).

This evaluation included a review of AEP-provided data associated with previously completed subsurface investigation activities in the vicinity of the Bottom Ash Storage Pond CCR unit, as well as publically-available geologic and hydrogeologic data. The following report also presents the current Conceptual Site Model based on all documents reviewed and will further describe the uppermost aquifer, include an evaluation of the adequacy of the existing monitoring well network, and provide recommendations for monitoring well augmentation, as necessary.

2. Background Information

The following section provides background information for the AEP J. Robert Welsh Generating Plant (Welsh Plant) Bottom Ash Storage Pond.

2.1 Facility Location Description

The AEP Welsh Plant is located in southern Titus County, approximately 8 miles northeast of Pittsburg, Texas, and approximately two miles northwest of Cason, Texas. The Bottom Ash Storage Pond CCR unit is located at the south end of the Plant and approximately 1,000 feet west of the Welsh Reservoir (**Figures 1 and 2**).

2.2 Description of Bottom Ash Storage Pond CCR Unit

The following section will discuss the embankment configuration, area, volume, construction and operational history, and surface water control associated with the Bottom Ash Storage Pond.

2.2.1 Embankment Configuration

The Bottom Ash Storage Pond was placed into operation in 2000, and is located in a topographically high area of the Plant. The Bottom Ash Storage Pond embankments are approximately 20 feet in height and are constructed of compacted clay on a 3:1 slope (3 feet horizontal, 1 foot vertical). The elevation at the base of the embankment is approximately 340 feet amsl, and the elevation at the top of the embankment around the perimeter of the Bottom Ash Storage Pond is approximately 360 feet amsl (Southwestern Electric Power Company, 2000).

2.2.2 Area/Volume

The Bottom Ash Storage Pond is 22 acres in size. Per the *Hydraulic Analysis of Welsh Power Plant Ash Ponds Report*, dated December 2010 (Freese and Nichols, 2010), the principal spillway for the Bottom Ash Storage Pond is located near the southeast corner of the pond and consists primarily of an 18 inch drain at elevation 350.5 feet amsl and also of a 40-foot-long broad-crested weir with a crest elevation of 355 feet amsl. The emergency spillway is an 8-foot-wide weir with a rock rip-rap discharge chute located along the southern embankment at an elevation of 358 feet amsl. The storage capacity of the Bottom Ash Storage Pond at elevation 358 feet amsl is 86.50 acre-ft (Freese and Nichols, 2010).

2.2.3 Construction and Operational History

The AEP J. Robert Welsh Plant began operations in approximately 1977 with three coal-fired generating units (Units 1, 2, and 3). Throughout the life of the generating plant, CCR materials (fly ash, bottom ash, economizer ash) have been generated. All of these byproducts were stored in the primary ash pond and in the adjacent landfill that was constructed in the late 1970's. In 2000, the 22-acre Bottom Ash Storage Pond was installed south of the landfill. The Bottom Ash Storage Pond was constructed with a 60-mil high-density polyethylene (HDPE) liner, and receives bottom ash and economizer ash dredged and sluiced from the primary ash pond (Figure 2).

The Bottom Ash Storage Pond 60-mil HDPE liner is located at the base of the Bottom Ash Storage Pond at an elevation of 340 feet amsl. The liner also extends along the base of the Bottom Ash Storage Pond sidewalls and is keyed into the top of the Bottom Ash Storage Pond earthen embankment at an elevation of 360 feet amsl (Southwestern Electric Power Company, 2000).

The southeast corner of the Bottom Ash Storage Pond contains an approximate ¼-acre clear water pond with a base elevation of 347 feet amsl (Figure 3). The clear water pond receives clear water primarily through an 18 inch drain and then through an overflow structure from the main part of the Bottom Ash Storage Pond through the 40-foot-long broad-crested weir discussed above in Section 2.2.2. Water in the ¼-acre clear water pond at the southeast corner of the Bottom Ash Storage Pond discharges through a 30-inch-diameter pipe into the primary ash pond system.

2.2.4 Surface Water Control

Surface water flow within the Bottom Ash Storage Pond is primarily controlled by an 18 inch drain and then by a weir located on the southeast side of the pond below the embankments. The pond elevation is maintained so that surface water flows through the drain pipe at invert elevation 350.5 amsl or weir which has a crest elevation of 355 feet amsl. Clear water flows through the weir into the ¼-acre clear water pond at the southeast corner of the Bottom Ash Storage Pond, then discharges through a 30-inch-diameter pipe into the primary ash pond (Figure 3).

The emergency spillway for the Bottom Ash Storage Pond is located along the southern embankment, and is 8 feet wide with a crest elevation of 358 feet amsl. The perimeter embankments of the Bottom Ash Storage Pond are located at an elevation of 360 feet amsl. Therefore the perimeter embankments have approximately five feet of

freeboard above the clear water discharge weir, and approximately two feet of freeboard above the emergency spillway.

2.3 Previous Investigations

The initial soils investigation for the site was provided in a 1973 report prepared by McClelland Engineers, Inc. entitled "*Soils Investigation, Welsh Power Plant, Cason, Texas*". This investigation included advancement of soil borings in the primary ash pond area, and geotechnical soil testing to characterize the area encompassed by the primary ash pond.

In 2000, Maxim Technologies prepared a report entitled "*Subsurface Exploration for Ash Storage Area, Phase II, Welsh Power Plant, Cason, Texas*". This report evaluated the geotechnical properties of the soils below the Bottom Ash Storage Pond.

In 2000, an HDPE liner installation report was prepared by Alliance Incorporated. This report provided details regarding installation of the 60-mil HDPE liner on the bottom of the Bottom Ash Storage Pond.

In 2001, five monitoring wells (AD-1 through AD-5) were installed in the area of the primary ash pond and Bottom Ash Storage Pond to obtain hydrologic data for the uppermost water-bearing unit. Twelve additional monitoring wells (AD-4a, AD-4b, AD-4c, AD-6 through AD-14) were installed in the area of the primary ash pond, Bottom Ash Storage Pond, and landfill by Eagle Environmental Services in 2009 to obtain more detailed hydrologic data for the uppermost water-bearing unit.

In 2010, Freese and Nichols performed a *Hydraulic Analysis of the Welsh Power Plant Ash Ponds* (Freese and Nichols, 2010). The report concluded the spillways for the primary ash pond, clear water pond, and Bottom Ash Storage Pond are hydraulically adequate for the full range of storm events from the 10-year to the 100-year storm events.

In December 2015, Auckland Consulting further expanded the groundwater monitoring well system at the Plant by installation of monitoring wells AD-15 through AD-18 (Auckland Consulting, 2016). In April 2017, ARCADIS installed monitoring well AD-16R as a replacement for monitoring well AD-16, which was nearly dry following drilling. Monitoring well completion diagrams are provided in **Appendix A**.

2.4 Hydrogeologic Setting

The site area is located within the West Gulf Coastal Plain. Cretaceous formations crop out in belts that extend in a northeasterly direction parallel to the Gulf of Mexico, and dip gently southeast. The Site is located on the outcrop of the Eocene-age Recklaw Formation, which consists of very fine to fine grained sand and clay (Flawn, 1966).

These features are further illustrated on five lines of cross section that were prepared through the Bottom Ash Storage Pond area, with three lines trending from west to east (A-A'; B-B'; C-C'), and the other two lines trending from north to south (D-D'; E-E'). The cross section location map is included as **Figure 3** and the lines of cross section are included as **Figure 4 (A-A')** through **Figure 8 (E-E')**.

2.4.1 Climate and Water Budget

The climate of Titus County, Texas is moist subhumid. The normal January temperature is 45°Fahrenheit (F), and the normal July temperature is 82.9°F. The mean annual growing season is 228 days (Broom, 1965). Average annual precipitation (including liquid water equivalent from snowfall) is approximately 47 inches according to weatherdb.com.

2.4.2 Regional and Local Geologic Setting

The Site is located on the outcrop of the Eocene-age Recklaw Formation, which consists of very fine to fine grained sand and clay (Flawn, 1966). The Recklaw Formation attains a thickness of approximately 110 feet in Titus County, and is underlain by the Eocene-age Carrizo Sand which consists of fine to coarse sand, silt, and clay (Broom, 1965). In the topographically low areas underling the Welsh Reservoir to the east of the Bottom Ash Storage Pond, Quaternary alluvial sediments associated with Swauano Creek are present (Flawn, 1966).

Detailed regional geologic characterization can be found in several published reports including Texas Water Commission Bulletin 6517 "*Ground-Water Resources of Camp, Franklin, Morris and Titus Counties, Texas*" (Broom, 1965), and The University of Texas at Austin Bureau of Economic Geology "*Geologic Atlas of Texas – Texarkana Sheet*" (Flawn, 1966).

Detailed regional and site geologic characterization can be found in the 2010 ETTL report entitled “*Geotechnical Investigation, Welsh Power Station, Existing Ash Storage Ponds Embankment Investigation, Pittsburg, Texas*” (ETTL, 2010).

2.4.3 Surface Water and Surface Water Groundwater Interactions

The Site is generally less than one-half mile from Swauano Creek, which was dammed near the southern end of the Site during plant development to form the Welsh Reservoir. Groundwater flow direction at the Site is generally from west to east, following surface topography towards the Welsh Reservoir. The Welsh Reservoir is likely a gaining surface water feature, and groundwater elevations on site are higher than the normal stage elevation of the Welsh Reservoir (approximately 320 feet amsl).

The Bottom Ash Storage Pond normal operating level is near the clear water overflow weir which has a crest elevation of 355 feet amsl. **Figure 9** is a potentiometric surface map based on March 2016 water level data for the uppermost aquifer at the Site, and water level elevations in the Site monitoring wells are summarized on **Table 1**. As shown on **Figure 9**, shallow groundwater flow direction in the area of the Bottom Ash Storage Pond is east-southeasterly toward the Welsh Reservoir at an average hydraulic gradient of approximately 0.01 foot per foot.

2.4.4 Water Users

A water well inventory conducted by Banks Information Solutions showed one water well within a ½-mile radius of the Site (Banks, 2013). The water well is located on-site to the southwest (sidegradient) of the primary ash pond, and was installed for Southwestern Electric Company in 1974 with screens from 515 to 535 feet below ground surface, and plugged at a later date.

3. Groundwater Monitoring Well Network Evaluation

The existing monitoring well network present at the Site was evaluated to determine if any of the wells were viable for continued use as part of the groundwater monitoring well network or also retained as part of a larger groundwater hydraulic monitoring well network. The hydrogeologic conditions were also evaluated to determine if the uppermost aquifer unit has an effective well network. The evaluation was completed in accordance with 40 CFR 257.91 to have an established monitoring well network that effectively monitors the uppermost aquifer up gradient and down gradient of the Site. The up gradient wells represent background groundwater quality and the down gradient wells are to be placed down gradient of the CCR unit boundary to monitor water quality.

3.1 Hydrostratigraphic Units

3.1.1 Horizontal and Vertical Position Relative to CCR Unit

Geologic data from soil borings and monitoring wells installed at the site show the uppermost aquifer in the area of the Bottom Ash Storage Pond is a very fine to fine grained silty sand and sandy silt stratum with an average thickness of approximately 12 feet that is located between an elevation of approximately 320 and 332 feet amsl (**Appendix A**). The base of the Bottom Ash Storage Pond is at an elevation of 340 feet amsl. Therefore the separation distance between the uppermost aquifer and the base of the Bottom Ash Storage Pond is approximately 8 feet. This separation distance is further illustrated on cross section C-C' (**Figure 6**) and cross section D-D' (**Figure 7**).

3.1.2 Overall Flow Conditions

Groundwater is recharged from regional precipitation infiltration. The uppermost aquifer (silty sand) is expected to have a hydraulic conductivity of approximately 10^{-4} centimeters per second (Fetter, 1980). Based on the hydraulic conductivity and saturated thickness (approximately 12 feet), the yield of the uppermost aquifer is anticipated to exceed the TCEQ non-useable (Class 3) limit of 150 gallons per day (TCEQ, 2010).

Available groundwater elevations are summarized on **Table 1** for 2011 through 2016. The most recent comprehensive groundwater data set is depicted on **Figure 9**. The groundwater flow is generally easterly towards the Welsh Reservoir.

3.2 Uppermost Aquifer

3.2.1 CCR Rule Definition

The CCR rule definitions for an aquifer and the uppermost aquifer as specified in 40 CFR 257.53 indicates an aquifer is a geologic formation capable of yielding usable quantities of groundwater to wells or springs while an uppermost aquifer is defined as the geologic formation nearest the natural ground surface that is an aquifer, as well as lower aquifers, that are hydraulically interconnected with this aquifer within the facility's property boundary. Upper limit is measured at a point nearest to the natural groundwater surface to which the aquifer rises during the wet season.

3.2.1.1 Common Definitions

An aquifer is commonly defined as a geologic unit that stores and transmits water (readily or at sufficient flow rates) to supply wells and springs (USGS, 2015; Fetter, 2001). The uppermost aquifer is considered the first encountered aquifer nearest to the CCR unit.

3.2.2 Identified Onsite Hydrostratigraphic Unit

The identified on-Site hydrostratigraphic unit in the area of the Bottom Ash Storage Pond is the very fine to fine grained silty sand and sandy silt stratum that is located between an elevation of approximately 320 and 332 feet amsl. This unit is not used locally for groundwater supply or industrial water use, but meets the TCEQ definition of a useable aquifer.

3.3 Review of Existing Monitoring Well Network

3.3.1 Overview

The Site was visited by ARCADIS and AEP personnel on August 20, 2015 to review existing well network conditions and locations. A well construction table that summarizes the location, ground surface elevation, borehole depth, installation date, and associated well construction details of the monitoring well network is included as **Table 2**. Photo documentation of the located wells during the August 20, 2015 site visit is provided in **Appendix B**.

Monitoring wells AD-1 through AD-4, AD-4a, AD-4b, and AD-4c were previously installed at the Site to monitor the uppermost aquifer (very fine to fine grained silty sand and sandy silt stratum) associated with the Bottom Ash Storage Pond. As discussed above in Section 3.1.1, the aquifer below the Bottom Ash Storage Pond is approximately 12 feet thick and is located between an elevation of approximately 320 and 332 feet amsl.

3.3.2 Gaps in Monitoring Network

As shown on Geologic Cross Sections A-A' (**Figure 4**) and C-C' (**Figure 6**), existing monitoring wells AD-5 and AD-1 are screened at the top of the uppermost aquifer up gradient (northwest) of the Bottom Ash Storage Pond, and existing monitoring wells AD-4a, AD-4b, and AD4c are screened in the uppermost aquifer down gradient (east) of the Bottom Ash Storage Pond. Existing monitoring wells AD-1 and AD-5 will be utilized as the up gradient monitoring wells for the Bottom Ash Storage Pond.

Monitoring wells AD-17 and AD-18, installed northwest (up gradient) of the Bottom Ash Storage Pond during December 2015, will also be utilized as up gradient monitoring wells for the Bottom Ash Storage Pond.

Existing monitoring well AD-3, located east of the Bottom Ash Storage Pond, will be utilized as a down gradient monitoring well for the Bottom Ash Storage Pond. Existing monitoring wells AD-4, AD-4a, AD-4b, and AD-4c are located in close proximity to each other, and as shown on **Figure 9**, monitoring well AD-4c is the furthest down gradient of these four monitoring wells. Therefore monitoring well AD-4c will be utilized as a down gradient monitoring well for the Bottom Ash Storage Pond.

As shown on **Figure 9**, existing monitoring well AD-14 is located east of the northeast corner of the Bottom Ash Storage Pond. However, due to the close proximity of the landfill CCR unit directly north of the Bottom Ash Storage Pond, groundwater at monitoring well AD-14 could be affected by the landfill. Therefore monitoring well AD-14 will not be utilized as part of the groundwater monitoring system for the Bottom Ash Storage Pond. This data gap was addressed by installation of new monitoring well AD-16 during December 2015 east (down gradient) of the Bottom Ash Storage Pond as shown on **Figure 9** and **Figure 10**. However, monitoring well AD-16 was nearly dry following drilling. Therefore monitoring well AD-16 was replaced with monitoring well AD-16R during April 2017. With the addition of monitoring wells AD-16R, AD-17, and AD-18, there are no gaps remaining in the groundwater monitoring network for the Bottom Ash Storage Pond.

4. Recommended Monitoring Network and PE Certification

The recommended existing groundwater monitoring well network is intended to meet specifications stated in 40 CFR 257.91. Recommended wells are further discussed with respect to location to the Bottom Ash Storage Pond (up gradient or down gradient), well depth, and well construction. The recommended network would provide an improved understanding of groundwater quality, hydraulics, and groundwater flow at the Bottom Ash Storage Pond.

4.1 Recommended Monitoring Well Network Distribution

Four up gradient well locations (existing monitoring wells AD-1, AD-5, AD-17, and AD-18) and three down gradient well locations (existing monitoring wells AD-3, AD-4c, and AD-16R) are recommended to establish a groundwater quality monitoring well network for the Bottom Ash Storage Pond. In addition, existing monitoring wells AD-2, AD-4, AD-4a, AD-4b, and AD-16 may be utilized as piezometers to obtain additional groundwater flow direction and gradient data for the Bottom Ash Storage Pond.

4.1.1 Location

The recommended monitoring well network for groundwater quality of the uppermost aquifer at the Bottom Ash Storage Pond is summarized on **Table 3** and illustrated on **Figure 10**.

4.1.2 Depth

The screen depths for the monitoring wells recommended for inclusion in the monitoring network are within the shallow saturated sand stratum (uppermost aquifer) that occurs between an elevation of approximately 320 and 332 feet amsl as shown on Geologic Cross Sections C-C' (**Figure 6**) and D-D' (**Figure 7**). The screen elevations are presented in **Table 3**.

4.1.3 Well Construction

As discussed above in Section 3.3.2, the gap in the monitoring well network for the uppermost aquifer at the Bottom Ash Storage Pond was addressed by installation of monitoring wells AD-16R, AD-17, and AD-18. Monitoring wells AD-16R, AD-17, and AD-18 were installed by a Texas Department of Licensing and Regulation (TDLR)-licensed water well driller. Well construction data for the monitoring well network are

summarized on **Tables 2** and **3**, and the monitoring well completion diagrams are provided in **Appendix A**.

4.2 Professional Engineer's Certification

I, Kenneth J. Brandner, certify that this report was prepared under my direction and supervision, and that the information contained herein is true and accurate to the best of my knowledge. Based on my experience and knowledge of the site, the proposed groundwater monitoring system will be adequate to meet the requirements of 40 CFR Part 257.91.

Kenneth J. Brandner

Printed Name of Registered Professional Engineer

Kenneth J. Brandner

Signature



69586

Registration No.

Texas

Registration State

5-16-17

Date

5. References

AEP. 2015. Soil Boring Logs AD-1 through AD-14.

Alliance Incorporated, "Welsh Power Plant, New Bottom Ash Storage Area, Specification No. 3449", December 12, 2000.

Auckland Consulting LLC, "Monitoring Well Installation – 2015, Welsh Generating Station, Pittsburg, Texas", January 26, 2016.

Banks Information Solutions, "Water Well Report, Welsh Power Plant, 1187 CR 4865, Pittsburg, Texas, Titus County", October 10, 2013.

Broom, et. al., "Ground-Water Resources of Camp, Franklin, Morris, and Titus Counties, Texas", Texas Water Commission Bulletin 6517. July 1965.

ETTL Engineers & Consultants Inc. 2010. Geotechnical Investigation, Welsh Power Station Existing Ash Storage Ponds Embankment Investigation, Pittsburg, Texas.

ETTL Engineers & Consultants Inc. 2015. Geotechnical Investigation, Phase 1 Landfill Seepage Evaluation and Vertical Expansion, Pittsburg, Texas.

Fetter, C.W., "Applied Hydrogeology", University of Wisconsin – Oshkosh, 1980.

Flawn, Peter T., "Geologic Atlas of Texas, Texarkana Sheet", The University of Texas at Austin Bureau of Economic Geology, July 1966.

Freese and Nichols 2010. Hydraulic analysis of Welsh Power Plant Ash Ponds, American Electric Power Company.

George, Peter G., et. al., "Aquifers of Texas", Texas Water Development Board Report 380, July 2011.

McClelland Engineers, Inc., "Preliminary Report – Soils Investigation, Welsh Power Plant, Cason, Texas", August 31, 1973.

Texas Commission on Environmental Quality, "Groundwater Classification, RG-366/TRRP-8", March 2010.



**Bottom Ash Storage
Pond-CCR Groundwater
Monitoring Well Network
Evaluation**

J. Robert Welsh Power Plant
1187 County Road 4865
Titus County, Pittsburg, Texas

USGS, Aquifers and Groundwater. 2015. Available online at www.usgs.gov.

USGS, "Petroleum Geology and the Distribution of Conventional Crude Oil, Natural Gas, and Natural Gas Liquids, East Texas Basin", Open-File Report 88-450K, 1988.



Tables

Table 1
Water Level Data
AEP J. Robert Welsh Power Plant - CCR Storage Areas
Pittsburg, Titus County, Texas

Well ID	Latitude	Longitude	Ground Surface Elevation	Top of Casing Elevation	Borehole depth ft. bsl	Date Installed	Screen Material	Well diameter inches	Top of Screen		Bottom of Screen		6/7/2011	12/6/2011	5/2/2012	11/1/2012	5/14/2013	11/19/2013	5/12/2014	11/16/2014	5/12/2015	3/4/2016
									Depth ft. bsl	Elevation ft. msl	Depth ft. bsl	Elevation ft. msl	GW Elev. ft. msl									
Monitoring Wells																						
AD-1 ^(c)	33° 02' 48"	94° 50' 47"	355.57	357.57	25.0	1/11/01	Sch. 40 PVC	2	15.0	340.57	25.0	330.57	338.46	334.92	337.88	337.18	337.43	336.73	338.03	337.64	340.82	342.83
AD-2 ^(c)	33° 02' 37"	94° 50' 44"	344.16	346.16	25.0	4/26/01	Sch. 40 PVC	2	15.0	329.16	25.0	319.16	330.16	329.07	330.00	329.26	329.83	329.70	330.09	329.69	332.56	332.32
AD-3 ^(c)	33° 02' 38"	94° 50' 37"	331.10	333.10	17.0	4/26/01	Sch. 40 PVC	2	7.0	324.10	17.0	314.10	323.81	323.19	323.99	323.29	323.77	323.98	324.12	323.28	325.58	325.12
AD-4 ^(c)	33° 02' 43"	94° 50' 33"	340.61	342.61	30.0	4/26/01	Sch. 40 PVC	2	19.0	321.61	29.0	311.61	324.81	324.84	324.62	324.40	324.74	325.52	325.44	325.13	327.00	326.90
AD-4a ^(a)	33.04527	94.84258	340.19	342.85	30.0	9/22/09	Sch. 40 PVC	2	20.0	320.19	30.0	310.19	325.01	324.19	325.24	322.90	324.86	324.68	325.64	325.34	327.19	327.12
AD-4b ^(a)	33.04531	94.84230	329.55	333.23	15.0	9/23/09	Sch. 40 PVC	2	5.0	324.55	15.0	314.55	324.35	324.32	324.50	324.30	324.30	325.21	325.22	324.90	326.58	326.67
AD-4c ^(a)	33.04507	94.84244	329.15	333.28	15.0	9/23/09	Sch. 40 PVC	2	5.0	324.15	15.0	314.15	324.18	324.50	324.64	324.37	324.11	325.06	325.01	324.71	326.50	326.19
AD-5 ^(c)	33° 03' 13"	94° 51' 00"	349.00	351.00	30.0	1/11/01	Sch. 40 PVC	2	20.0	329.00	30.0	319.00	336.34	336.58	336.82	336.99	336.78	336.47	336.80	336.01	339.07	338.04
AD-6 ^(a)	33.05235	94.84757	343.31	346.33	33.0	9/23/09	Sch. 40 PVC	2	23.0	320.31	33.0	310.31	333.04	333.02	332.83	333.02	333.11	332.81	333.11	332.81	333.38	334.00
AD-7 ^(a)	33.05257	94.84219	347.86	350.82	38.0	9/24/09	Sch. 40 PVC	2	28.0	319.86	38.0	309.86	334.32	334.12	334.19	334.20	334.13	334.58	333.77	333.98	334.09	333.61
AD-8 ^(a)	33.05187	94.84026	337.53	340.01	29.0	9/21/09	Sch. 40 PVC	2	16.0	321.53	26.0	311.53	325.41	324.09	325.69	325.15	325.79	325.75	325.98	325.77	326.05	325.70
AD-9 ^(a)	33.04995	94.84196	340.32	343.09	35.0	9/21/09	Sch. 40 PVC	2	20.0	320.32	35.0	305.32	328.46	328.53	328.63	328.44	328.74	329.38	NM	330.18	329.98	329.74
AD-10 ^(a)	33.04881	94.84047	340.23	343.01	35.0	9/22/09	Sch. 40 PVC	2	20.0	320.23	35.0	305.23	323.44	322.55	323.27	323.35	323.51	323.76	323.57	323.88	323.95	323.55
AD-11 ^(a)	33.04824	94.84177	339.61	342.18	20.0	9/22/09	Sch. 40 PVC	2	10.0	329.61	20.0	319.61	327.99	328.37	327.82	327.93	327.94	328.13	328.20	327.97	328.96	328.13
AD-12 ^(a)	33.04901	94.84977	366.27	369.33	30.0	9/24/09	Sch. 40 PVC	2	20.0	346.27	30.0	336.27	348.30	348.29	349.86	349.56	349.99	349.65	349.89	350.01	350.65	350.39
AD-13 ^(a)	33.04918	94.84275	344.12	347.00	20.0	9/22/09	Sch. 40 PVC	2	6.0	338.12	16.0	328.12	332.36	332.24	333.09	332.26	332.68	333.25	333.35	332.01	337.58	334.76
AD-14 ^(a)	33.04715	94.84256	342.32	345.43	19.0	9/22/09	Sch. 40 PVC	2	8.0	334.32	18.0	324.32	330.40	329.80	331.67	330.34	330.94	331.69	332.12	330.17	336.63	334.83
AD-15 ^(d)	33° 03' 04"	94° 50' 27"	340.21	343.29	46.0	12/12/15	Sch. 40 PVC	2	25.5	314.71	45.5	294.71	---	---	---	---	---	---	---	---	---	322.14
AD-16 ^(d)	33° 02' 49"	94° 50' 29"	350.86	353.97	21.0	12/10/15	Sch. 40 PVC	2	11.0	339.86	21.0	329.86	---	---	---	---	---	---	---	---	---	337.09
AD-17 ^(d)	33° 02' 57"	94° 51' 06"	353.99	357.10	40.0	12/10/15	Sch. 40 PVC	2	24.0	329.99	39.0	314.99	---	---	---	---	---	---	---	---	---	334.64
AD-18 ^(d)	33° 03' 03"	94° 51' 03"	346.17	349.28	29.0	12/11/15	Sch. 40 PVC	2	14.0	332.17	29.0	317.17	---	---	---	---	---	---	---	---	---	343.66
Piezometers																						
B-2 ^(b)	33° 03.078'	94° 50.449'	339.7	339.7	50.0	10/28/09	Sch. 40 PVC	2	10.0	329.70	20.0	319.70	NM									
B-4 ^(b)	33° 03.011'	94° 50.462'	340.6	340.6	50.0	10/27/09	Sch. 40 PVC	2	8.0	332.60	18.0	322.60	NM									
B-5 ^(b)	33° 02.964'	94° 50.428'	340.0	340.0	50.0	10/27/09	Sch. 40 PVC	2	10.0	330.00	20.0	320.00	NM									
B-6 ^(b)	33° 02.912'	94° 50.462'	340.1	340.1	50.0	10/28/09	Sch. 40 PVC	2	12.0	328.10	22.0	318.10	NM									

NM - Not measured.

(a) Source: Eagle Environmental Services Well Logs (2009).

Table 2
Well Construction Details
AEP J. Robert Welsh Power Plant - CCR Units
Pittsburg, Titus County, Texas

Well ID	Latitude	Longitude	Ground Surface Elevation	Borehole depth ft. bls	Date Installed	Screen Material	Well diameter inches	Top of Filter Pack		Bottom of Filter Pack		Top of Screen		Bottom of Screen	
								Depth ft. bls	Elevation ft. msl	Depth ft. bls	Elevation ft. msl	Depth ft. bls	Elevation ft. msl	Depth ft. bls	Elevation ft. msl
Monitoring Wells															
AD-1 ^(c)	33° 02' 48"	94° 50' 47"	355.57	25.0	1/11/2001	PVC	2	13	343	25	331	15.0	340.57	25.0	330.57
AD-2 ^(c)	33° 02' 37"	94° 50' 44"	344.16	25.0	4/26/2001	PVC	2	12	332	25	319	15.0	329.16	25.0	319.16
AD-3 ^(c)	33° 02' 38"	94° 50' 37"	331.10	17.0	4/26/2001	PVC	2	5	326	17	314	7.0	324.10	17.0	314.10
AD-4 ^(c)	33° 02' 43"	94° 50' 33"	340.61	30.0	4/26/2001	PVC	2	16	325	30	311	19.0	321.61	29.0	311.61
AD-4a ^(a)	33.04527	94.84258	340.19	30.0	9/22/2009	PVC	2	17	323	30	310	20.0	320.19	30.0	310.19
AD-4b ^(a)	33.04531	94.84230	329.55	15.0	9/23/2009	PVC	2	4	326	15	315	5.0	324.55	15.0	314.55
AD-4c ^(a)	33.04507	94.84244	329.15	15.0	9/23/2009	PVC	2	4	325	15	314	5.0	324.15	15.0	314.15
AD-5 ^(c)	33° 03' 13"	94° 51' 00"	349.00	30.0	1/11/2001	PVC	2	16	333	30	319	20.0	329.00	30.0	319.00
AD-6 ^(a)	33.05235	94.84757	343.31	33.0	9/23/2009	PVC	2	21	322	33	310	23.0	320.31	33.0	310.31
AD-7 ^(a)	33.05257	94.84219	347.86	38.0	9/24/2009	PVC	2	26	322	38	310	28.0	319.86	38.0	309.86
AD-8 ^(a)	33.05187	94.84026	337.53	29.0	9/21/2009	PVC	2	14	324	29	309	16.0	321.53	26.0	311.53
AD-9 ^(a)	33.04995	94.84196	340.32	35.0	9/21/2009	PVC	2	18	322	35	305	20.0	320.32	35.0	305.32
AD-10 ^(a)	33.04881	94.84047	340.23	35.0	9/22/2009	PVC	2	18	322	35	305	20.0	320.23	35.0	305.23
AD-11 ^(a)	33.04824	94.84177	339.61	20.0	9/22/2009	PVC	2	8	332	20	320	10.0	329.61	20.0	319.61
AD-12 ^(a)	33.04901	94.84977	366.27	30.0	9/24/2009	PVC	2	18	348	30	336	20.0	346.27	30.0	336.27
AD-13 ^(a)	33.04918	94.84275	344.12	20.0	9/22/2009	PVC	2	4	340	20	324	6.0	338.12	16.0	328.12
AD-14 ^(a)	33.04715	94.84256	342.32	19.0	9/22/2009	PVC	2	6	336	18	324	8.0	334.32	18.0	324.32
AD-15 ^(d)	33° 03' 04"	94° 50' 27"	340.21	46.0	12/12/15	PVC	2	22	318	45.5	295	25.5	314.71	45.5	294.71
AD-16R	33° 02' 49"	94° 50' 29"	350.55	27.0	4/12/17	PVC	2	10	341	27	324	12.0	338.55	27.0	323.55
AD-17 ^(d)	33° 02' 57"	94° 51' 06"	353.99	40.0	12/10/15	PVC	2	22	332	39	315	24.0	329.99	39.0	314.99
AD-18 ^(d)	33° 03' 03"	94° 51' 03"	346.17	29.0	12/11/15	PVC	2	12	334	29	317	14.0	332.17	29.0	317.17
Piezometers															
B-2 ^(b)	33° 03.078'	94° 50.449'	339.7	50.0	10/28/2009	PVC	2	8	332	20	320	10.0	329.70	20.0	319.70
B-4 ^(b)	33° 03.011'	94° 50.462'	340.6	50.0	10/27/2009	PVC	2	8	333	18	323	8.0	332.60	18.0	322.60
B-5 ^(b)	33° 02.964'	94° 50.428'	340.0	50.0	10/27/2009	PVC	2	5	335	20	320	10.0	330.00	20.0	320.00
B-6 ^(b)	33° 02.912'	94° 50.462'	340.1	50.0	10/28/2009	PVC	2	4	336	22	318	12.0	328.10	22.0	318.10
AD-16 ^(d)	33° 02' 49"	94° 50' 29"	350.86	21.0	12/10/15	PVC	2	9	342	21	330	11.0	339.86	21.0	329.86

General Notes:

Elevation in feet above mean sea level.

Footnotes:

(a) Source: Eagle Environmental Services Well Logs (2009).

(b) Source: ETTL Engineers & Consultants Inc. (June 21, 2010).

(c) Source: Southwest Electric Power, State of Texas Well Report (2001).

(d) Source: Auckland Consulting LLC (January 26, 2016). Monitoring wells AD-15 through AD-18 installed during December 2015.

Acronyms and Abbreviations:

NA = Data not available

ft = feet

bls = below land surface

msl = mean sea level

Table 3
Proposed Well Network
AEP J. Robert Welsh Power Plant - Bottom Ash Storage Pond
Pittsburg, Titus County, Texas

Well ID	Existing/ Proposed	Hydrostratigraphic Unit Target	Location Description		Screen Top Elevation (ft amsl)	Screen Bottom Elevation (ft amsl)	Screen Length (ft)	Comments
Upgradient								
AD-1	Existing	Uppermost Water-Bearing Unit	West of Bottom Ash Storage Pond	Upgradient	340.6	330.6	10	Existing well installed in 2001; well will be utilized to establish background water quality
AD-5	Existing	Uppermost Water-Bearing Unit	NW of Bottom Ash Storage Pond	Upgradient	329.0	319.0	10	Existing well installed in 2001; well will be utilized to establish background water quality
AD-17	Existing	Uppermost Water-Bearing Unit	NW of Bottom Ash Storage Pond	Upgradient	330.0	315.0	15	New monitoring well installed during December 2015 in uppermost shallow aquifer northwest of Bottom Ash Storage Pond - upgradient; well will be utilized to establish background water quality
AD-18	Existing	Uppermost Water-Bearing Unit	NW of Bottom Ash Storage Pond	Upgradient	332.2	317.2	15	New monitoring well installed during December 2015 in uppermost shallow aquifer northwest of Bottom Ash Storage Pond - upgradient; well will be utilized to establish background water quality
Downgradient								
AD-3	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	324.1	314.1	10	Existing well installed in 2001; uppermost shallow aquifer adjacent to the bottom ash storage pond - downgradient
AD-4c	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	324.2	314.2	10	Existing well installed in 2009; uppermost shallow aquifer adjacent to the bottom ash storage pond - downgradient
AD-16R	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	338.6	323.6	15	New monitoring well installed during April 2017 in uppermost shallow aquifer adjacent to the bottom ash storage pond - downgradient
Piezometers								
AD-2	Existing	Uppermost Water-Bearing Unit	South of Bottom Ash Storage Pond	Side gradient	329.2	319.2	10	Existing well installed in 2001; and utilized to obtain water level data for uppermost water-bearing unit
AD-4	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	321.6	311.6	10	Existing well installed in 2001; and utilized to obtain water level data for uppermost water-bearing unit
AD-4a	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	320.2	310.2	10	Existing well installed in 2009; and utilized to obtain water level data for uppermost water-bearing unit
AD-4b	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	324.6	314.6	10	Existing well installed in 2009; and utilized to obtain water level data for uppermost water-bearing unit
AD-16	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	339.9	329.9	10	New piezometer installed during December 2015 in uppermost shallow aquifer adjacent to the bottom ash storage pond - downgradient

Acronyms and Abbreviations:

U=Upgradient

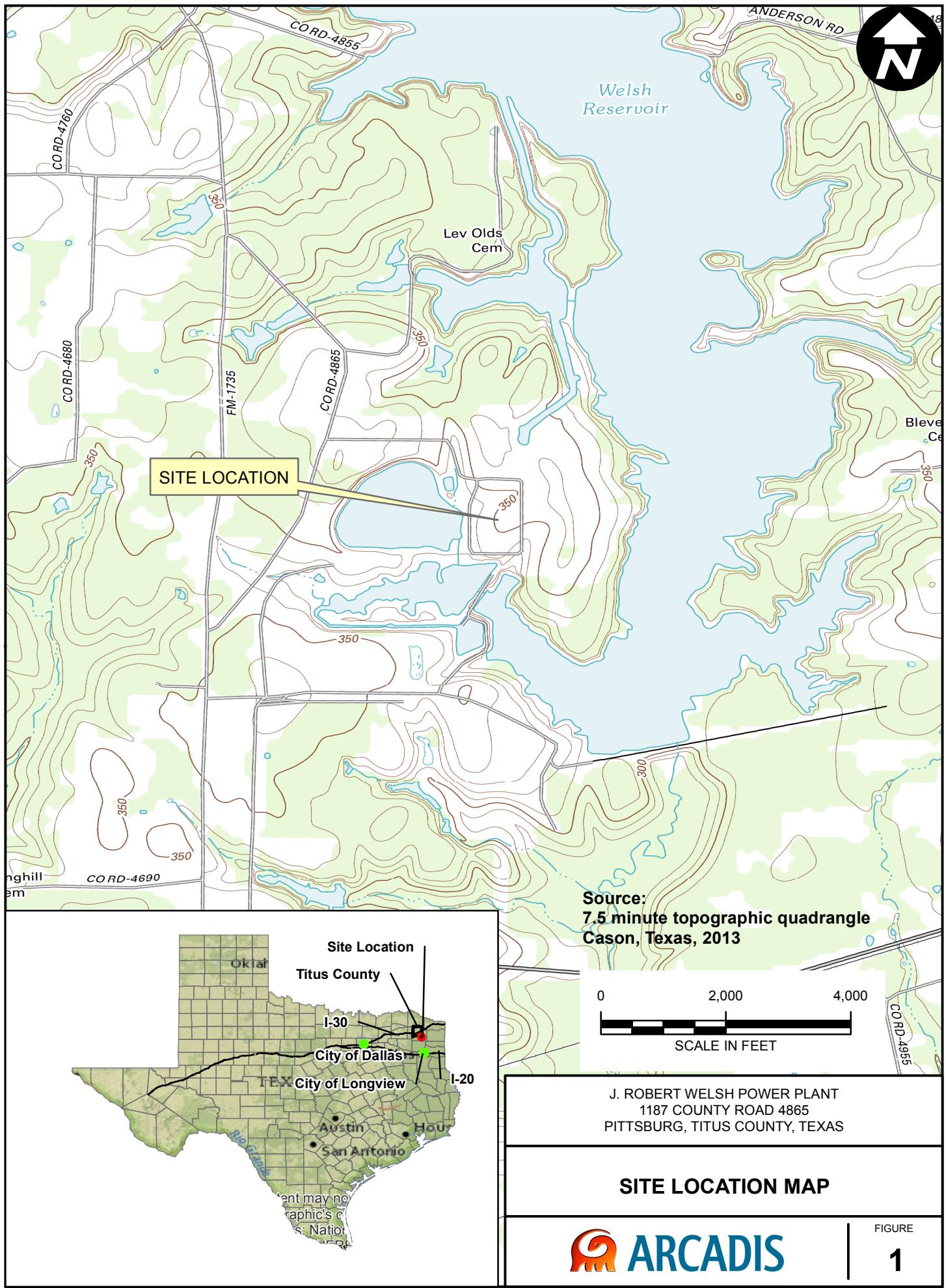
D=Downgradient

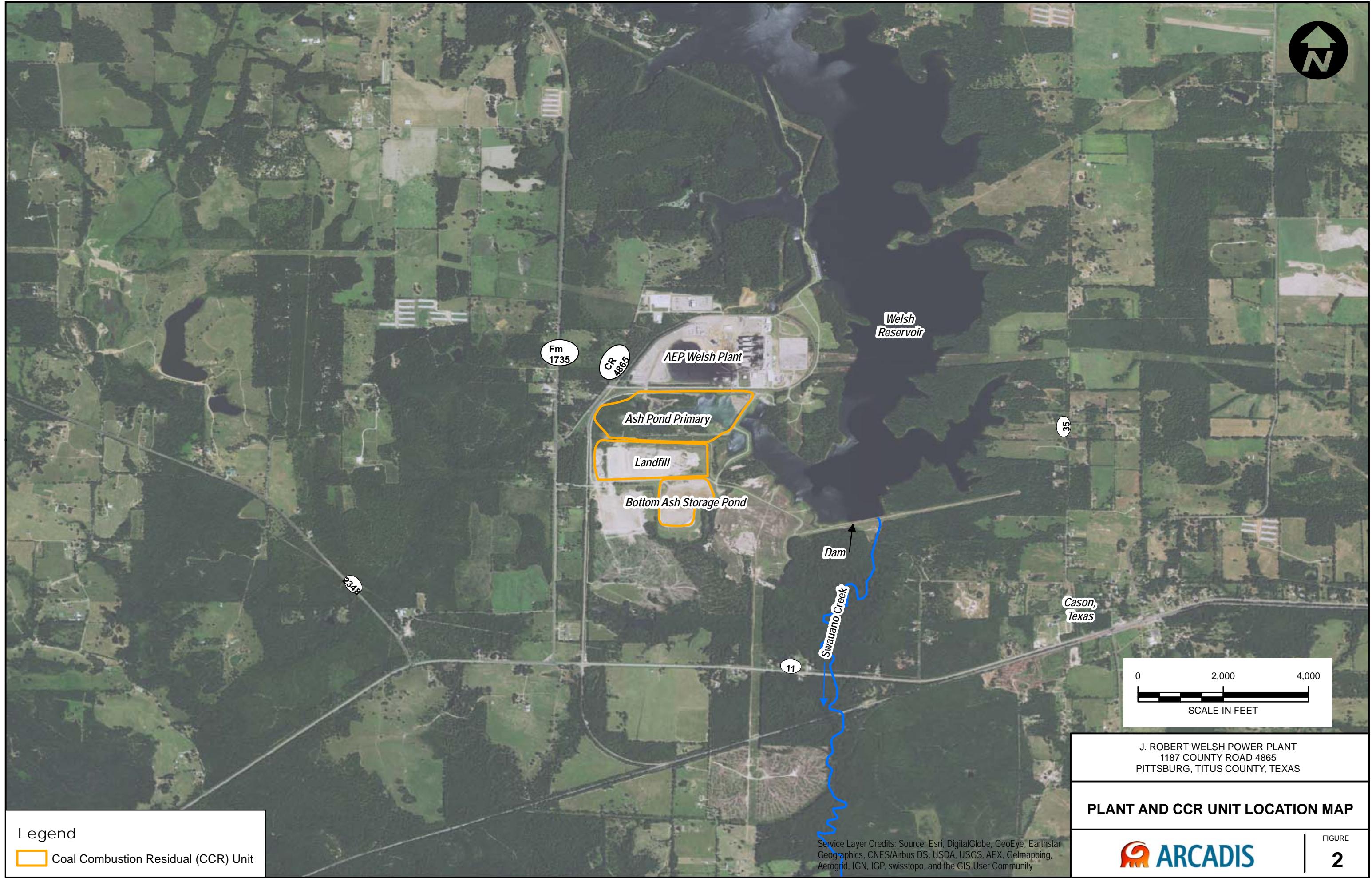
ft = feet

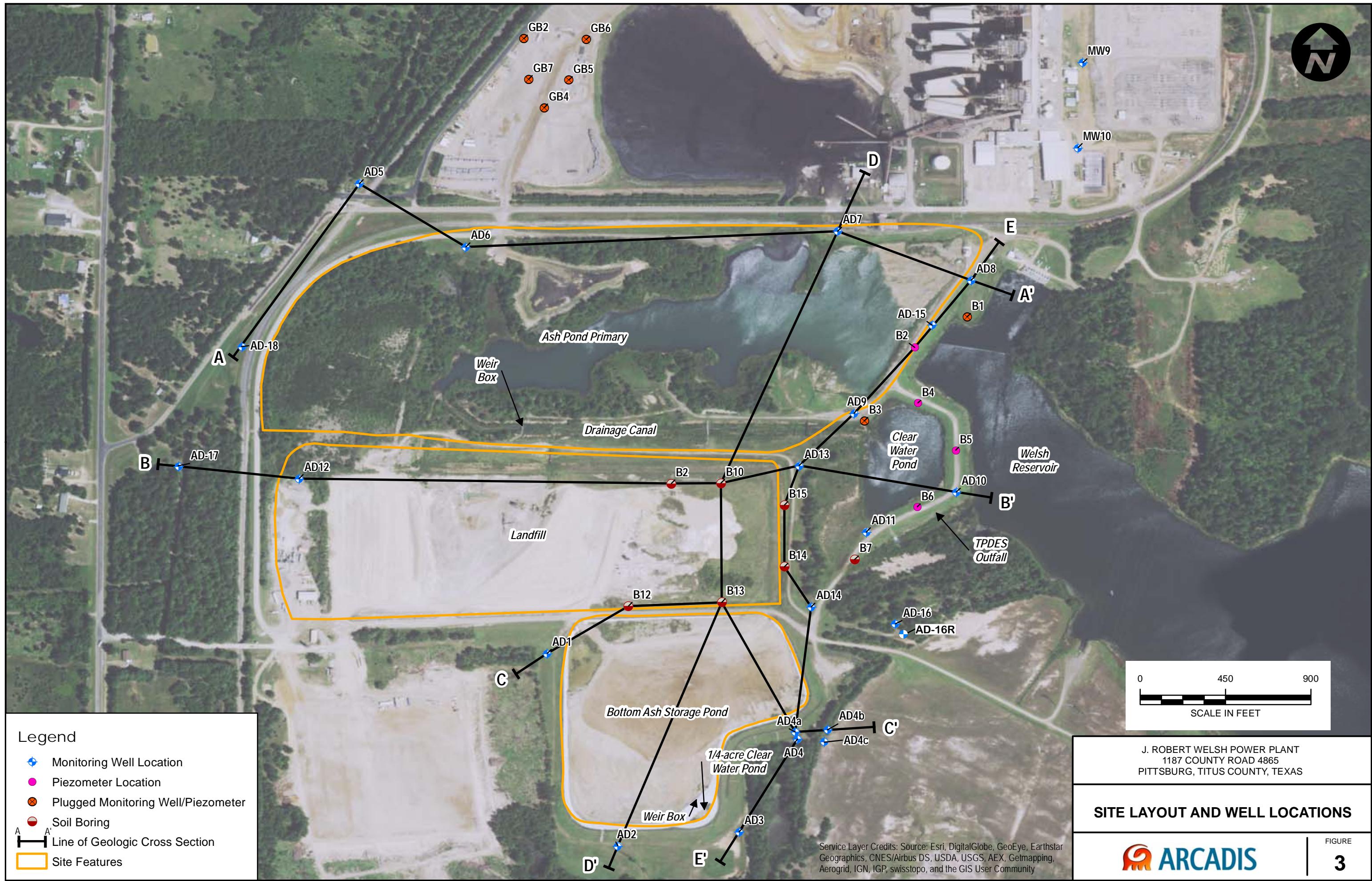
amsl = above mean sea level

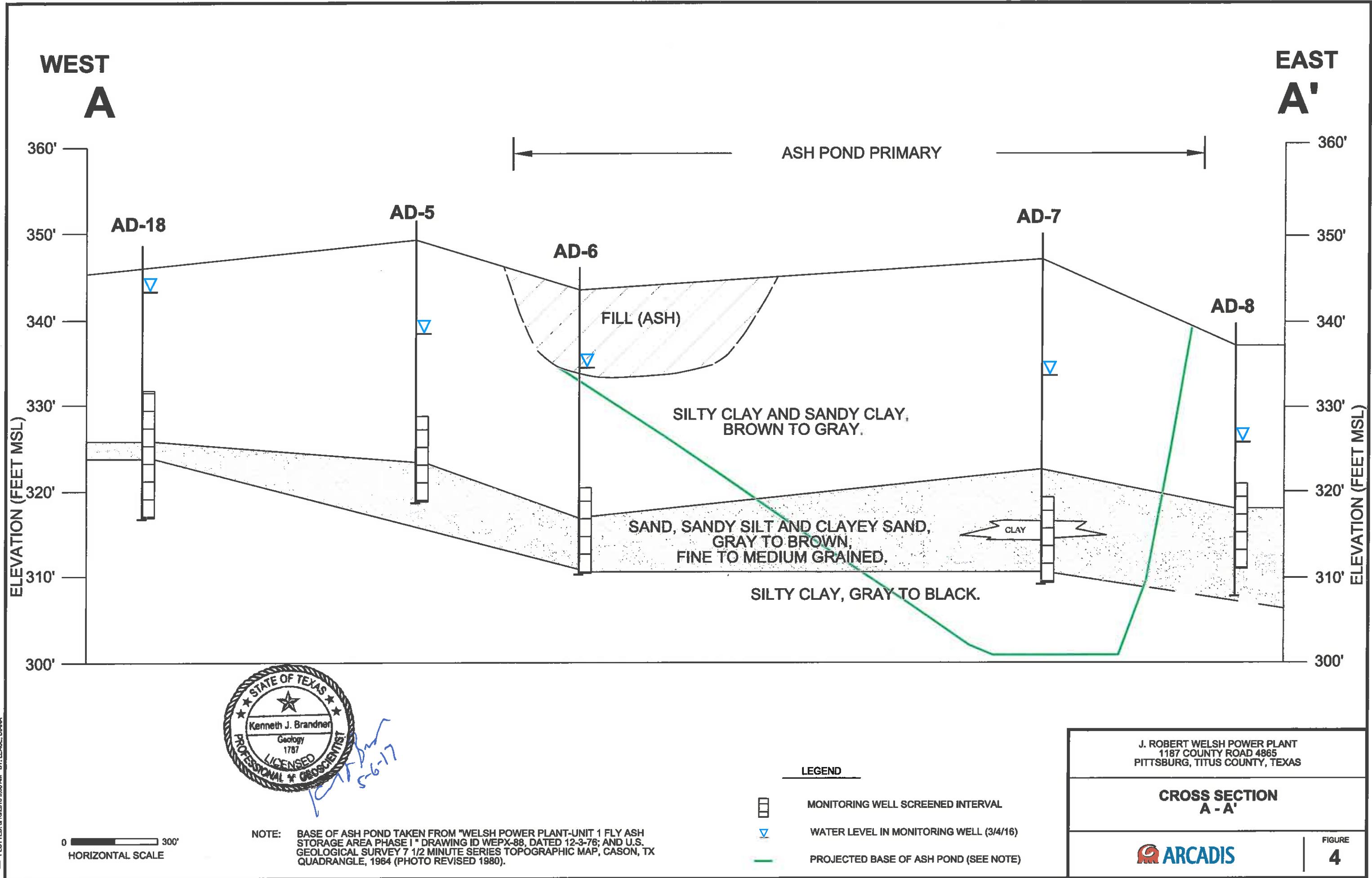


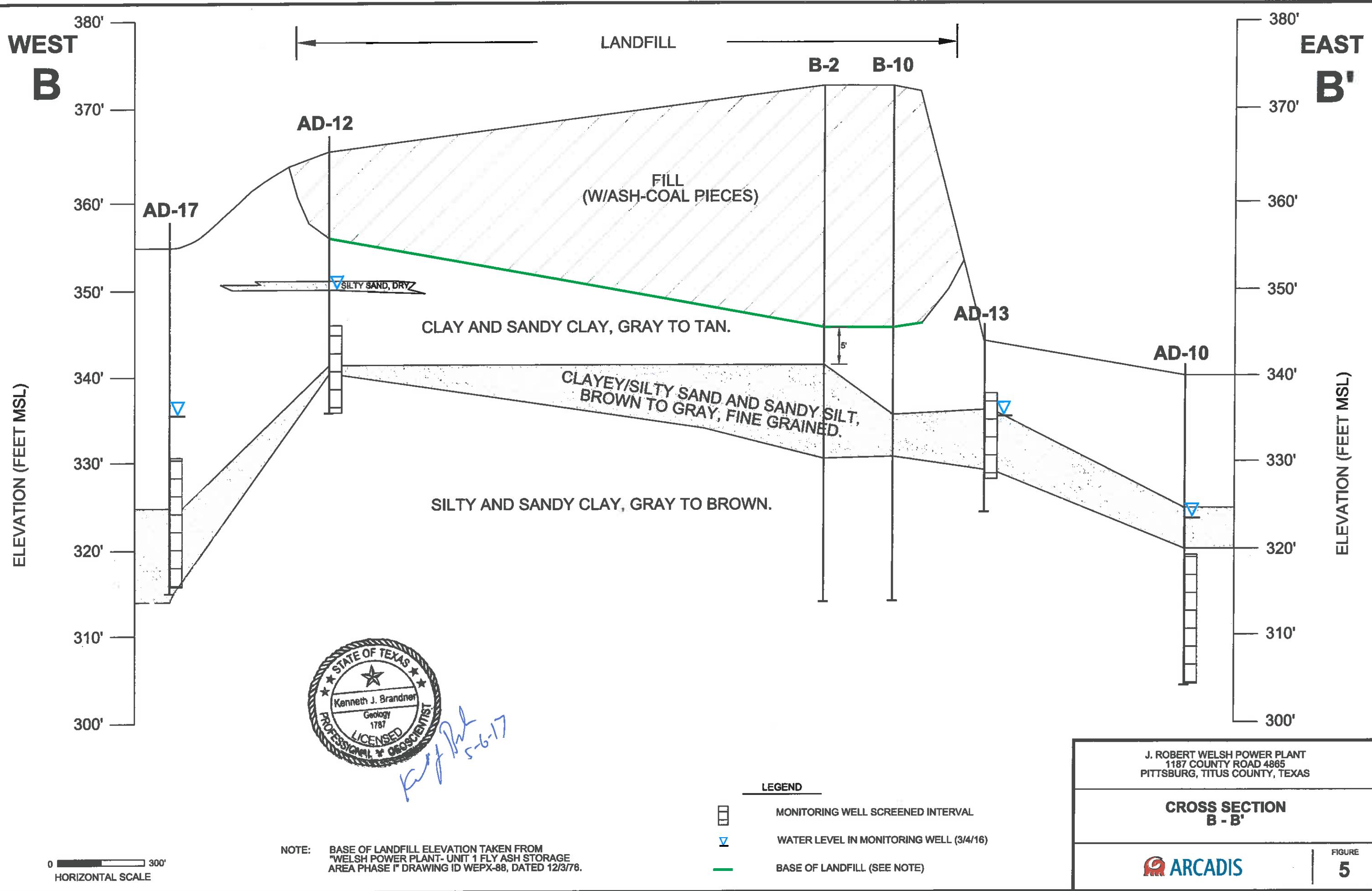
Figures

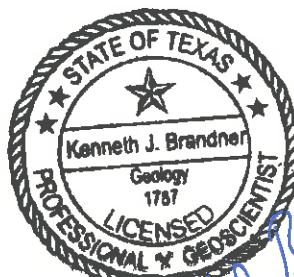
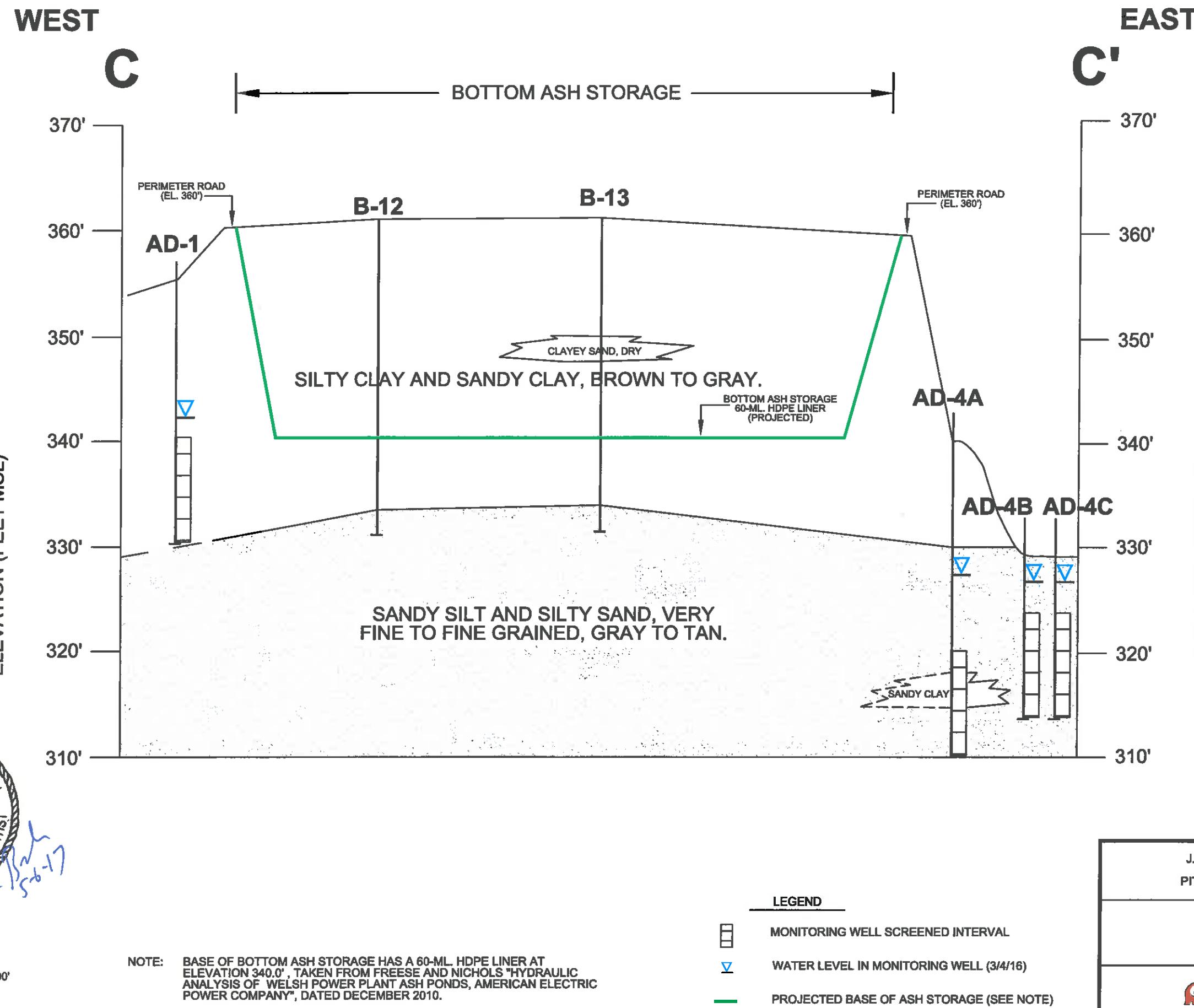






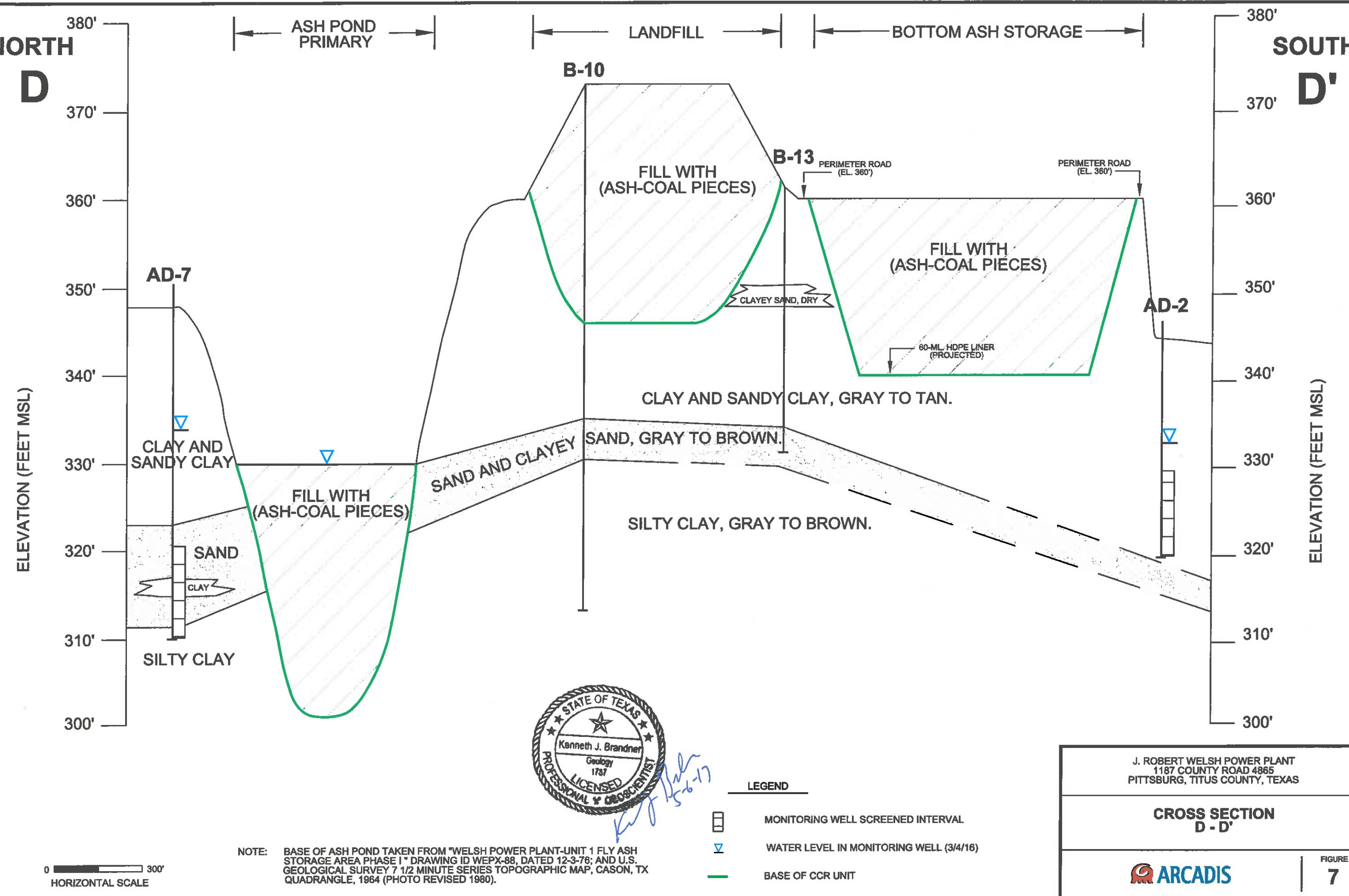


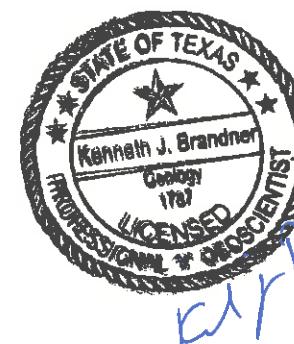
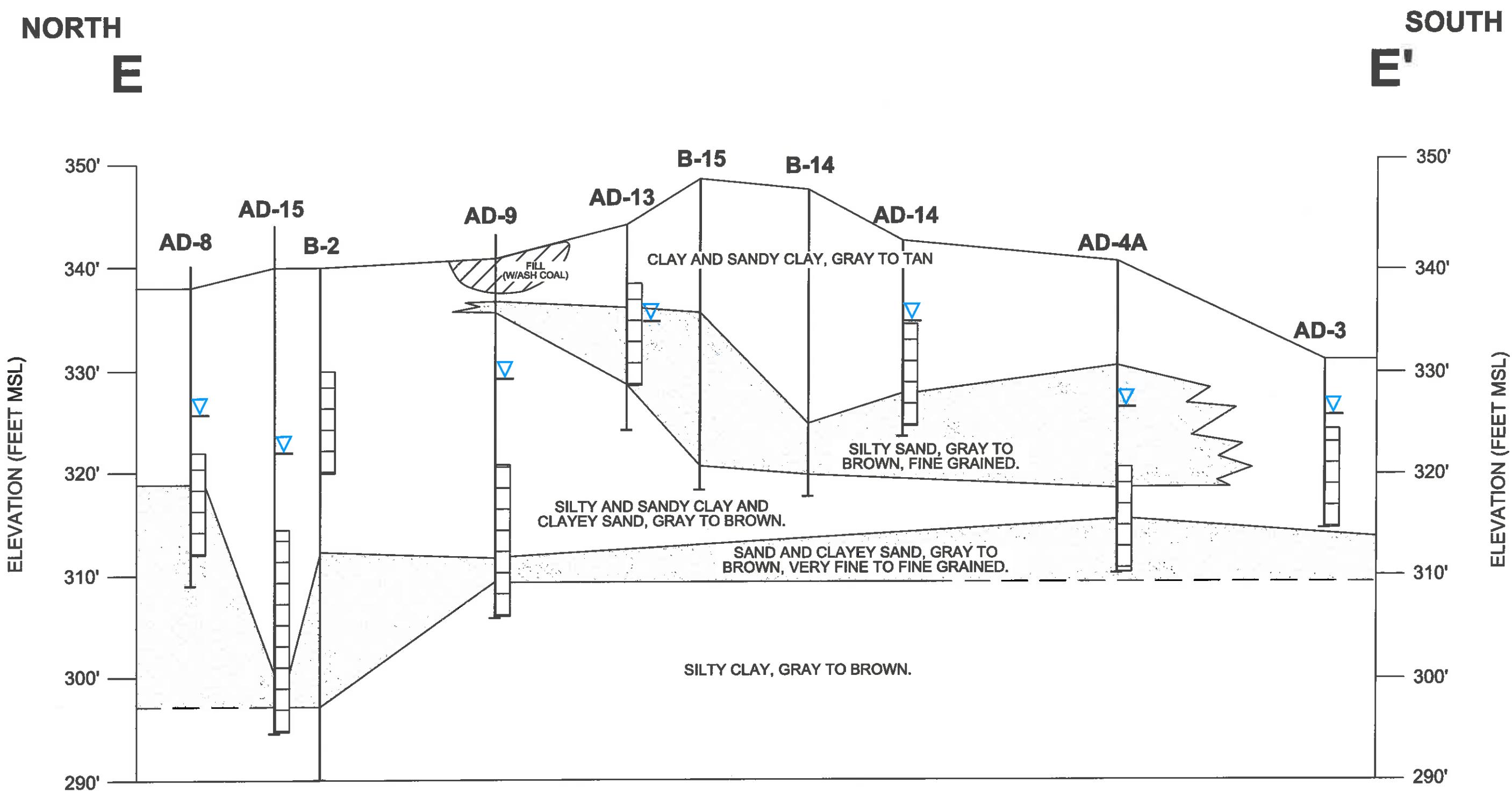




KJ Brandner
 3/4/16

0 200'
 HORIZONTAL SCALE





TY: DIV/GROUP: DB: LD: AM: PD: TM: TR: LYR(ON)=CFP+REF^{CFP}
TYPICAL PROJECT PERIOD: CCR Plant Assessment With Power Plant 2018 Final Report/Primary Air Pond Location Realization Report/Cross Section E-E' AND LAYOUT: MODEL SAVED: 3/11/2016 12:08 PM ACADVER: 19.1S (LMS TECH) PAGESETUP: --- PLOTSTYLETABLE:
BY COTTER-SEAGRAM GROUP INC., NY, NY, U.S.A.

NORTH

5

SOUTH

E

ELEVATION (FEET MSL)

35

AD

AD-14

B-2

AD-

AD-

B.1

B

AD

AD-

AD-

— 35 —

84

28

22

21

22

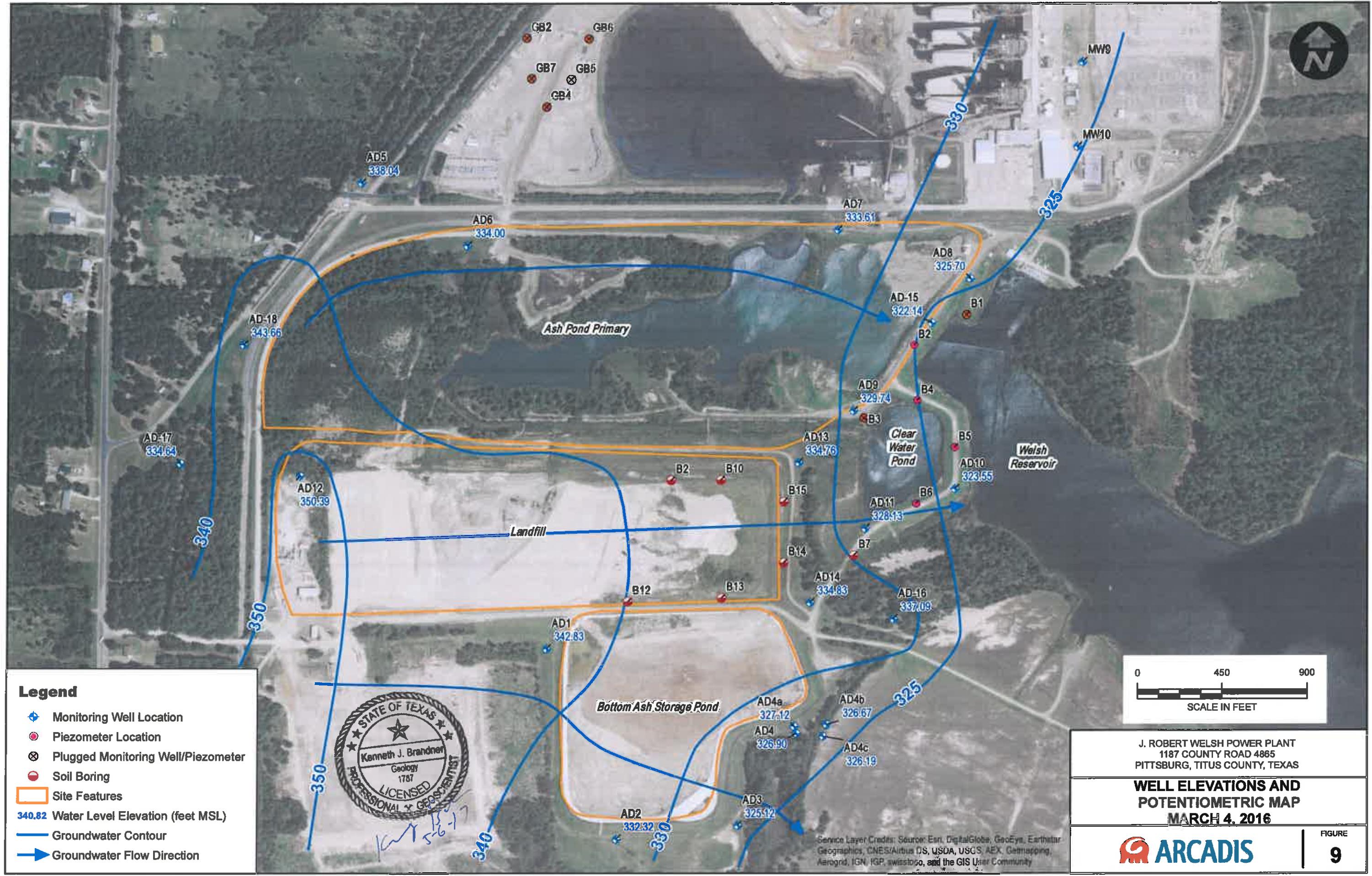
20

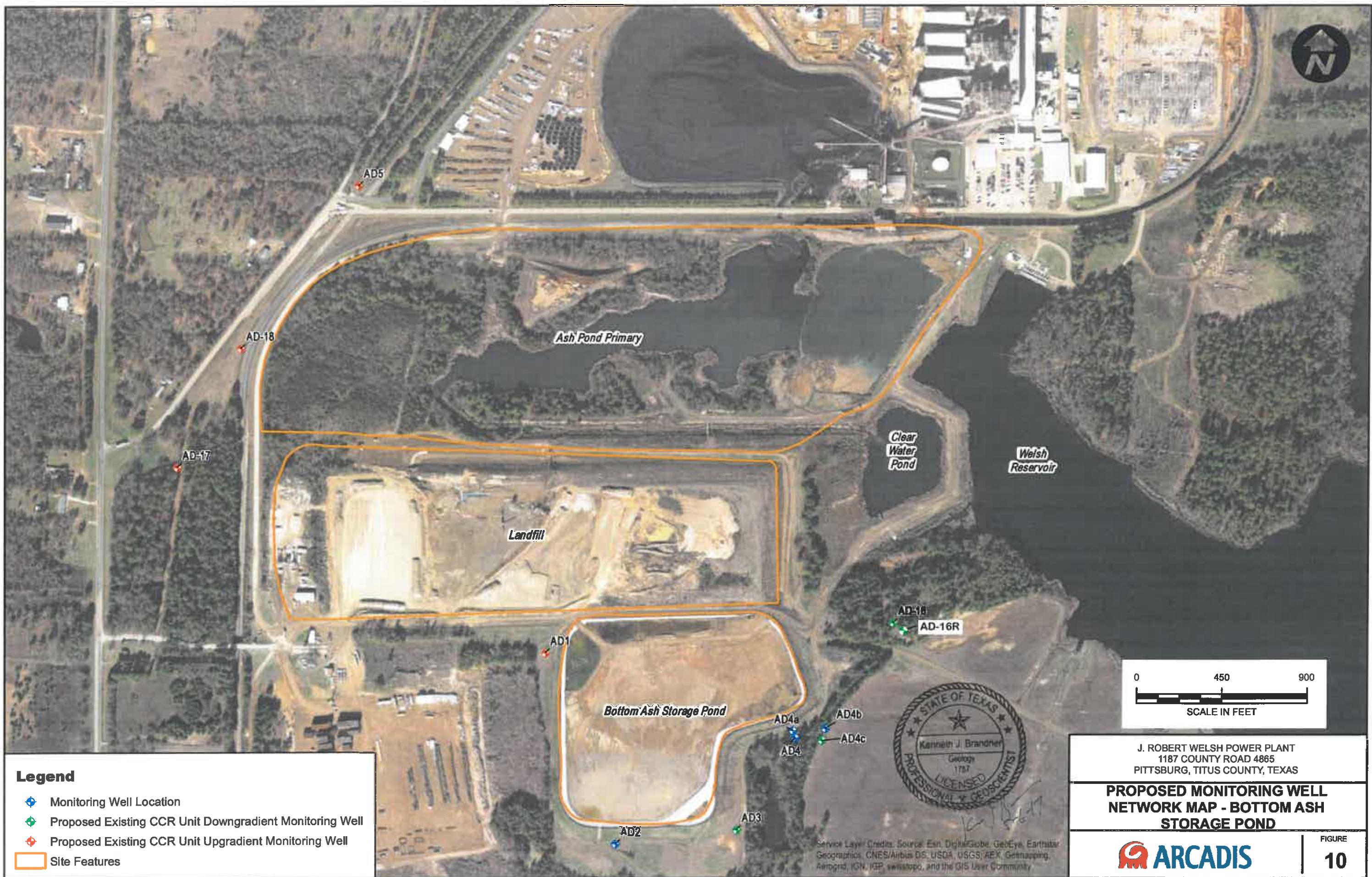
**ELSH POWER PLANT
NTY ROAD 4865
LIS COUNTY, TEXAS**

CROSS SECTION E - E'

 ARCADIS

FIGURE







Appendix A

Boring/Well Construction Logs

AD-1

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

Please use black ink.

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse SideState of Texas
WELL REPORTTexas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-05301) OWNER Southwestern Electric Power ADDRESS Rt. 4, Box 221 Pittsburg TX 75686
(Name) (Street or RFD) (City) (State) (Zip)2) ADDRESS OF WELL: County Camp Titus Rt. 4, Box 221 Pittsburg TX 75686 GRID # 16-58-4
(Street, RFD or other) (City) (State) (Zip)

3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging	4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No	5) GPS 33° 02' 48" N 94° 50' 47" W N
--	--	---

6) WELL LOG: Date Drilling: Started 1-11 2001 Completed 1-11 2001	DIAMETER OF HOLE Dia. (in.) From (ft.) To (ft.)	7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> AirHammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other
--	--	---

From (ft.) To (ft.) Description and color of formation material	8) Borehole Completion (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Underreamed <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other If Gravel Packed give interval ... from 1-3 ft. to 2.5 ft.
---	--

0 - 25 gray silty clay with some hard red streaks	9) CASING, BLANK PIPE, AND WELL SCREEN DATA:
---	--

AP-1	Dia. (in.) New or Used Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.) From To	Gage Casting Screen
	2 in riser	+2 15	Sch 40
	2 in #105/ft screen	15 2.5	Sch 40

10) CEMENTING DATA [Rule 338.44(1)] Cemented from 13 ft. to 0 ft. No. of sacks used 6-50# ft. to ft. No. of sacks used Method used bentonite Cemented by Distance to septic system field lines or other concentrated contamination ft. Method of verification of above distance

11) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pitless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]

12) WATER LEVEL: Static level 12' 8" ft. below land surface Date 1-11-01 Artesian flow gpm Date
13) PACKERS: NA Type Depth

14) WELL TESTS: NA

Type test: <input type="checkbox"/> Pump <input type="checkbox"/> Baller <input type="checkbox"/> Jetted <input type="checkbox"/> Estimated Yield: gpm with ft. drawdown after hrs.
--

15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, submit "REPORT OF UNDESIRABLE WATER" Type of water? Depth of strata Was a chemical analysis made? <input type="checkbox"/> Yes <input type="checkbox"/> No
--

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.
--

COMPANY NAME _____ WELL DRILLER'S LICENSE NO. TX-52694-M
(Type or print)

ADDRESS _____ (City) _____ (State) _____ (Zip)
(Signed) *Dilbert M. Miller* (City) _____ (State) _____ (Zip)
(Licensed Well Driller) (Signed) _____ (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

AD-2

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

Please use black ink.

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse SideState of Texas
WELL REPORTTexas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-05301) OWNER Southwestern Electric (Name) ADDRESS Rt. 4, Box 221 Pittsburg Tx 75686 (Street or RFD) (City) (State) (Zip)2) ADDRESS OF WELL: County Camp (Street, RFD or other) Titus (City) (State) (Zip) GRID # 16-58-43) TYPE OF WORK (Check): New Well Deepening Reconditioning Plugging 4) PROPOSED USE (Check): Monitor Environmental Soil Boring Domestic Industrial Irrigation Injection Public Supply De-watering Testwell If Public Supply well, were plans submitted to the TNRCC? Yes No 5) GPS
33°02'37"N
94°50'44"W6) WELL LOG: Date Drilling: Started 4/26 Completed 4/26 Dia. (in.) From (ft.) To (ft.) 7) DRILLING METHOD (Check): Driven Air-Rotary Mud Rotary Bored Air-Hammer Cable Tool Jetted Other8) Borehole Completion (Check): Open Hole Straight Wall Undrained Gravel Packed Other If Gravel Packed give interval ... from 12 ft. to 25 ft.

9) CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
2	N	riser	+2	15	Set 40
2	N	#10 slot screen	15	25	Set 40

10) CEMENTING DATA [Rule 338.44(1)]
Cemented from 12 ft. to 25 ft. No. of sacks used 5-50#
fl. to fl. No. of sacks used _____
Method used bentonite pellets
Cemented by _____
Distance to septic system field lines or other concentrated contamination _____ ft.
Method of verification of above distance _____11) SURFACE COMPLETION
 Specified Surface Slab Installed [Rule 338.44(2)(A)]
 Specified Steel Sleeve Installed [Rule 338.44(3)(A)]
 Pillless Adapter Used [Rule 338.44(3)(b)]
 Approved Alternative Procedure Used [Rule 338.71]12) WATER LEVEL:
Static level _____ ft. below land surface Date _____
Artesian flow _____ gpm. Date _____
13) PACKERS: NA Type _____ Depth _____
Was a chemical analysis made? Yes No

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME _____ (Type or print)

WELL DRILLER'S LICENSE NO. TX - 52694-111

ADDRESS _____ (Street or RFD) (City) (State) (Zip)

(Signed) William M. Rusk (Licensed Well Driller) (Signed) _____ (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

AD-3

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

Please use black ink.

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse SideState of Texas
WELL REPORTTexas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER <u>Southwestern Electric</u> (Name)	ADDRESS <u>Pt. 4, Box 221 Pittsburg TX 75686</u> (Street or RFD) (City) <u>Pittsburg</u> (State) <u>TX</u> (Zip) <u>75686</u>	5) <u>GPS</u> <u>33°02'38"N</u> <u>99°50'37"W</u> N									
2) ADDRESS OF WELL: County <u>Tarrant</u> <u>Titus</u>	GRID # <u>16-58-4</u>										
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging	4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No	7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other									
6) WELL LOG: Date Drilling: <u>4/26</u> <u>2001</u> Started <u>4/26</u> <u>18</u> <u>2001</u> Completed <u>4/26</u> <u>48</u> <u>2001</u>	DIAmETER OF HOLE <table border="1"><tr><td>Dia. (in.)</td><td>From (ft.)</td><td>To (ft.)</td></tr><tr><td><u>8 1/4</u></td><td>Surface</td><td><u>17</u></td></tr><tr><td></td><td></td><td></td></tr></table>	Dia. (in.)	From (ft.)	To (ft.)	<u>8 1/4</u>	Surface	<u>17</u>				8) Borehole Completion (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Undrained <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other If Gravel Packed give interval ... from <u>5</u> ft. to <u>17</u> ft.
Dia. (in.)	From (ft.)	To (ft.)									
<u>8 1/4</u>	Surface	<u>17</u>									
Casing, Blank Pipe, and Well Screen Data:											
9) CEMENTING DATA [Rule 338.44(1)] Cemented from <u>2</u> ft. to <u>5</u> ft. No. of sacks used <u>2 1/2 - 50</u> ft. to <u> </u> ft. No. of sacks used <u> </u> Method used <u>bentonite pellets</u>											
10) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pitless Adapter Used [Rule 338.44(3)(B)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]											
11) WATER LEVEL: Static level _____ ft. below land surface Date _____ Artesian flow _____ gpm. Date _____											
12) PACKERS: <u>NA</u> Type _____ Depth _____											
13) TYPE PUMP: <u>NA</u> <input type="checkbox"/> Turbine <input type="checkbox"/> Jet <input type="checkbox"/> Submersible <input type="checkbox"/> Cylinder <input type="checkbox"/> Other _____ Depth to pump bowls, cylinder, jet, etc., _____ ft.											
14) WELL TESTS: <u>NA</u> Type test: <input type="checkbox"/> Pump <input type="checkbox"/> Bailer <input type="checkbox"/> Jetted <input type="checkbox"/> Estimated Yield: _____ gpm with _____ ft. drawdown after _____ hrs.											
15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, submit "REPORT OF UNDESIRABLE WATER" Type of water? _____ Depth of strata _____ Was a chemical analysis made? <input type="checkbox"/> Yes <input type="checkbox"/> No											

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME _____
(Type or print)WELL DRILLER'S LICENSE NO. TX 52694-M

ADDRESS <u>Gilbert M. Phillips</u> (Street or RFD) (Signed) <u>Gilbert M. Phillips</u> (Licensed Well Driller)	(City) _____	(State) _____	(Zip) _____
(Signed) _____ (Registered Driller Trainee)			

Please attach electric log, chemical analysis, and other pertinent information, if available.

AD-4

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

Please use black ink.

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse SideState of Texas
WELL REPORTTexas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-05301) OWNER Southwestern Electric Power (Name) ADDRESS Ft. 4, Box 221 Pittsburg TX 75686
(Street or RFD) (City) (State) (Zip)

2) ADDRESS OF WELL: County Camp Titus (Street, RFD or other) Ft. 4 Box 221 Pittsburg TX 75686 (City) (State) (Zip) GRID # 16-584

3) TYPE OF WORK (Check): New Well Deepening Reconditioning Plugging 4) PROPOSED USE (Check): Monitor Environmental Soil Boring Domestic
 Industrial Irrigation Injection Public Supply De-watering Testwell
If Public Supply well, were plans submitted to the TNRCC? Yes No 5) GPS
33° 02' 43" N
94° 50' 33" W6) WELL LOG: Date Drilling: Started 4/26 19 Completed 4/26 to 2001 Dia. (in.) From (ft.) To (ft.) 7) DRILLING METHOD (Check): Driven
 Air Rotary Mud Rotary Bored
 Air Hammer Cable Tool Jetted
 OtherFrom (ft.) To (ft.) Description and color of formation material
0 5 red silty clay with gray streaks
5 - 30 gray silty clay with red streaks
AP-48) BOREHOLE COMPLETION (Check): Open Hole Straight Wall
 Underreamed Gravel Packed Other
If Gravel Packed give interval ... from 16 ft. to 30 ft.CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
2	N	Riser	+2	19	Sch 40
2	N	#10 slot screen	19	29	Sch 40

9) CEMENTING DATA [Rule 338.44(1)]
Cemented from 16 ft. to 2 ft. No. of sacks used 8-50#
ft. to ft. No. of sacks used _____
Method used bentonite pellets
Cemented by _____
Distance to septic system field lines or other concentrated contamination _____ ft.
Method of verification of above distance _____10) SURFACE COMPLETION
 Specified Surface Slab Installed [Rule 338.44(2)(A)]
 Specified Steel Sleeve Installed [Rule 338.44(3)(A)]
 Pitless Adapter Used [Rule 338.44(3)(b)]
 Approved Alternative Procedure Used [Rule 338.71]11) WATER LEVEL:
Static level ft. below land surface Date _____
Artesian flow gpm. Date _____12) PACKERS: NA Type Depth
_____14) WELL TESTS: NA
Type test: Pump Bailer Jetted Estimated
Yield: _____ gpm with _____ ft. drawdown after _____ hrs.15) WATER QUALITY:
Did you knowingly penetrate any strata which contained undesirable constituents?
 Yes No If yes, submit "REPORT OF UNDESIRABLE WATER"
Type of water? _____ Depth of strata _____
Was a chemical analysis made? Yes No

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME _____ (Type or print) WELL DRILLER'S LICENSE NO. TX 50694-11

ADDRESS _____ (City) (State) (Zip)
(Signed) John F. Mullins (Licensed Well Driller) (Signed) _____ (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.



SOIL BORING LOG

BORING/WELL NO.: AD-4A

TOTAL DEPTH: 30'

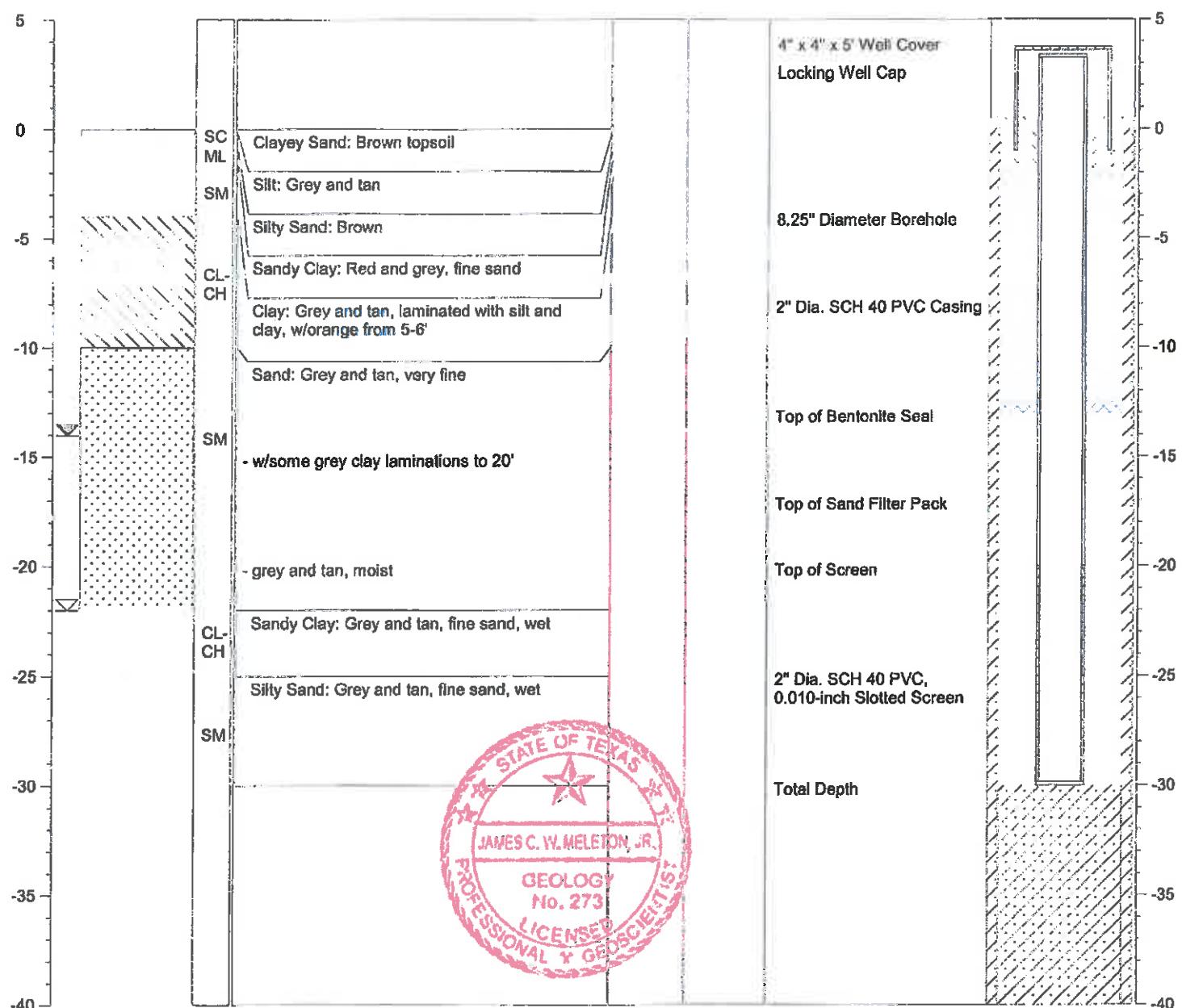
TOP OF CASING ELEV.: 342.85 ft. NGVD

GROUND SURFACE ELEV.: 340.19 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/22/09
NOTES: Latitude: 33.04527 Longitude: 94.84258	☒ Water level during drilling ☒ Water level in completed well

Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							

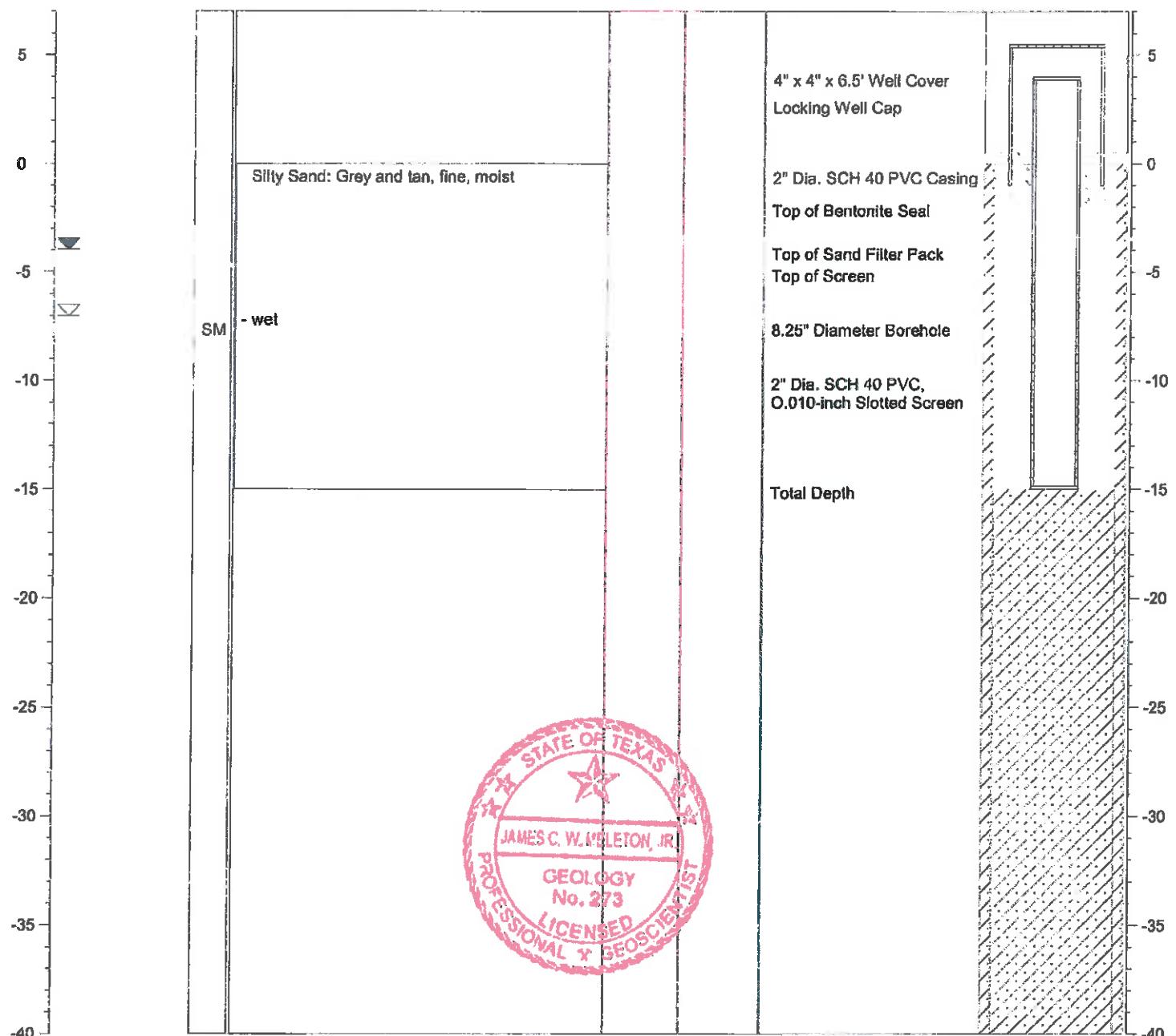




SOIL BORING LOG

BORING/WELL NO.: AD-4B
TOTAL DEPTH: 15'
TOP OF CASING ELEV.: 333.23 ft. NGVD
GROUND SURFACE ELEV.: 329.55 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling						
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough						
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger						
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon						
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/23/09						
NOTES: Latitude: 33.04531 Longitude: 94.84230	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well						
	Page 1 of 1						
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION



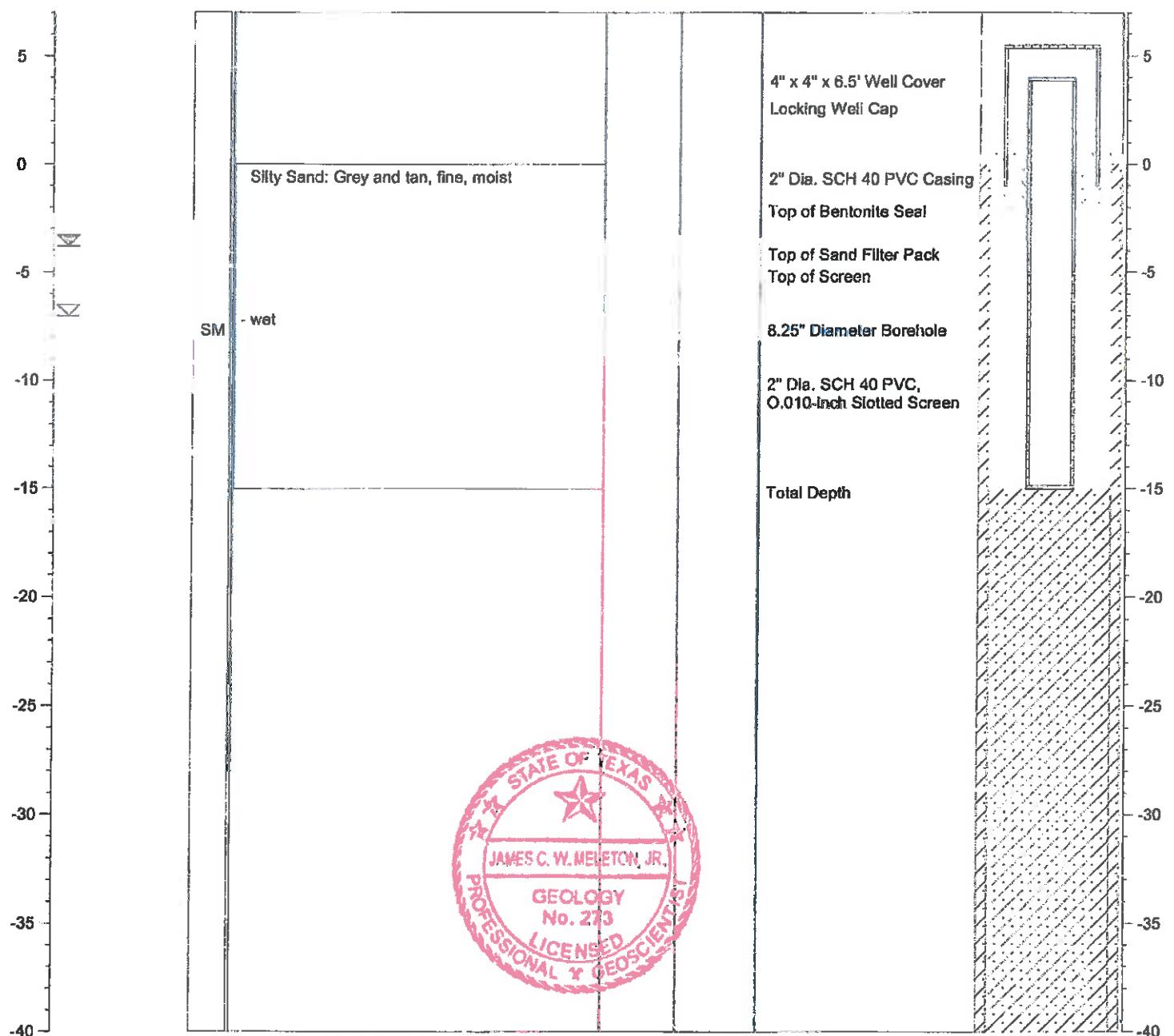


SOIL BORING LOG

BORING/WELL NO.: AD-4C
 TOTAL DEPTH: 15'
 TOP OF CASING ELEV.: 333.28 ft. NGVD
 GROUND SURFACE ELEV.: 329.15 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/23/09
NOTES: Latitude: 33.04507 Longitude: 94.84244	☒ Water level during drilling ☒ Water level in completed well
Page 1 of 1	

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
0	SM	- wet	Silty Sand: Grey and tan, fine, moist			4" x 4" x 6.5' Well Cover Locking Well Cap	



Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

Please use black ink.

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse SideState of Texas
WELL REPORTTexas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-05301) OWNER Southwestern Electric Power ADDRESS Rt. 4, Box 221 Pittsburg TX 75686
(Name) (Street or RFD) (City) (State) (Zip)2) ADDRESS OF WELL: County Camp Titus Rt. 4, Box 221 Pittsburg TX 75686 GRID # 16-58-4
(Street, RFD or other) (City) (State) (Zip)

3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging	4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No	5) 33° 03' 13" N 94° 51' 00" W ↑
6) WELL LOG: Date Drilling: Started 1-11-01 To 2001 Completed 1-11-01 To 2001		7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other

From (ft.)	To (ft.)	Description and color of formation material
0 - 10		red & gray clay with orange streaks
10 - 20		gray / black clay with tan clay
20 - 25		stiff clay with lignite streak
25 - 30		fine gray sand

AP-5

(Use reverse side if necessary)

13) TYPE PUMP: <input type="checkbox"/> Turbine <input type="checkbox"/> Jet <input type="checkbox"/> Submersible <input type="checkbox"/> Cylinder <input type="checkbox"/> Other _____ Depth to pump bowls, cylinder, jet, etc., _____ ft.	8) Borehole Completion (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Underreamed <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other If Gravel Packed give interval ... from 16 ft. to 30 ft.
14) WELL TESTS: Type test: <input type="checkbox"/> Pump <input type="checkbox"/> Bailer <input type="checkbox"/> Jetted <input type="checkbox"/> Estimated Yield: _____ gpm with _____ ft. drawdown after _____ hrs.	9) CEMENTING DATA [Rule 338.44(1)] Cemented from 16 ft. to 0 ft. No. of sacks used _____ ft. to _____ ft. No. of sacks used _____ Method used bentonite Cemented by _____ Distance to septic system field lines or other concentrated contamination _____ ft. Method of verification of above distance _____
15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, submit "REPORT OF UNDESIRABLE WATER" Type of water? _____ Depth of strata _____ Was a chemical analysis made? <input type="checkbox"/> Yes <input type="checkbox"/> No	10) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pillless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]
	11) WATER LEVEL: Static level 11' 9" ft. below land surface Date 1-11-01 Artesian flow _____ gpm. Date _____
	12) PACKERS: NA Type Depth

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME _____
(Type or print)

WELL DRILLER'S LICENSE NO. TX 52694-11

ADDRESS _____
(City) (State) (Zip)
(Signed) _____
(Licensed Well Driller) (Signed) _____
(Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.



SOIL BORING LOG

BORING/WELL NO.: AD-6

TOTAL DEPTH: 33'

TOP OF CASING ELEV.: 346.33 ft. NGVD

GROUND SURFACE ELEV.: 343.31 ft. NGVD

CLIENT: AEP
PROJECT: Ash Disposal Area
SITE LOCATION: Welsh Power Plant
PROJECT NO.: S-08-0109
LOGGED BY: James Meleton, Jr.

DRILLING CO.: WEST Drilling
DRILLER: Tom McCullough
METHOD OF DRILLING: Hollow-stem Auger
SAMPLING METHODS: Split-spoon
DATE DRILLED: 9/23/09

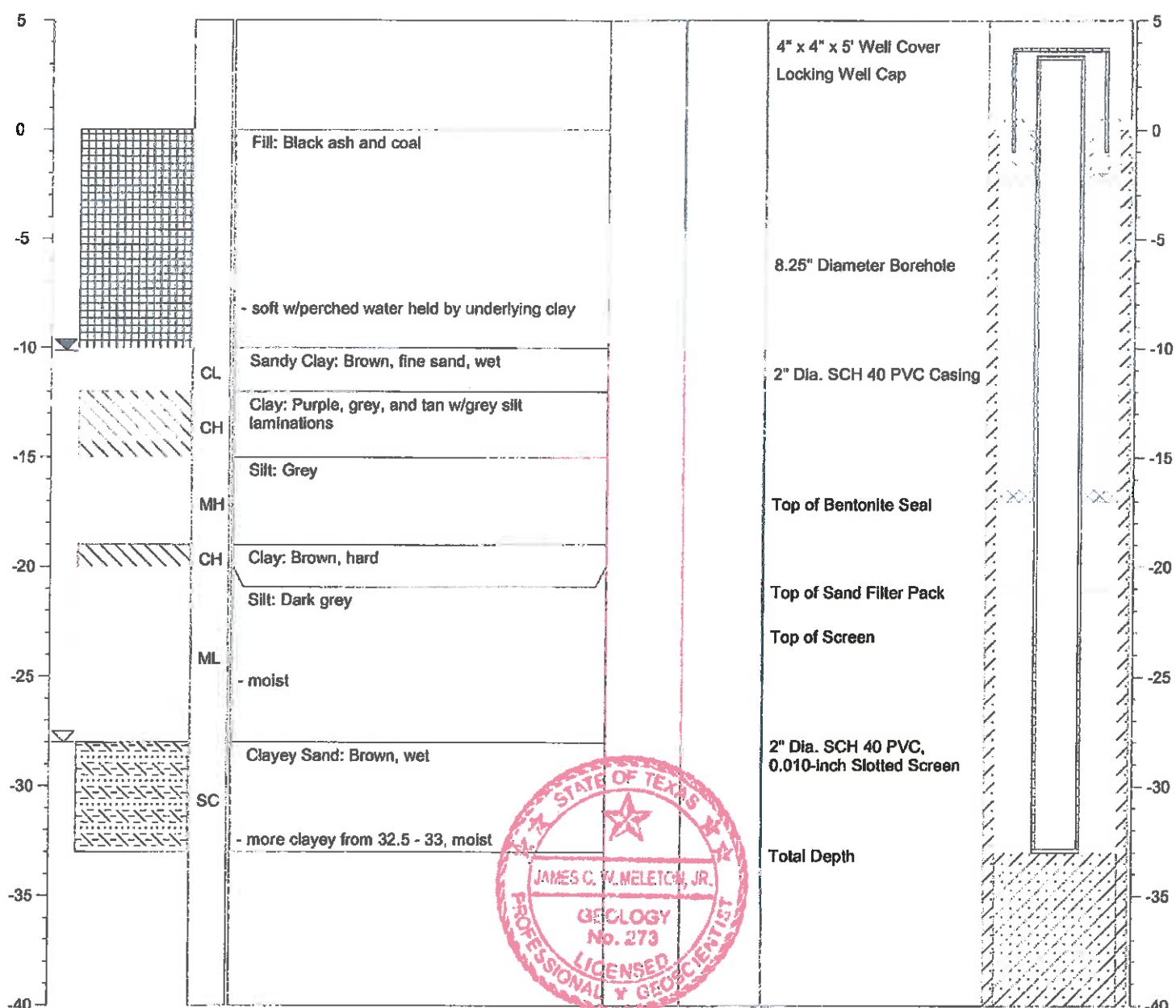
NOTES: Latitude: 33.05235
Longitude: 94.84757

Water level during drilling

Page 1 of 1

Water level in completed well

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
-------	--------------	------	------------------	-------------------------	-----------	------------------	-------------------

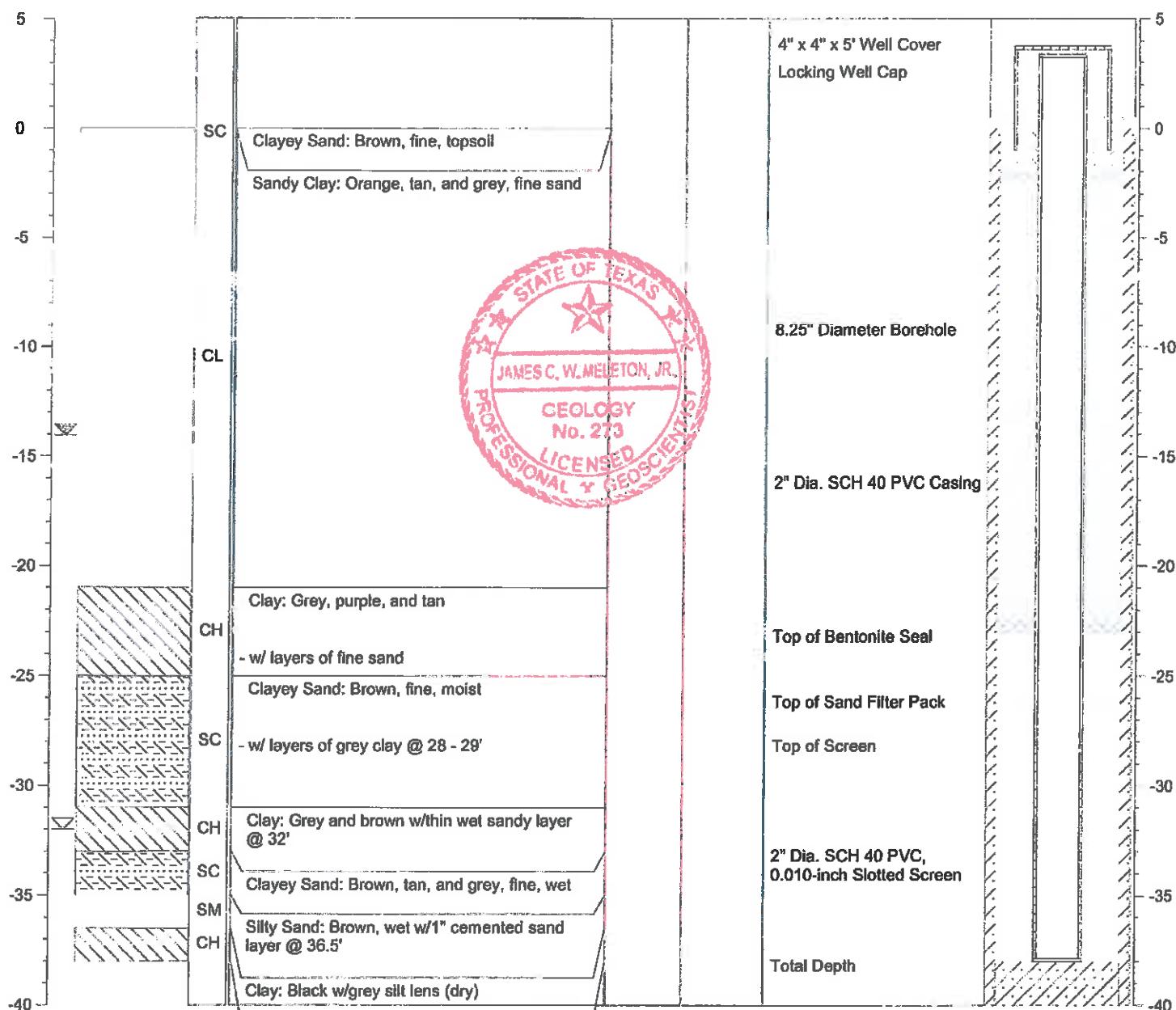




SOIL BORING LOG

BORING/WELL NO.: AD-7
 TOTAL DEPTH: 38'
 TOP OF CASING ELEV.: 350.82 ft. NGVD
 GROUND SURFACE ELEV.: 347.86 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling						
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough						
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger						
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon						
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/24/09						
NOTES: Latitude: 33.05257 Longitude: 94.84219	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well						
	Page 1 of 1						
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION

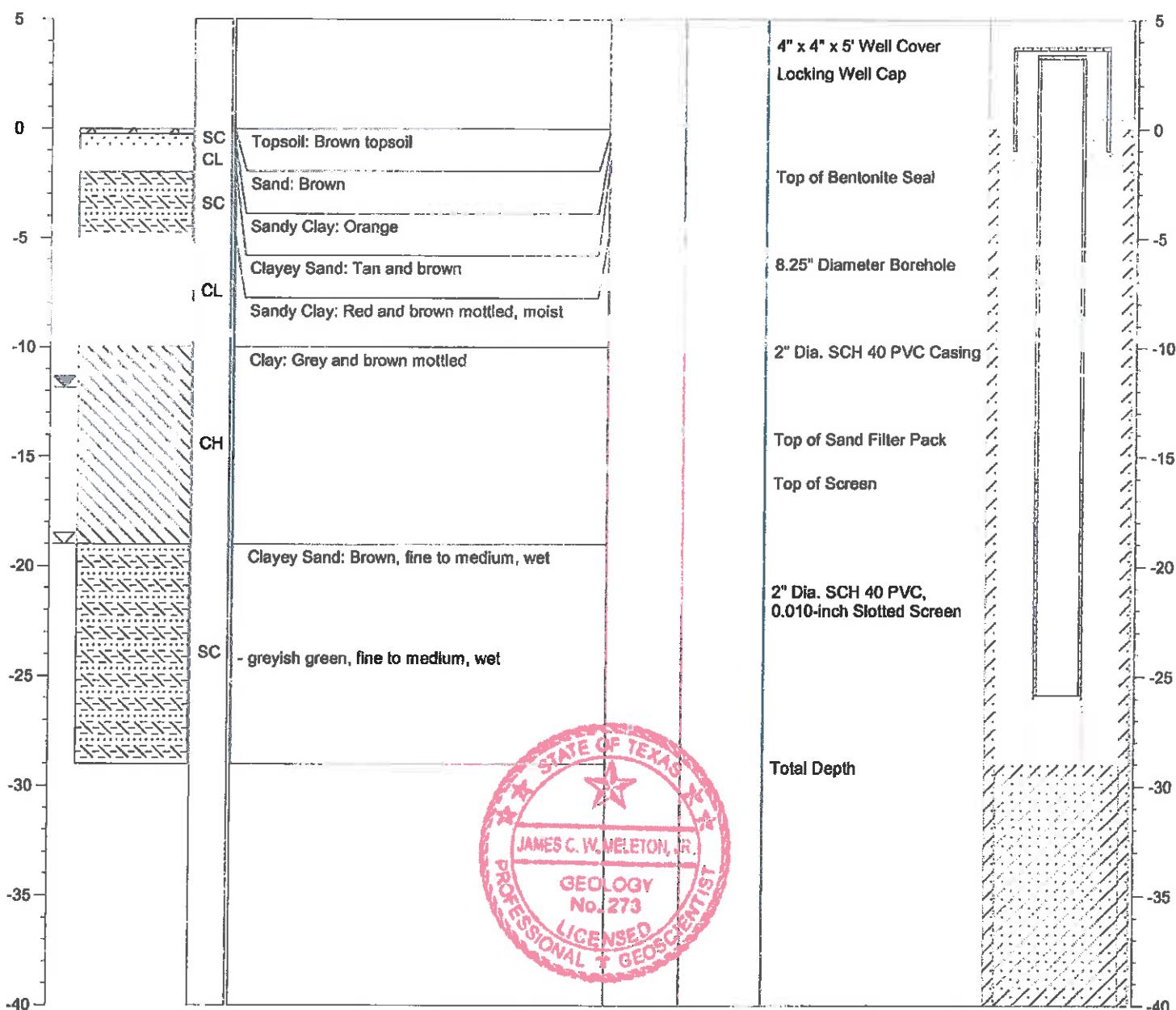




SOIL BORING LOG

BORING/WELL NO.: AD-8
 TOTAL DEPTH: 29'
 TOP OF CASING ELEV.: 340.01 ft. NGVD
 GROUND SURFACE ELEV.: 337.53 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling						
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough						
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger						
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon						
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/21/09						
NOTES: Latitude: 33.05187 Longitude: 94.84026	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well						
	Page 1 of 1						
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION

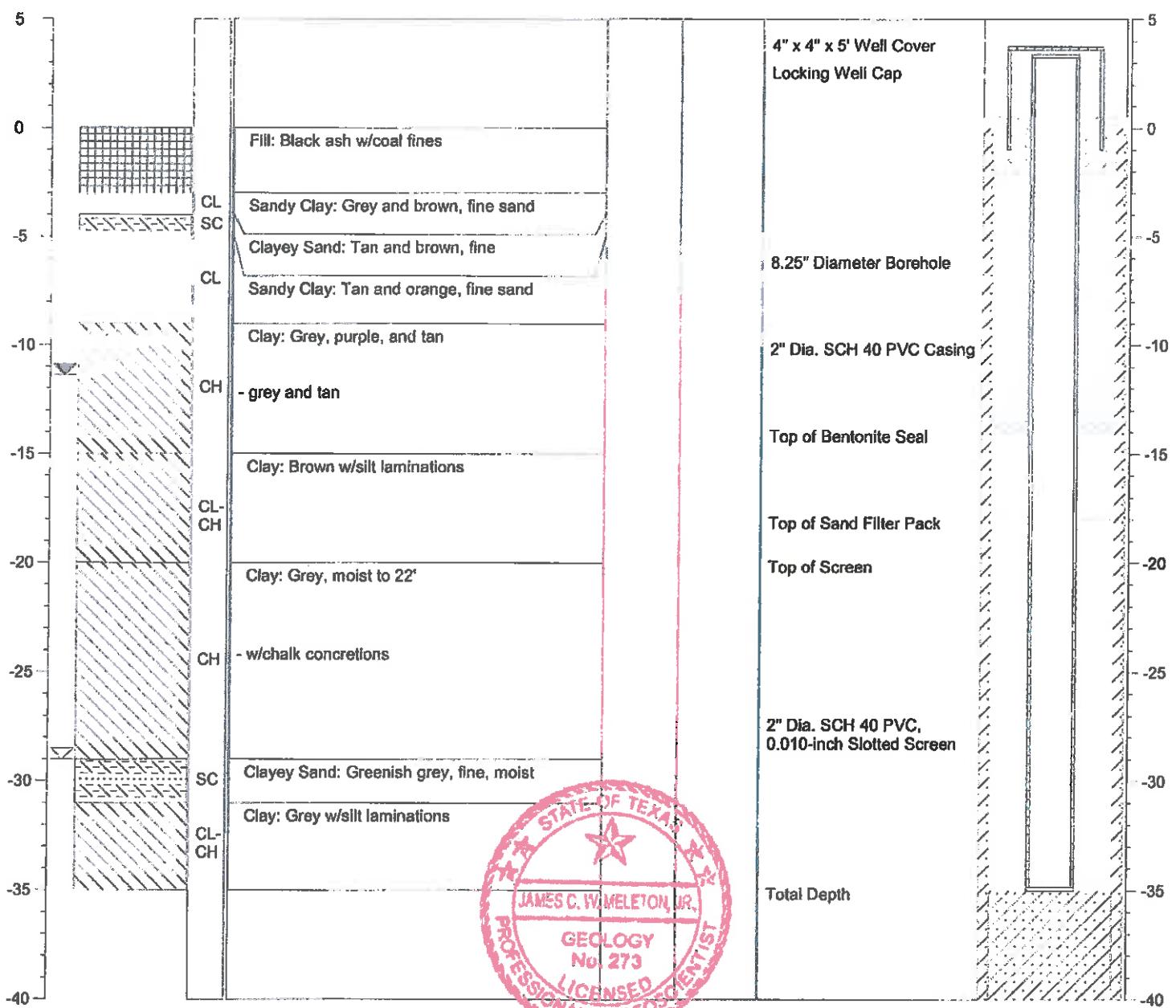




SOIL BORING LOG

BORING/WELL NO.: AD-9
 TOTAL DEPTH: 35'
 TOP OF CASING ELEV.: 343.09 ft. NGVD
 GROUND SURFACE ELEV.: 340.32 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling						
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough						
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger						
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon						
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/21/09						
NOTES: Latitude: 33.04995 Longitude: 94.84196	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well						
	Page 1 of 1						
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION



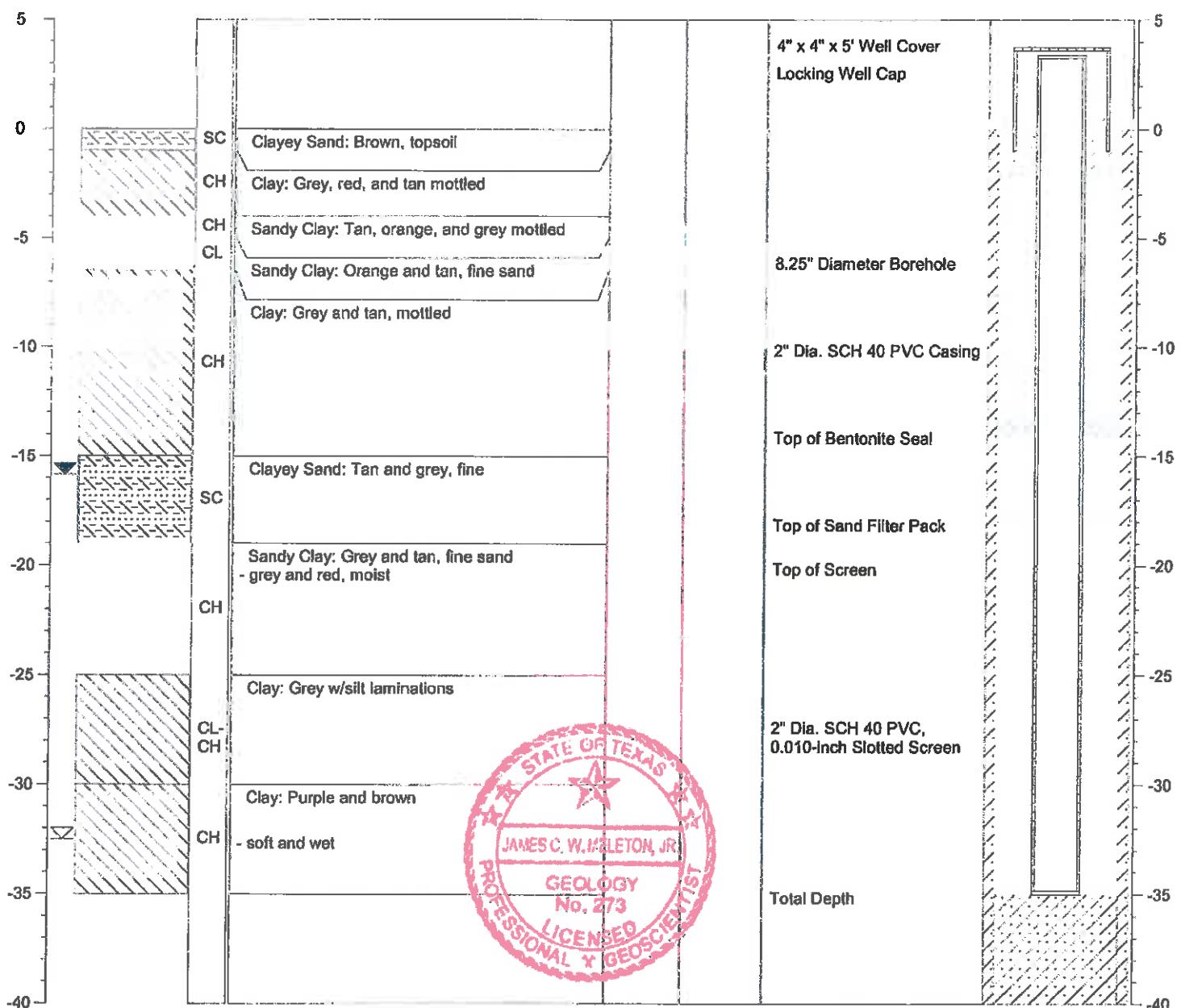


SOIL BORING LOG

BORING/WELL NO.: AD-10
 TOTAL DEPTH: 35'
 TOP OF CASING ELEV.: 343.01 ft. NGVD
 GROUND SURFACE ELEV.: 340.23 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/22/09
NOTES: Latitude: 33.04881 Longitude: 94.84047	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well
	Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION





SOIL BORING LOG

BORING/WELL NO.: AD-11

TOTAL DEPTH: 20'

TOP OF CASING ELEV.: 342.18 ft. NGVD

GROUND SURFACE ELEV.: 339.61 ft. NGVD

CLIENT: AEP
PROJECT: Ash Disposal Area
SITE LOCATION: Welsh Power Plant
PROJECT NO.: S-08-0109
LOGGED BY: James Meleton, Jr.

DRILLING CO.: WEST Drilling
DRILLER: Tom McCullough
METHOD OF DRILLING: Hollow-stem Auger
SAMPLING METHODS: Split-spoon
DATE DRILLED: 9/22/09

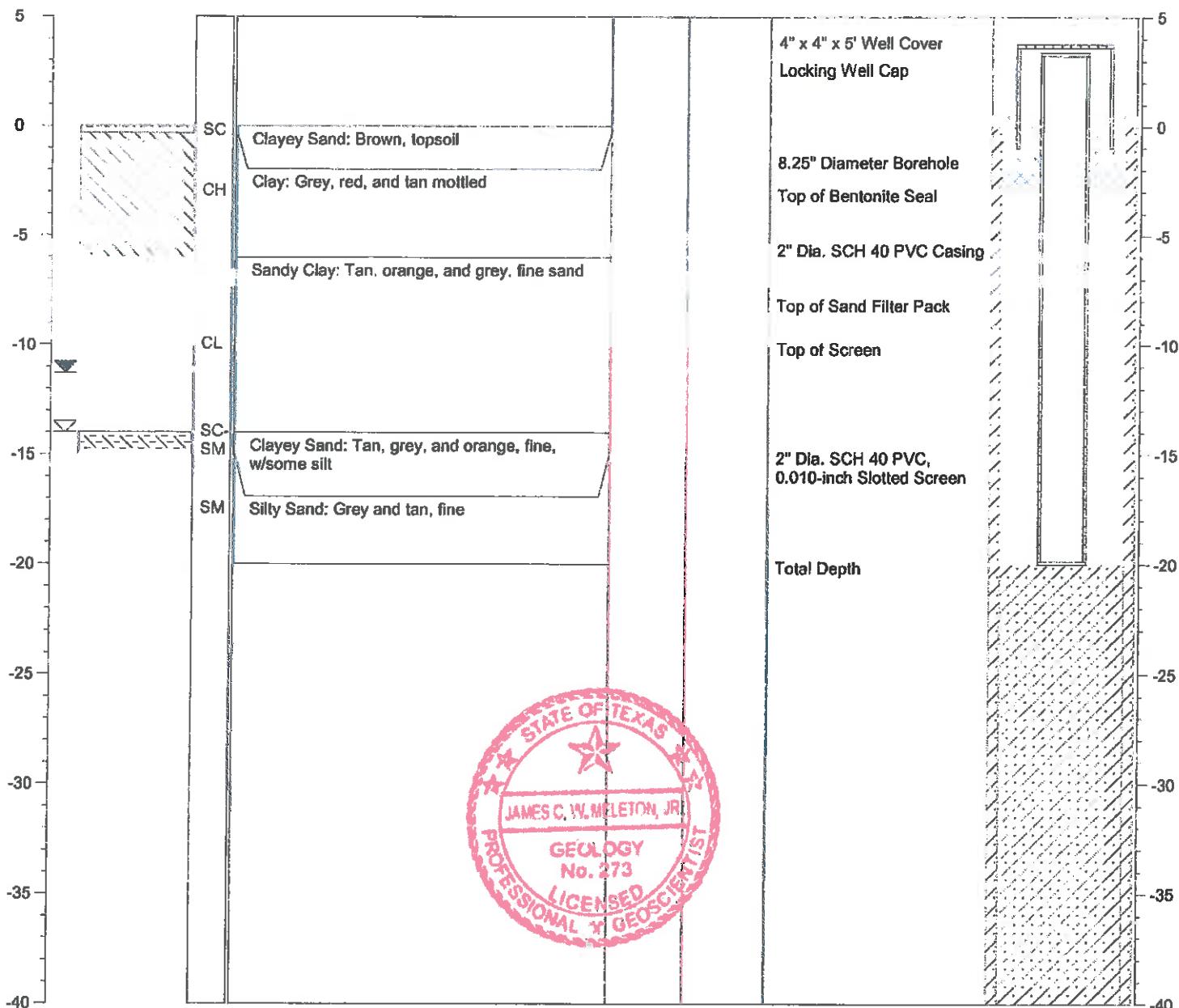
NOTES: Latitude: 33.04824
Longitude: 94.84177

Water level during drilling

Page 1 of 1

Water level in completed well

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
-------	--------------	------	------------------	-------------------------	-----------	------------------	-------------------





SOIL BORING LOG

BORING/WELL NO.: AD-12
 TOTAL DEPTH: 30'
 TOP OF CASING ELEV.: 369.33 ft. NGVD
 GROUND SURFACE ELEV.: 366.27 ft. NGVD

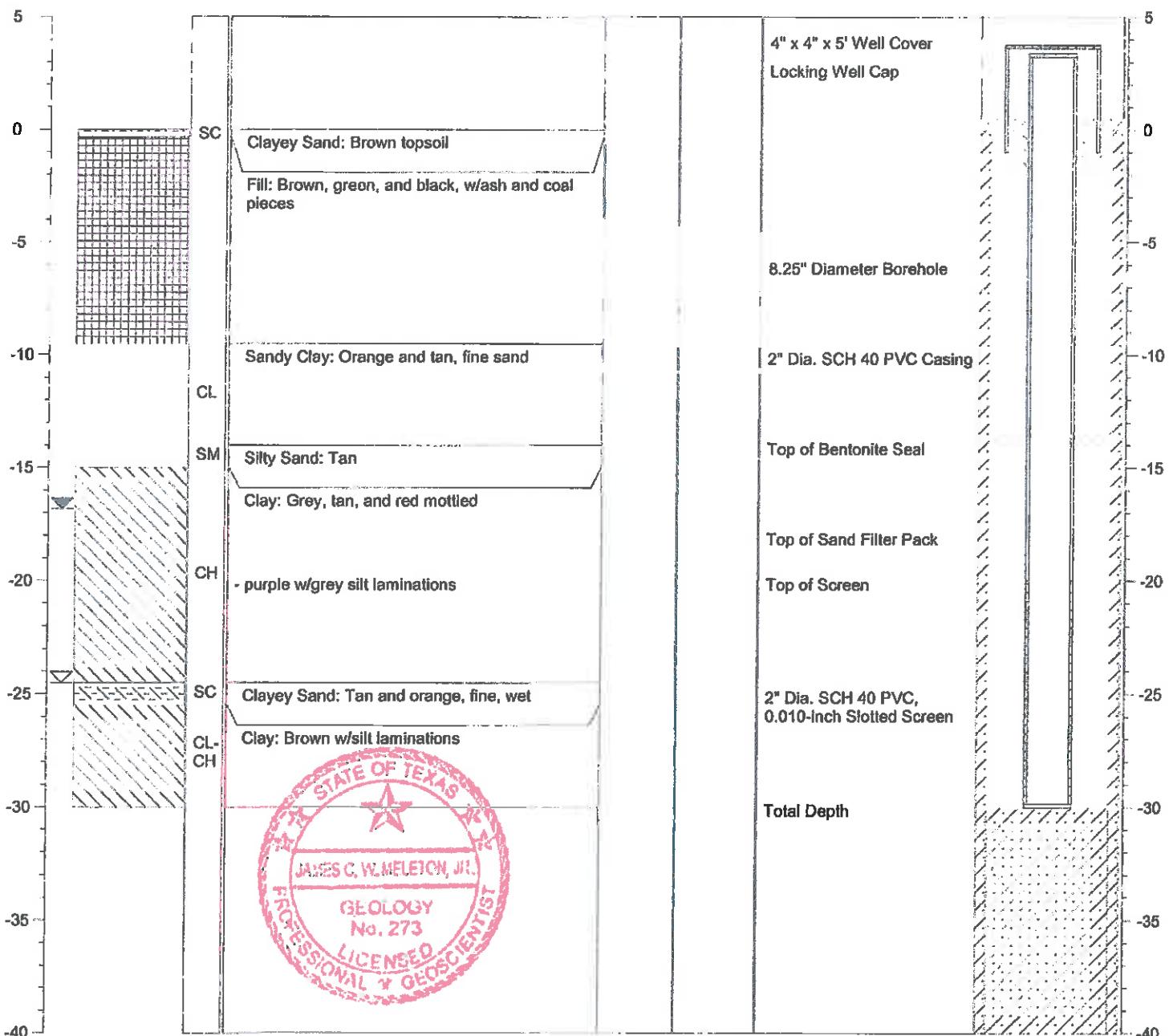
CLIENT: AEP
 PROJECT: Ash Disposal Area
 SITE LOCATION: Welsh Power Plant
 PROJECT NO.: S-08-0109
 LOGGED BY: James Meleton, Jr.

DRILLING CO.: WEST Drilling
 DRILLER: Tom McCullough
 METHOD OF DRILLING: Hollow-stem Auger
 SAMPLING METHODS: Split-spoon
 DATE DRILLED: 9/24/09

NOTES: Latitude: 33.04901
 Longitude: 94.84977

Water level during drilling
 Water level in completed well Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
-------	--------------	------	------------------	-------------------------	-----------	------------------	-------------------





SOIL BORING LOG

BORING/WELL NO.: AD-13

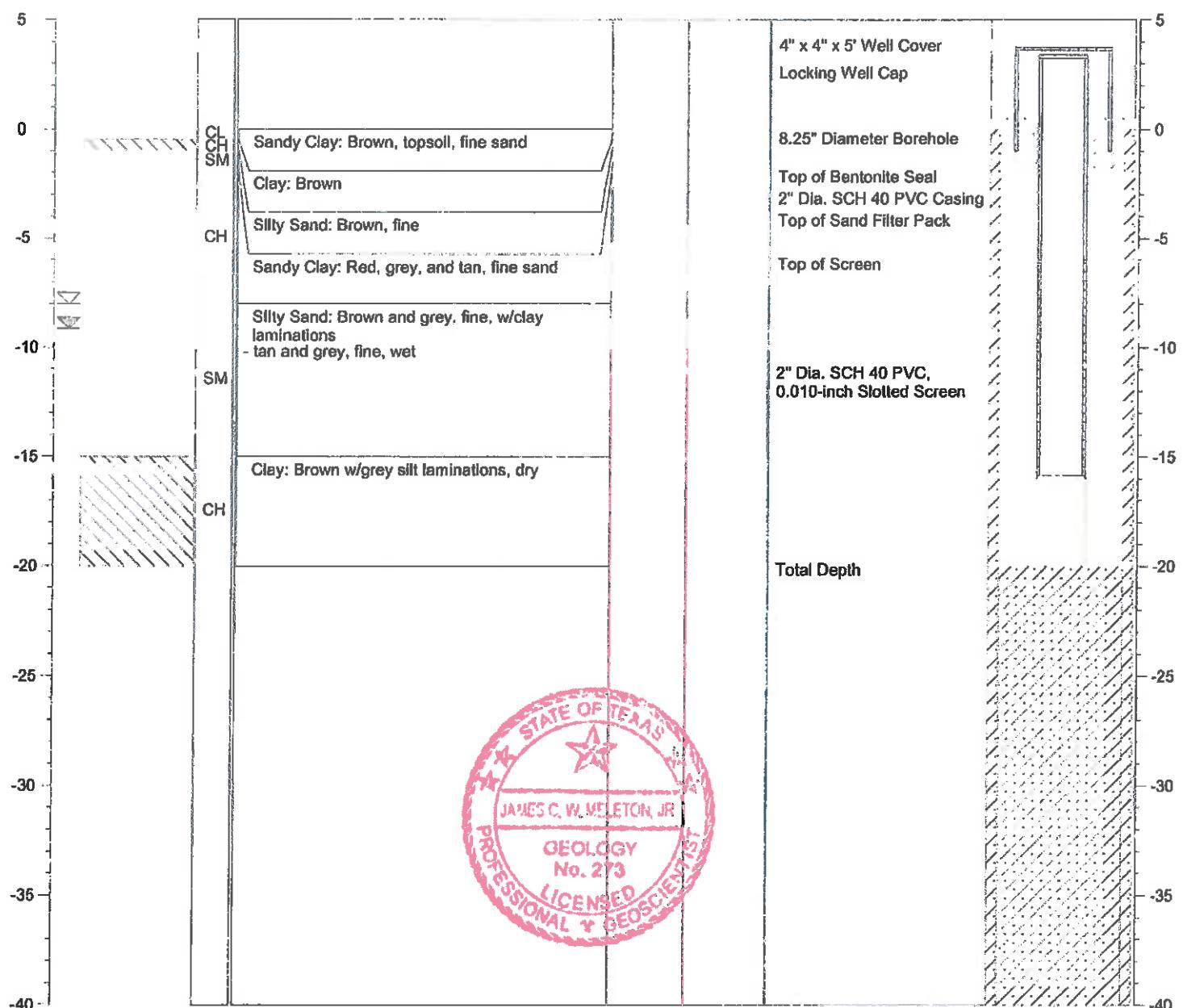
TOTAL DEPTH: 20'

TOP OF CASING ELEV.: 347.00 ft. NGVD

GROUND SURFACE ELEV.: 344.12 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/22/09
NOTES: Latitude: 33.04918 Longitude: 94.84275	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well
	Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							



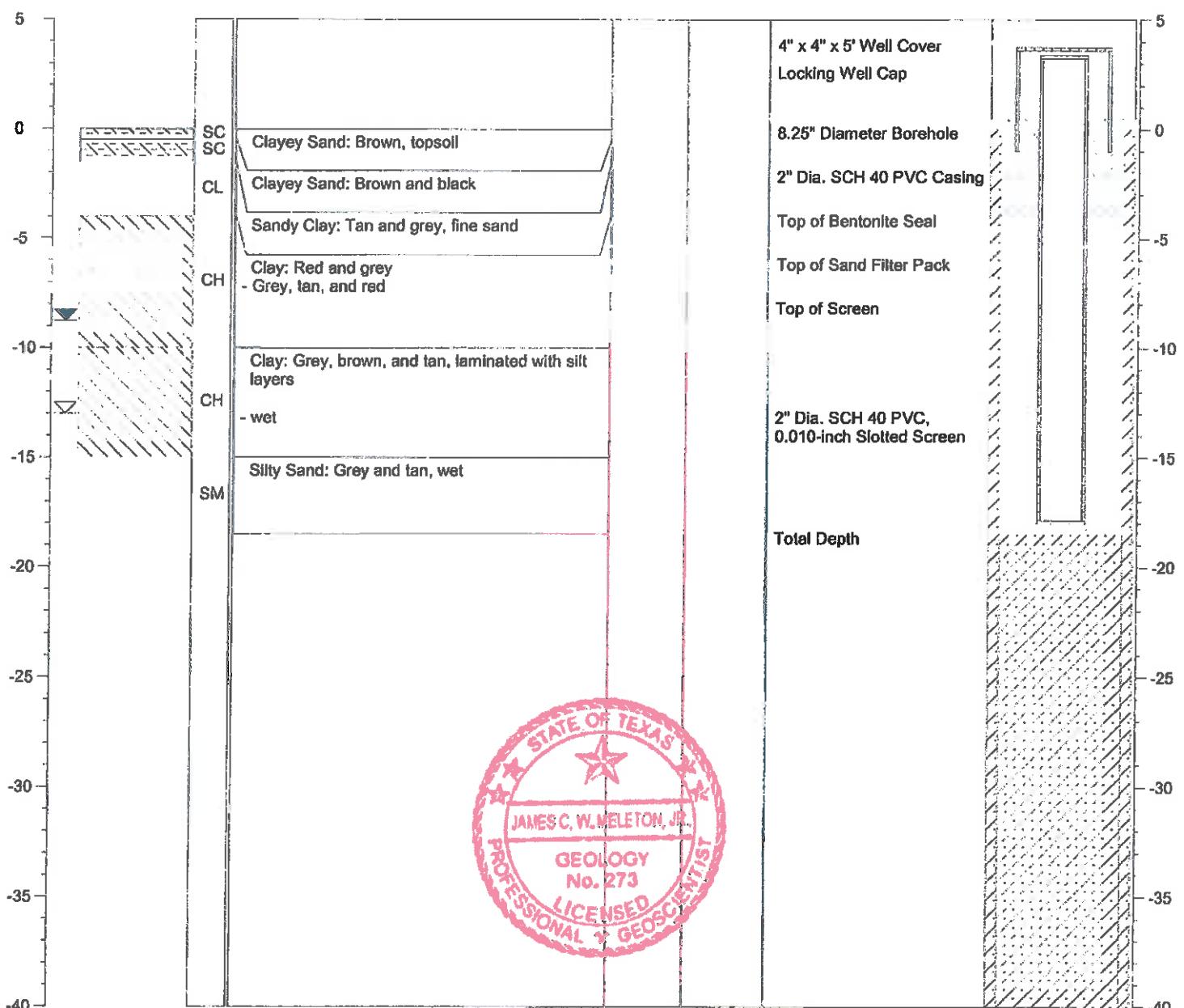


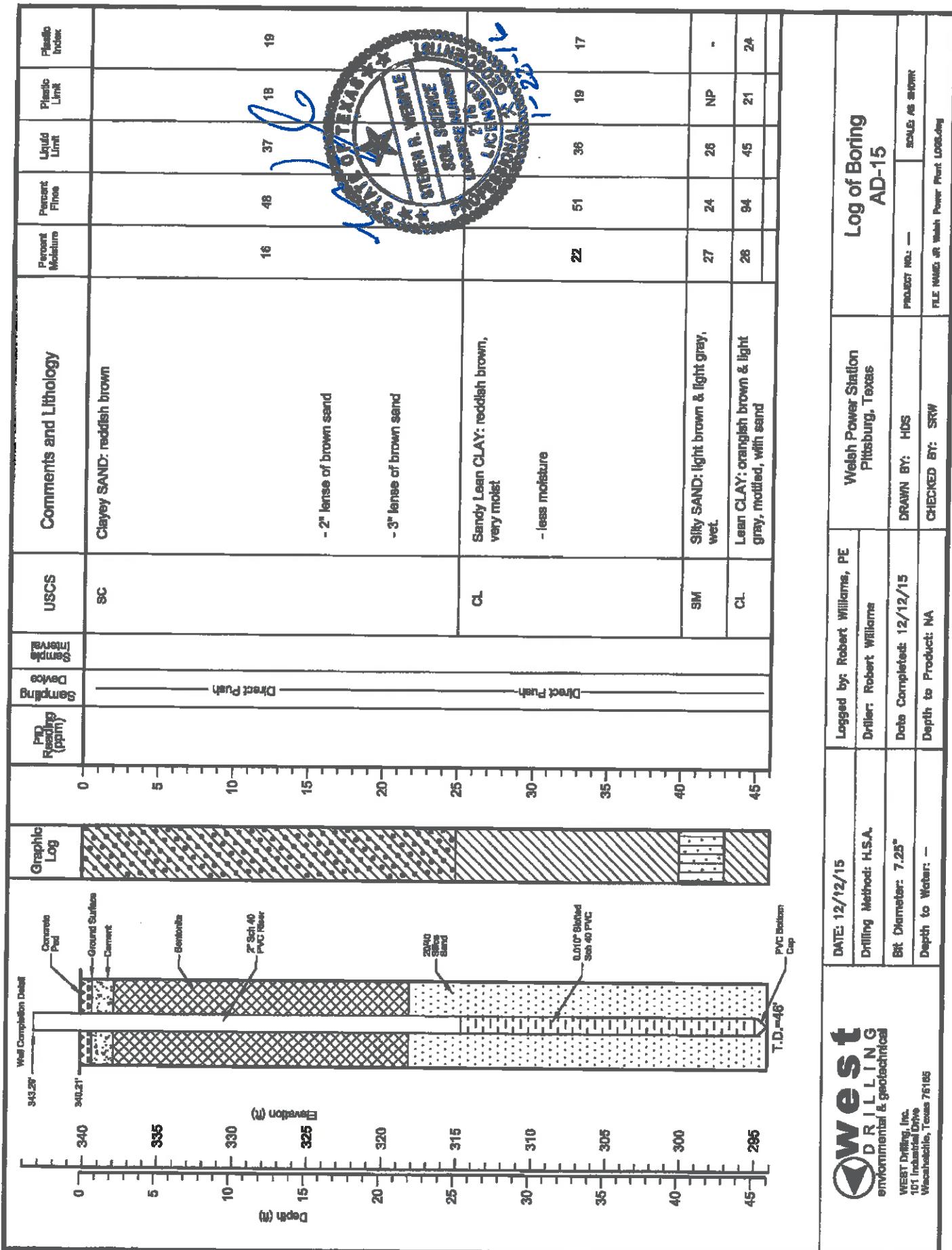
SOIL BORING LOG

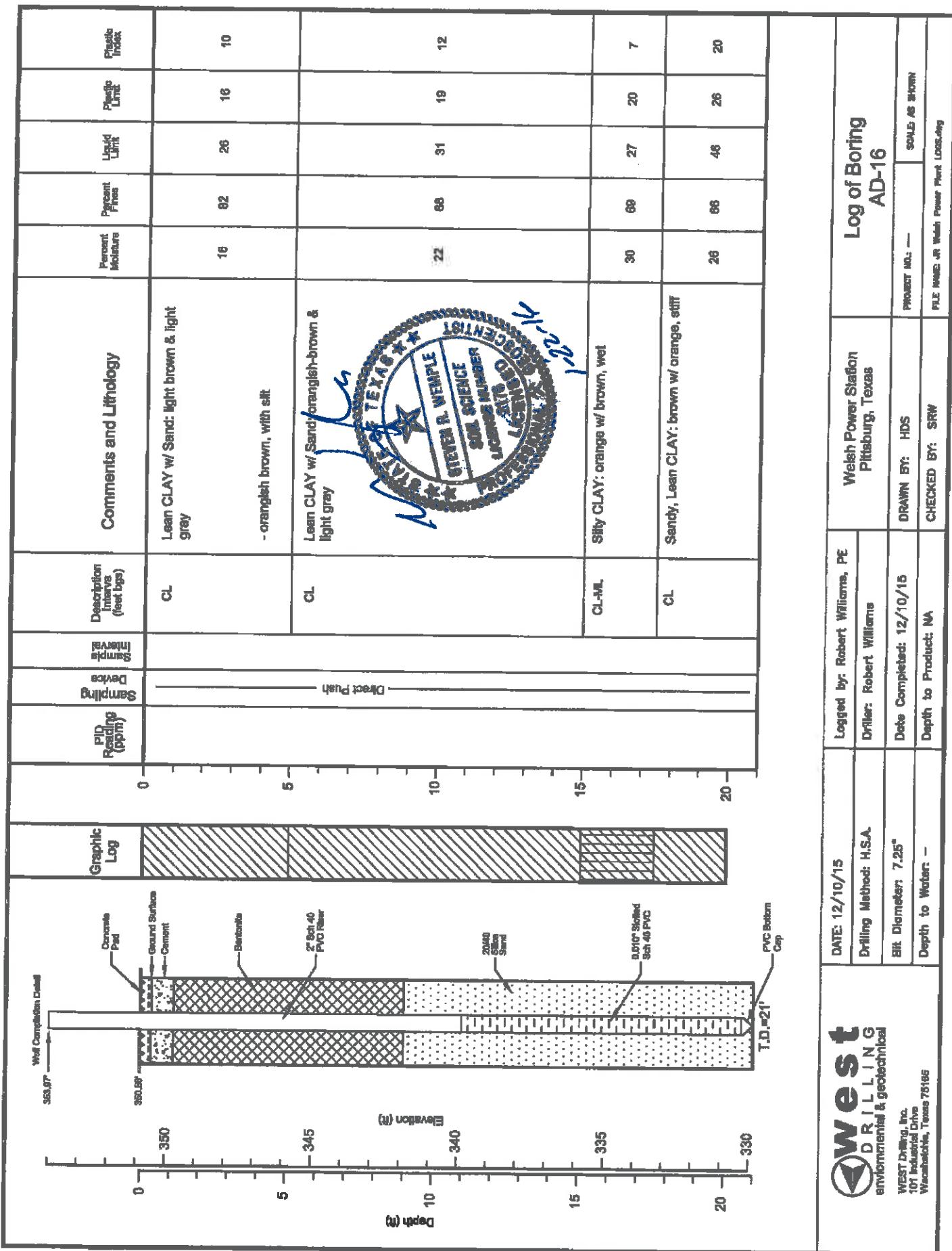
BORING/WELL NO.: AD-14
 TOTAL DEPTH: 18.5'
 TOP OF CASING ELEV.: 345.43 ft. NGVD
 GROUND SURFACE ELEV.: 342.32 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/22/09
NOTES: Latitude: 33.04715 Longitude: 94.84256	☒ Water level during drilling ☒ Water level in completed well
	Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							







WELL LOG

WELL LOG

DEPTH	SAMPLE	SAMPLE DESCRIPTION		SYMBOL	COMPLETION	WELL	AEP	CLIENT
		TYPE	ORGANIC VAPOUR (ppm)					
5	SS	(0-15') SILTY CLAY (CL), BROWN TO ORANGE-BROWN, STIFF, DRY.						
10	SS							
15	SS	(15-18') SILTY CLAY AND SANDY CLAY, ORANGE-BROWN TO LIGHT GRAY, MOIST.						
20	SS	(18-27') SILTY CLAY AND SANDY CLAY, DARK BROWN TO GRAY, MOIST TO WET.						
25	SS							
30		TOTAL DEPTH = 27' BGS						
35								
40								
45								

WELSH POWER PLANT

BOTTOM ASH STORAGE POND

WELSH POWER PLANT

LOCATION

DATE

HSA

DRILLING METHOD

CASING

SCREEN

CEMENT

BENTONITE

SAND PACK

GROUND ELEV. / TOP OF CASING ELEV.

CT - CUTTINGS

SB - SPLIT BARREL(5')

SS - SPLIT SPOON(2')

HC LEVEL

WATER LEVEL

SAND

SILT

CLAY

FILL/CONCRETE

BENTONITE

GRAVEL

START:

FINISH:



Kenneth J. Branstrator
Geology 1787
LICENSING & PROFESSIONAL GEOLOGICAL SERVICES

[Handwritten signature over seal]



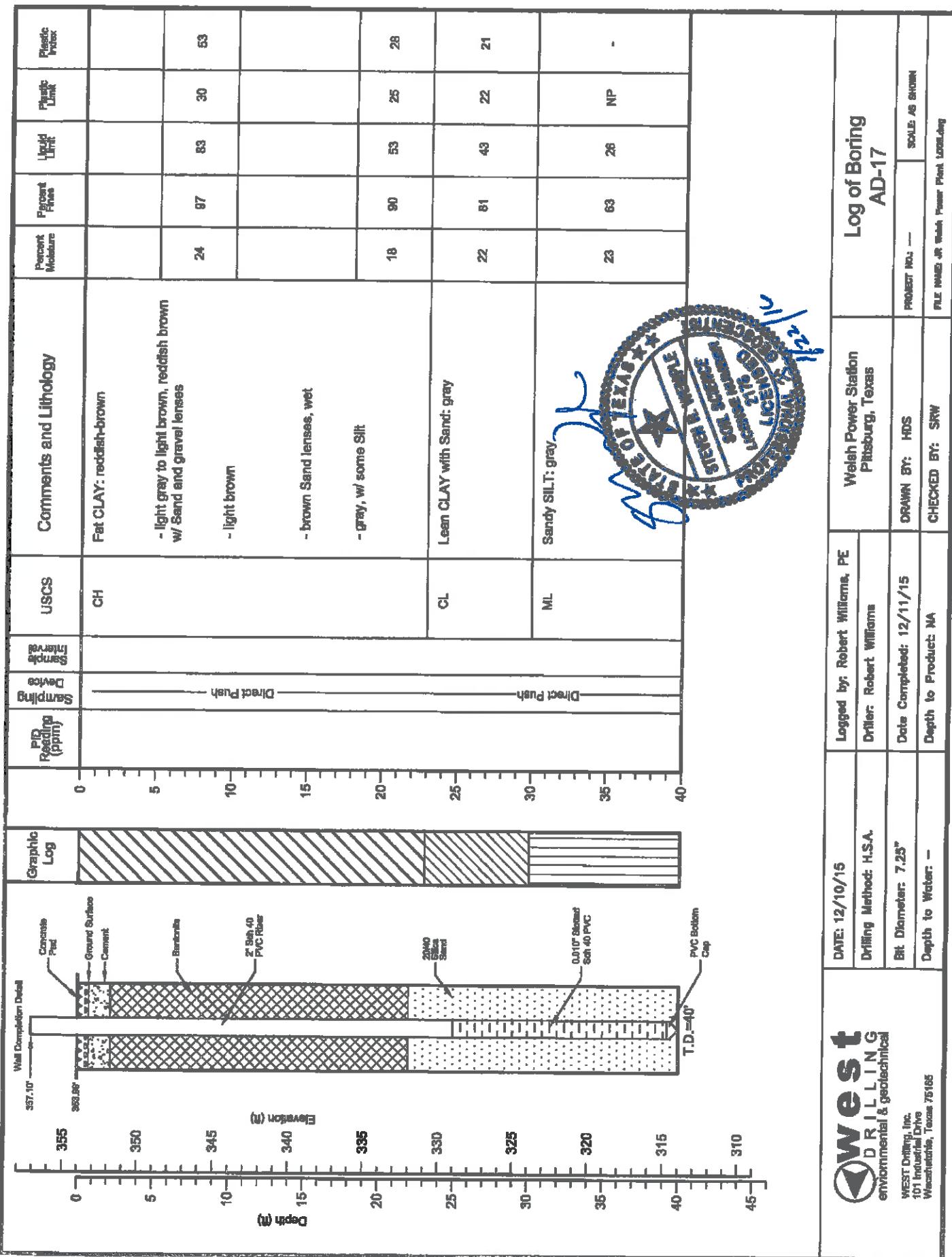
START: FINISH:

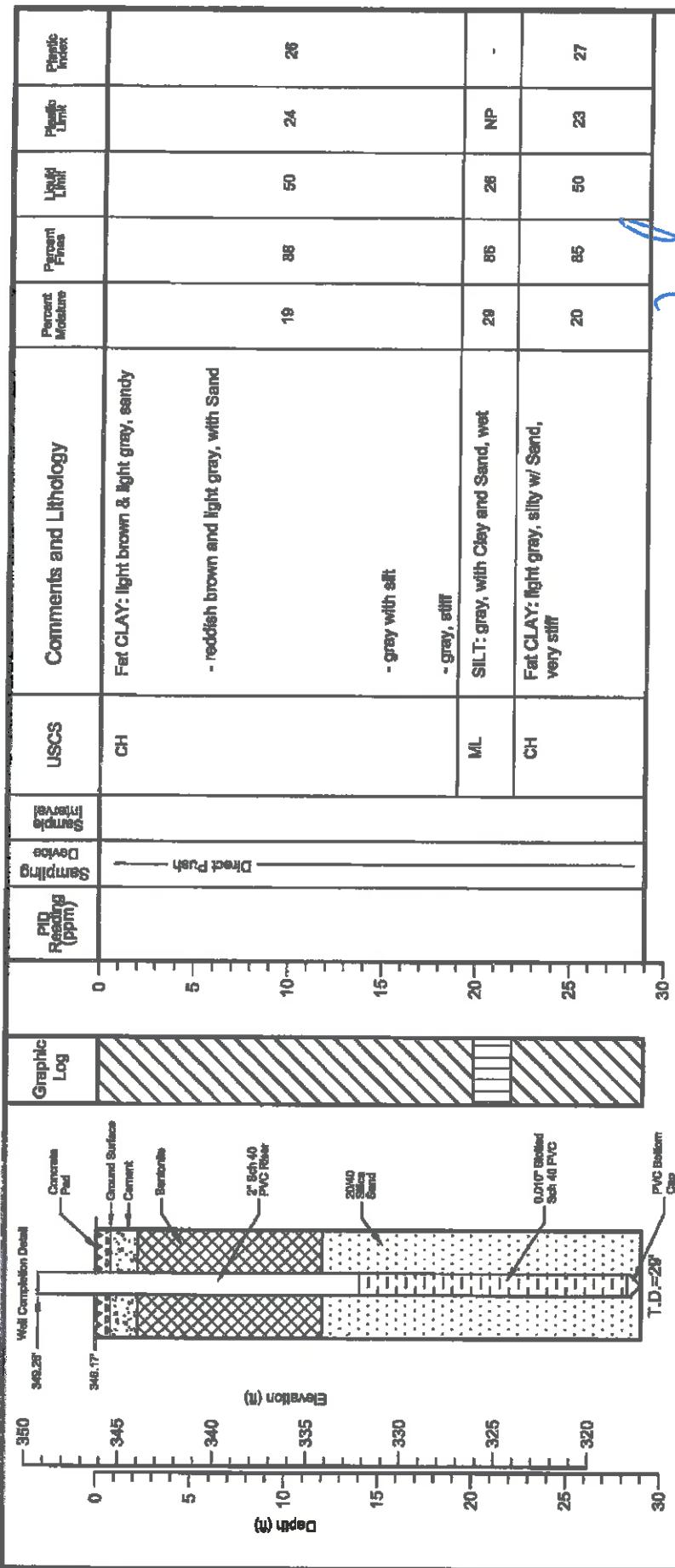
ARCADIS

ARCADIS Design & Consultancy
for natural and
built assets

711 N. CARANCAHUA, #1080
CORPUS CHRISTI, TEXAS 78401
TEL: (361) 882-1252 FAX: (361) 882-7720

PAGE 1 OF 1





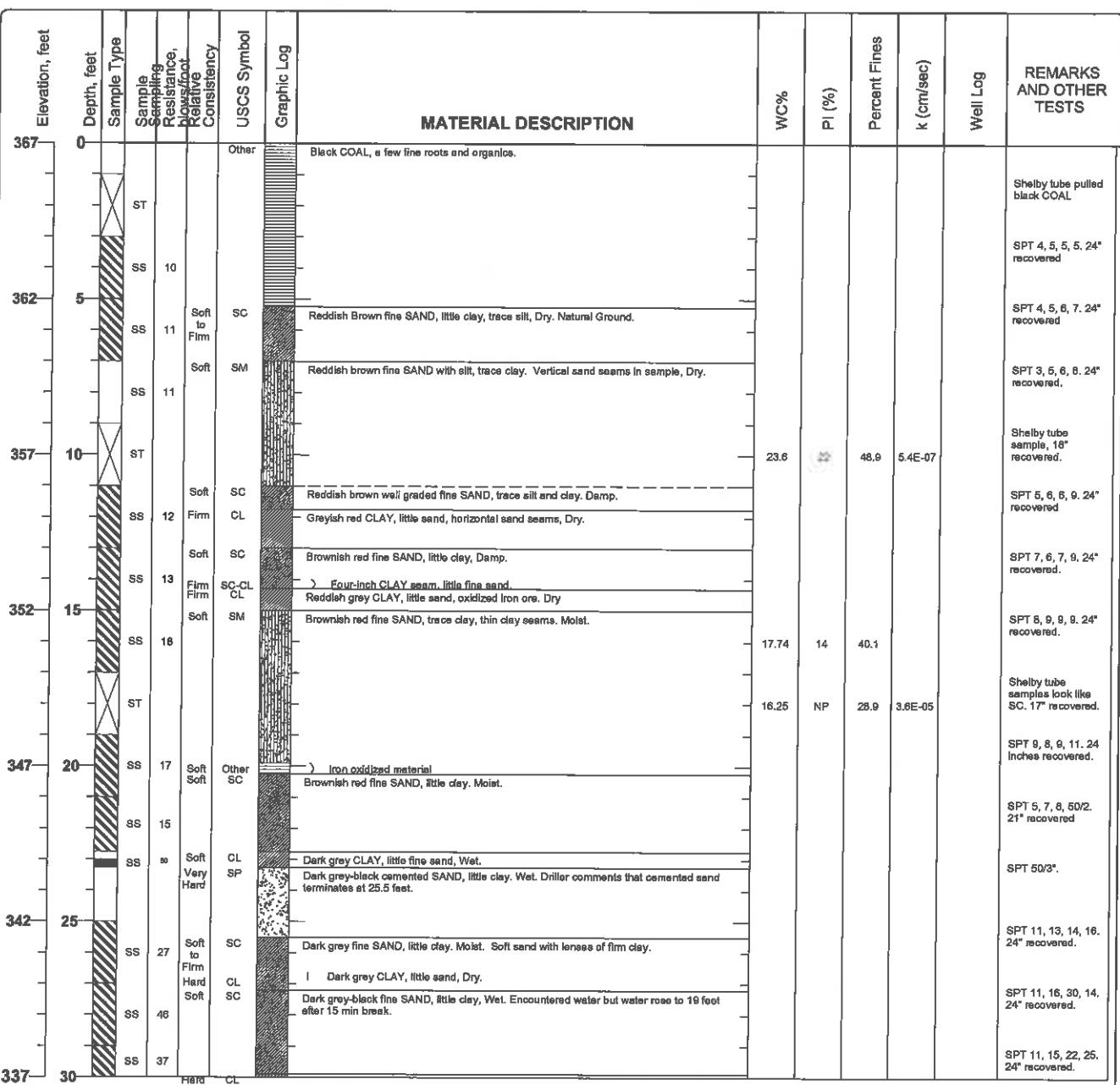
Log of Boring AD-18			
DATE: 12/11/15	Logged by: Robert Williams, PE	Wells Power Station	Log of Boring
Drilling Method: H.S.A.	Driller: Robert Williams	Pittsburg, Texas	AD-18
Bit Diameter: 7.25"	Date Completed: 12/11/15	DRAWN BY: HDS	SCALE AS SHOWN
Depth to Water: -	Depth to Product: NA	CHECKED BY: SRW	FILE NAME OR WELL POWER PLANT LOCATION

West
DRILLING
Environmental & geotechnical
WEST DRILLING, Inc.
100 Industrial Drive
Waco/Harker Heights, Texas 76765

Project: AEP Welsh Power Plant
Project Location: Cason, TX
Project Number: TXL0064

Log of Boring GB-1
Sheet 1 of 2

Date(s) Drilled July 23, 2009	Logged By Kush S. Chohan	Checked By
Drilling Method Hollow Stem Auger	Drill Bit Size/Type	Total Depth of Borehole 37 feet bgs
Drill Rig Type Mobil B61	Drilling Contractor Total Support Services	Approximate Surface Elevation 367 feet MSL
Groundwater Level and Date Measured	Sampling Method(s) SPT, Tube	Hammer Data 140 lb, 30 in drop, Auto-hammer
Borehole Backfill Bentonite Chips	Location On the Northern edge of proposed chemical pond along the screening berm.	

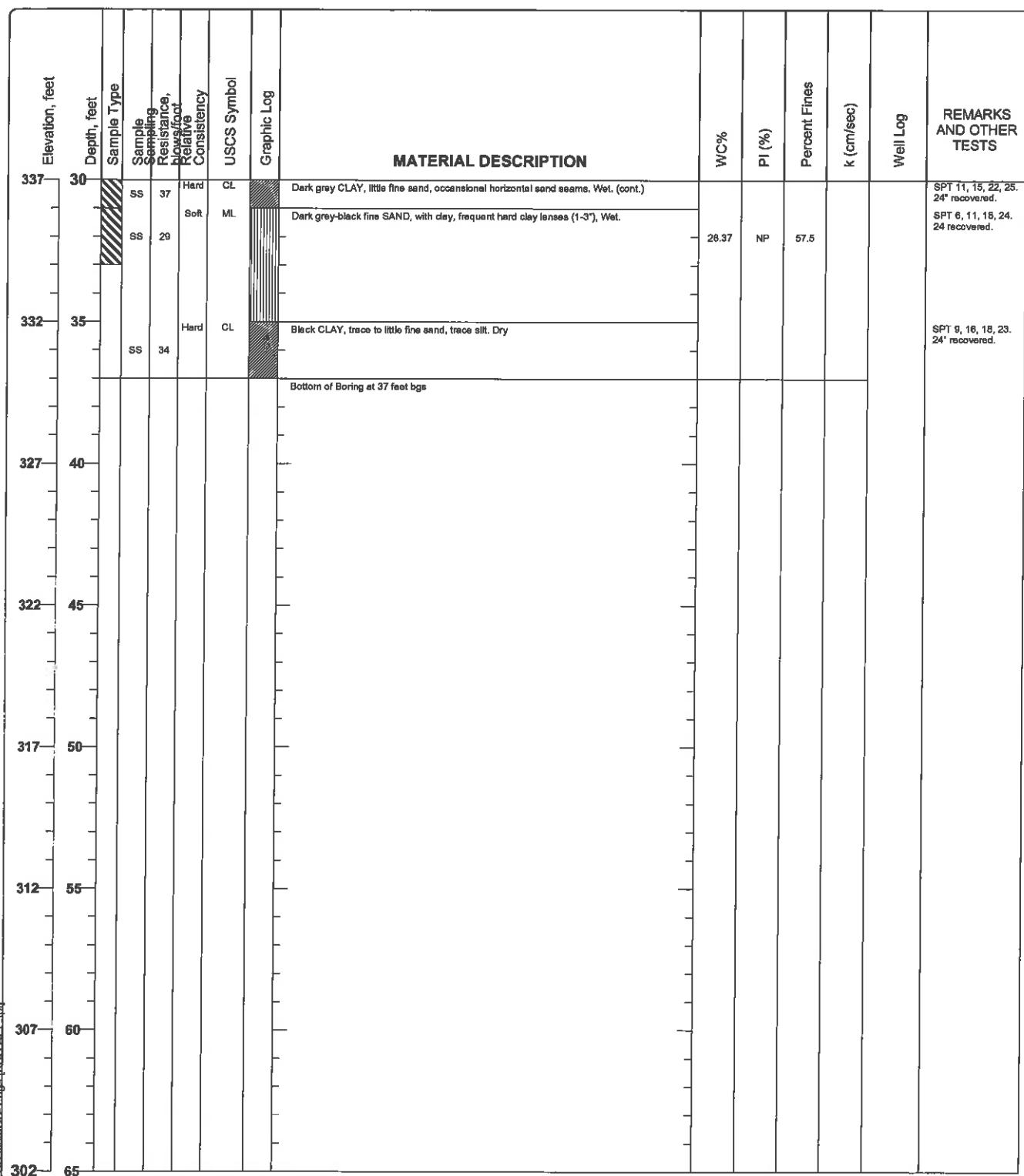


Figure

Project: AEP Welsh Power Plant
Project Location: Cason, TX
Project Number: TXL0064

Log of Boring GB-1

Sheet 2 of 2

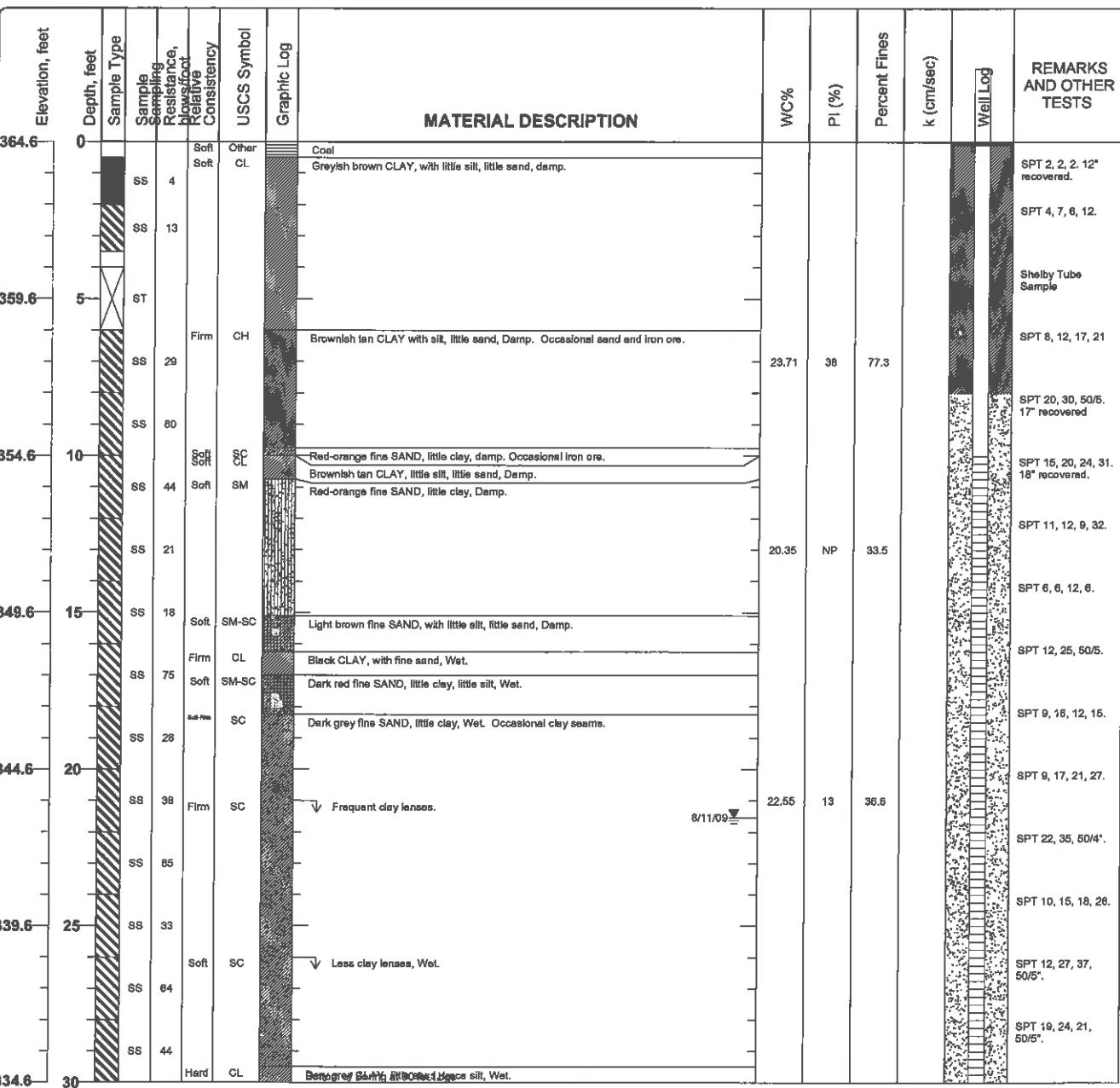


Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-02

Sheet 1 of 1

Date(s) Drilled	August 14, 2009	Logged By	Kush S. Chohan	Checked By
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole 30 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation 364.56 feet MSL
Groundwater Level and Date Measured	21.53 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube	Hammer Data 140 lb, 30 in drop, rope & cathead
Borehole Backfill	Well Completion	Location	Western edge of proposed chemical pond near perimeter fence.	



Figure

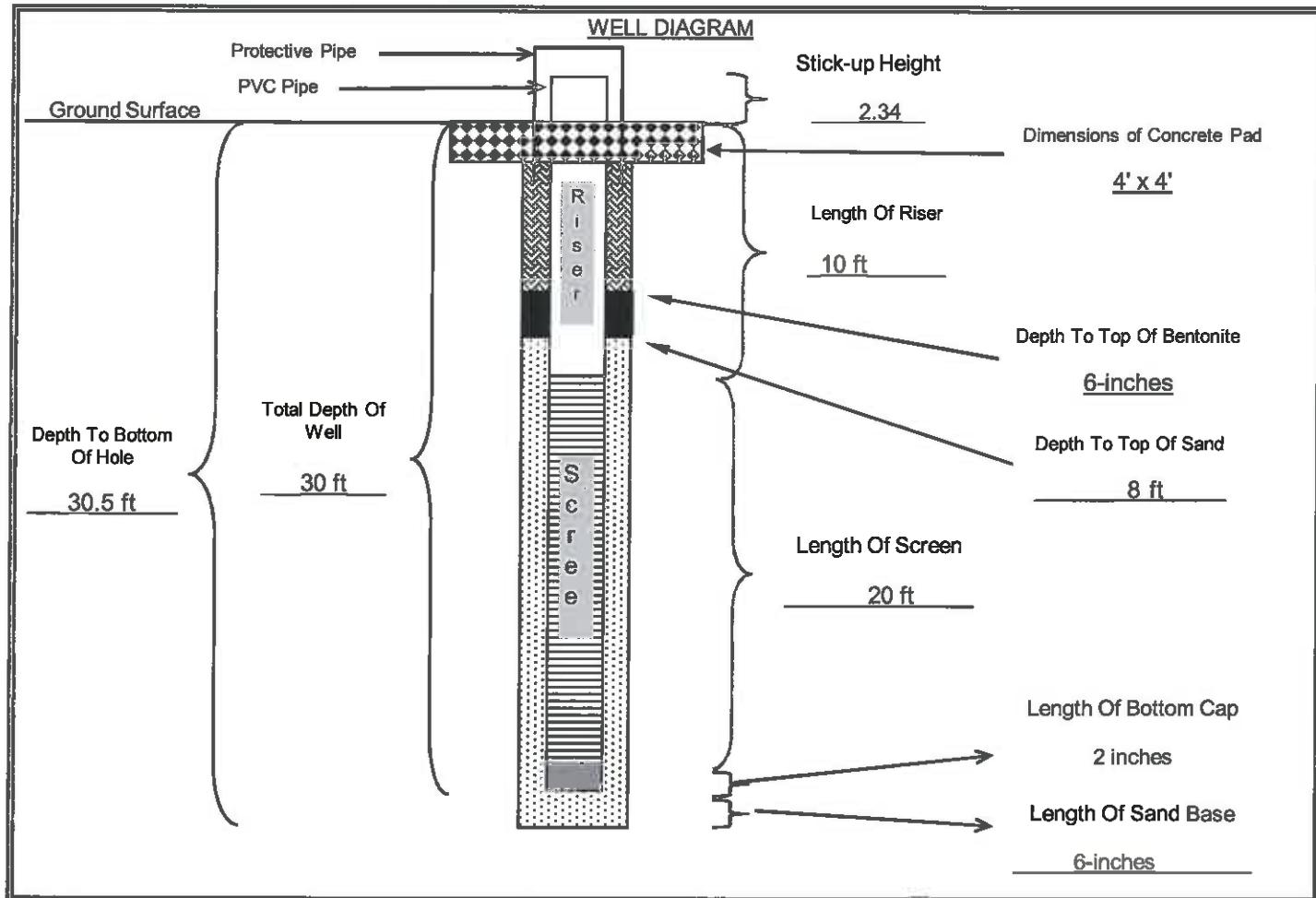
WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant
 JOB NO.: TXL0064
 DATE/TIME: 8/7/2009 WELL NO.:
 WELL LOCATION: FIELD REP: Kush Chohan

GB-02

GROUND SURFACE ELEVATION:	364.56	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	354.56	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	334.06	(ft, msl)	CEMENT TYPE:	Not used-sealed with bentonite chips	
NORTHING:	747.0223	EASTING:	-2442.888	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:	Silica 20/40
SCREEN MANUFACTURER:				SAND MANUFACTURER:	Uninum
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:	Total Support Services
RISER MANUFACTURER:				AMOUNT BENTONITE USED:	4 bags lbs
RISER DIAMETER:	2 (in)	Length:	10 (ft)	AMOUNT CEMENT USED:	bags lbs
SCREEN DIAMETER:	2 (in)	Length:	20 (ft)	AMOUNT SAND USED:	13 bags lbs
BOREHOLE DIAMETER:	8 (in)			STATIC WATER:	21.53 depth from TOC
DRILLING TECHNIQUE:	Hollow stem	Size:	(in)	ENCOUNTERED WATER:	depth from ground



	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush Chohan	
DATE:	August 7th, 2009		CHECKED BY:		DATE:

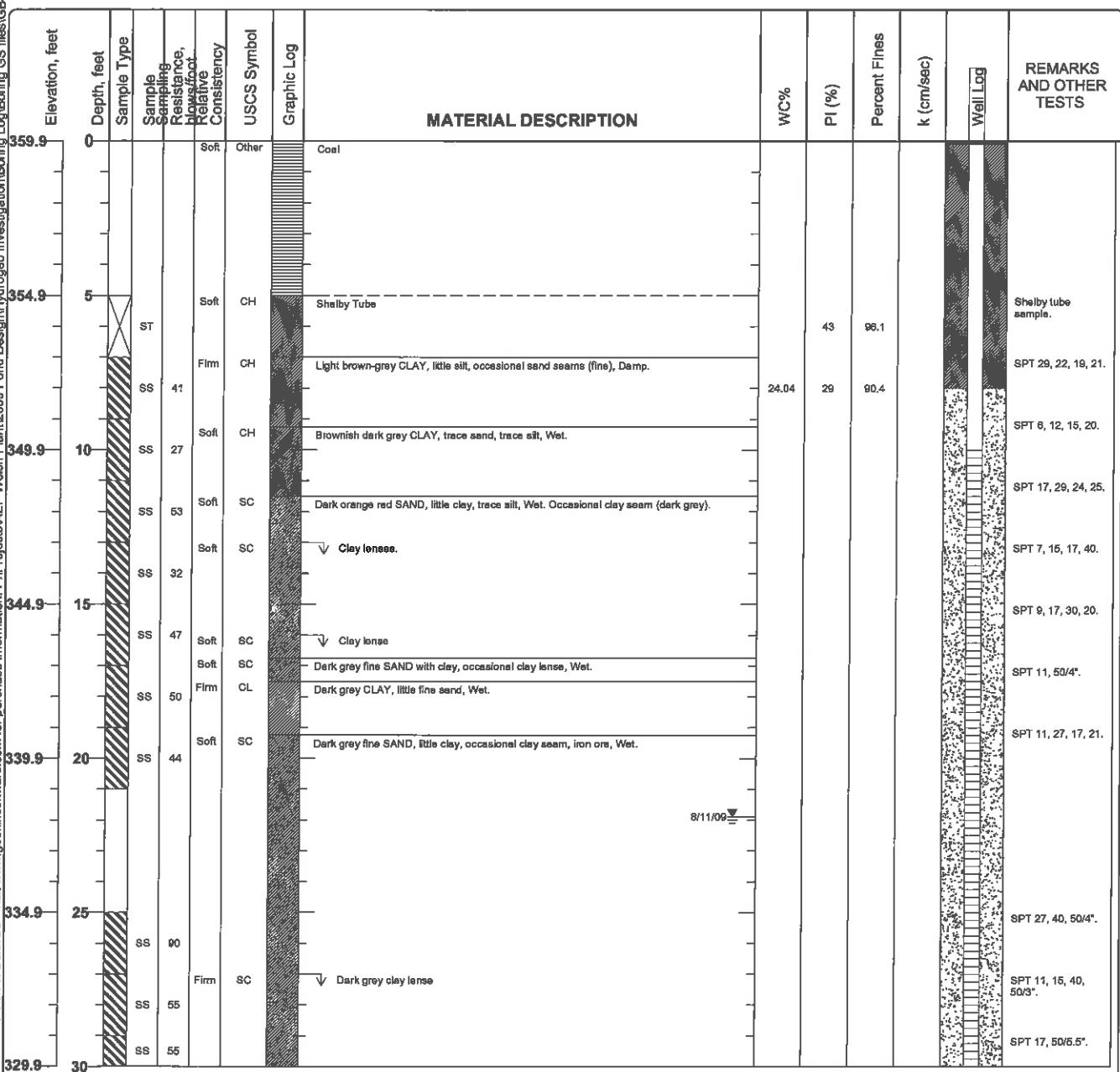
Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-03

Sheet 1 of 2

Date(s) Drilled	August 7, 2009	Logged By	Kush S. Chohan	Checked By	
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole	31 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation	359.91 feet MSL
Groundwater Level and Date Measured	21.89 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube	Hammer Data	140 lb, 30 in drop, rope & cathead
Borehole Backfill	Well Completion	Location	Southwest corner of proposed chemical pond near screening pile.		

Printed with a trial version of BoringGS - visit www.geokinssoftware.com for purchase information: P:\Projects\AEP Welsh Plant\2009 Pond Design\Hydrogeo Investigation\Boring Log\Boring GS files\GB-03.bgs (KSC-AEP.tsl)

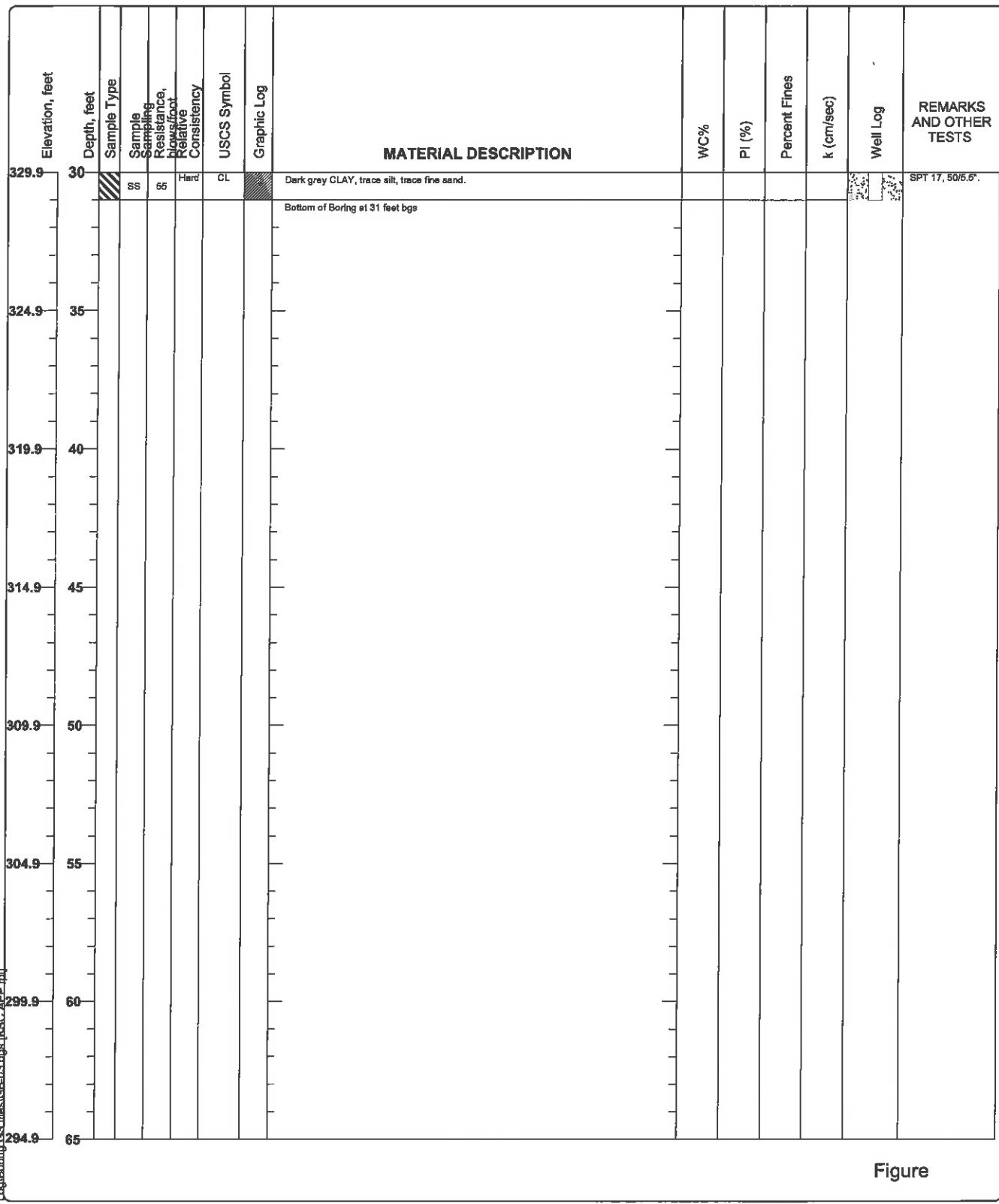


Figure

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-03

Sheet 2 of 2



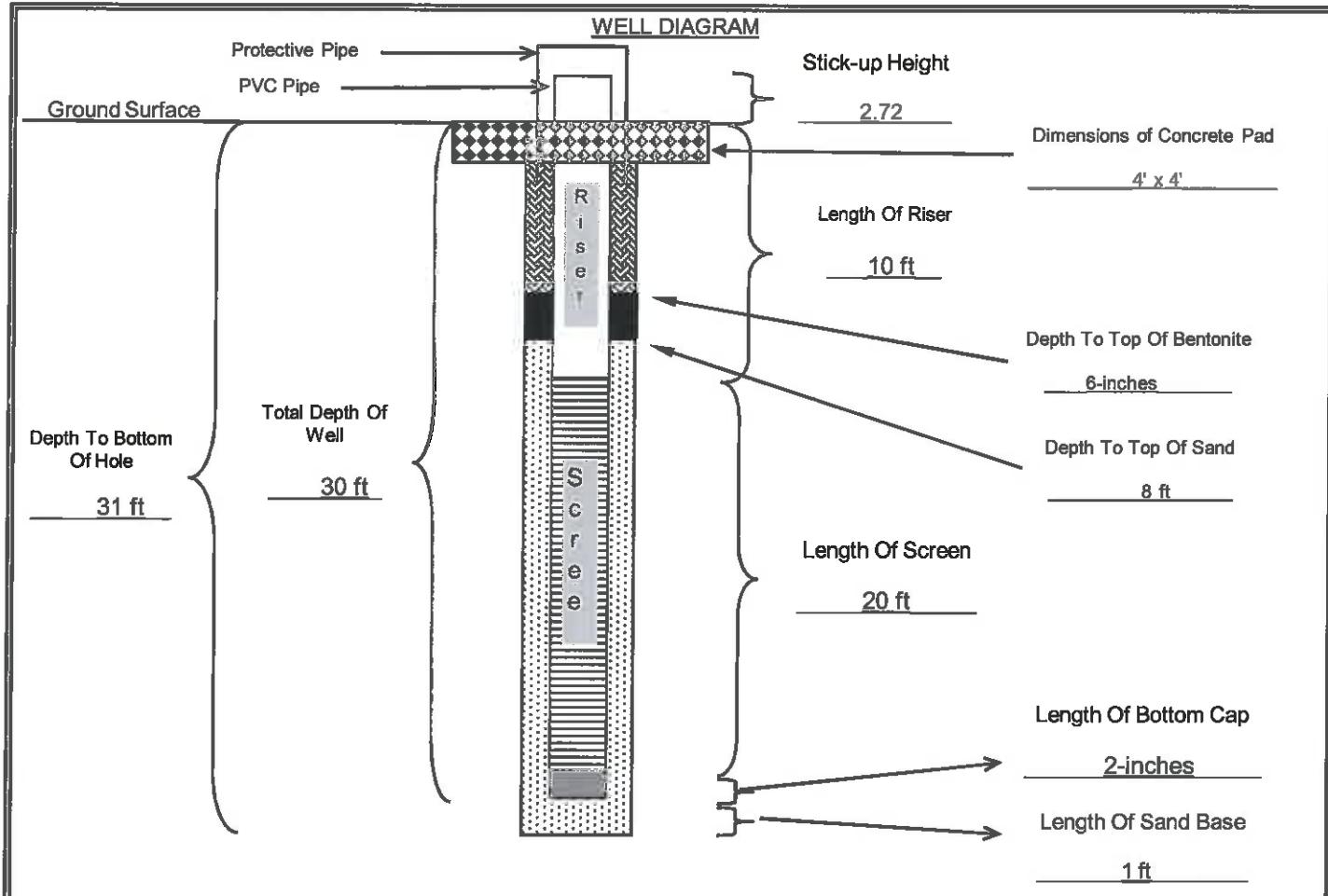
WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant
 JOB NO.: TXL0064
 DATE/TIME: 8/7/2009
 WELL LOCATION: Kush Chohan

GB-03

GROUND SURFACE ELEVATION:	359.57	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	349.57	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	328.57	(ft, msl)	CEMENT TYPE:	None used-sealed with bentonite chips	
NORTHING:	460.5803	EASTING:	-2507.6332	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:	Silica 20/40
SCREEN MANUFACTURER:				SAND MANUFACTURER:	Uninum
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:	Total Support Services
RISER MANUFACTURER:				AMOUNT BENTONITE USED:	4 bags lbs
RISER DIAMETER:	2 (in)	Length:	10 (ft)	AMOUNT CEMENT USED:	bags lbs
SCREEN DIAMETER:	2 (in)	Length:	20 (ft)	AMOUNT SAND USED:	12 bags lbs
BOREHOLE DIAMETER:	8 (in)			STATIC WATER:	21.89 depth from TOC
DRILLING TECHNIQUE:	Hollow Stem	Size:	8 (in)	ENCOUNTERED WATER:	depth from ground

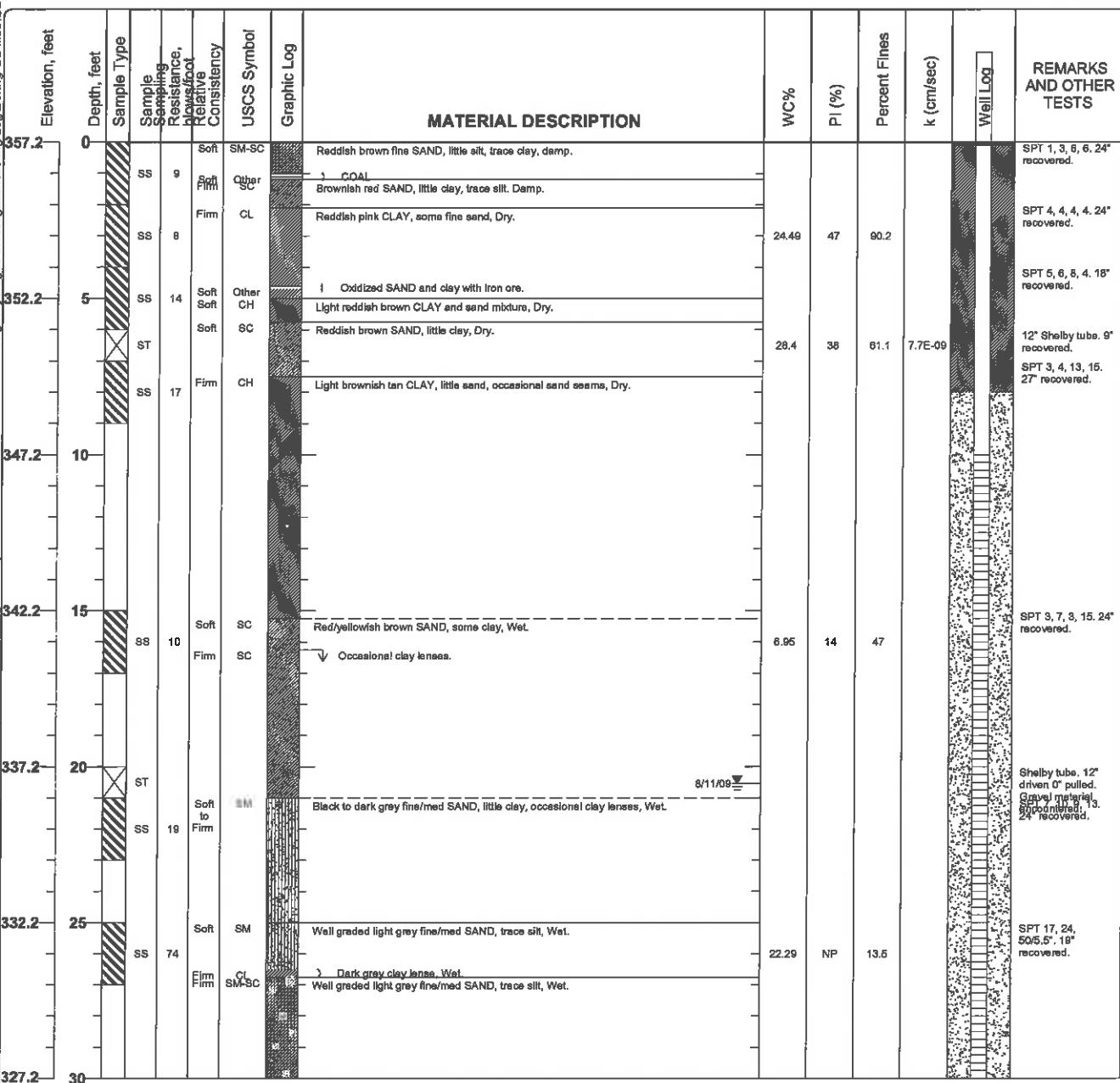


	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush S. Chohan	
DATE:	7-Aug-09		CHECKED BY:		DATE:

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-04
Sheet 1 of 2

Date(s) Drilled	July 24, 2009	Logged By	Kush S. Chohan	Checked By	
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole	34 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation	357.22 feet MSL
Groundwater Level and Date Measured	20.54 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube	Hammer Data	140 lb, 30 in drop, Auto-hammer
Borehole Backfill	Well Completion	Location	Southeast corner of proposed chemical evaporation pond. Located in a grassy field.		

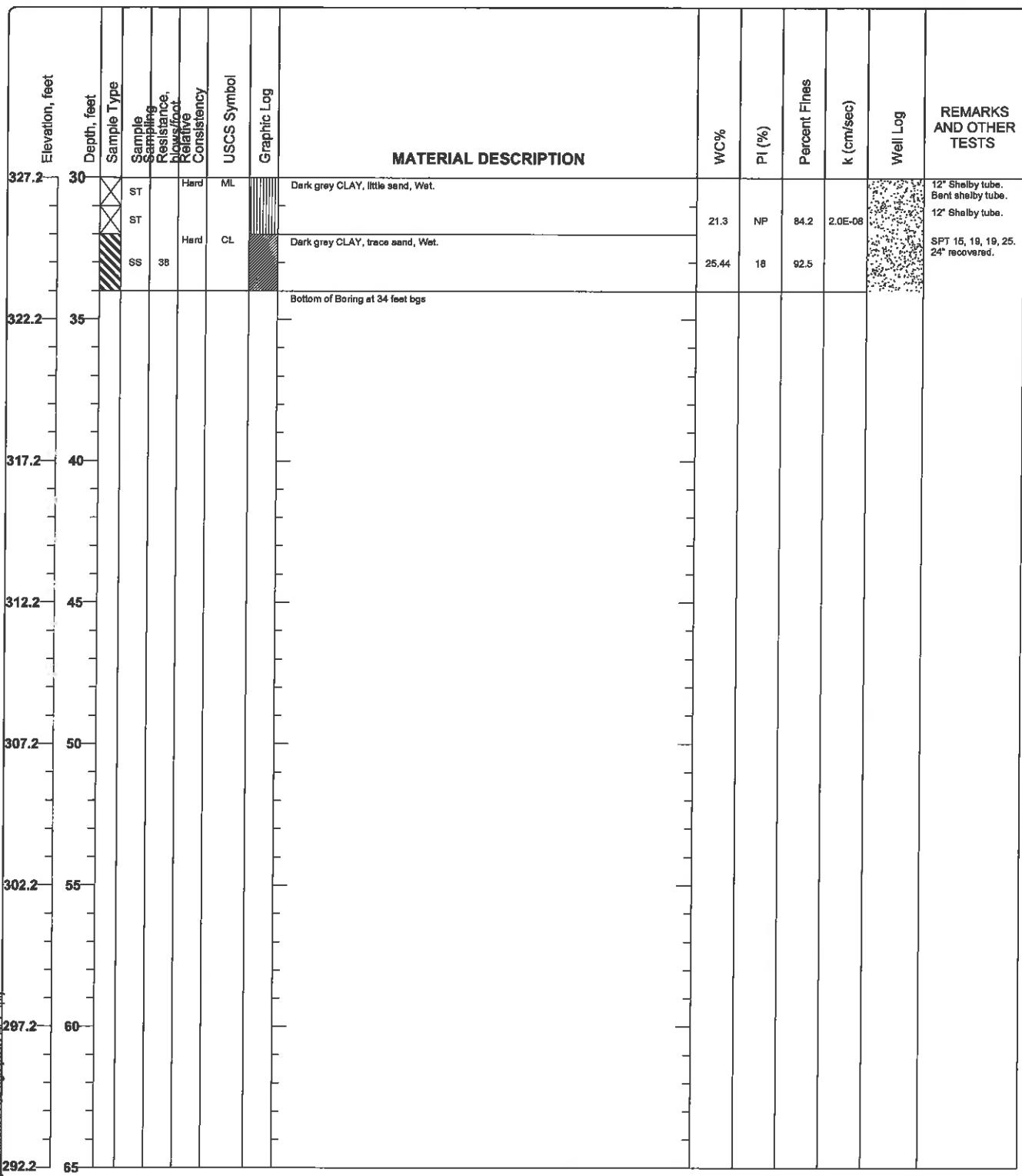


Figure

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-04

Sheet 2 of 2



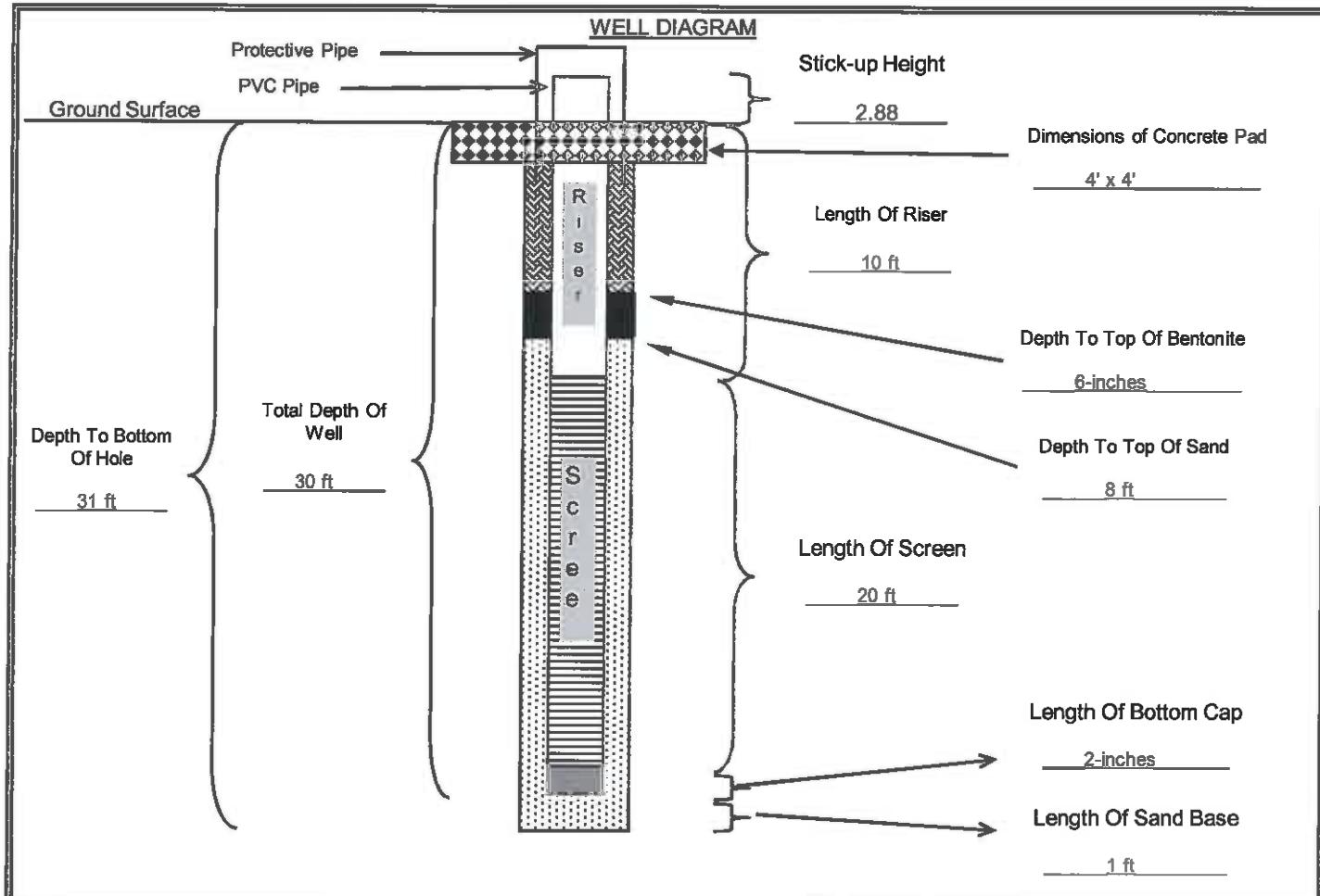
WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant
 JOB NO.: TXL0064
 DATE/TIME: 24-Jul-09 WELL NO.:
 WELL LOCATION: FIELD REP: Kush Chohan

GB-04

GROUND SURFACE ELEVATION:	357.22	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	347.22	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	326.22	(ft, msl)	CEMENT TYPE:		
NORTHING:	-384.9666	EASTING:	-2353.7375	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:	Silica 20/40
SCREEN MANUFACTURER:				SAND MANUFACTURER:	Uninum
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:	Total Support Services
RISER MANUFACTURER:				AMOUNT BENTONITE USED:	3 bags lbs
RISER DIAMETER:	2 (in)	Length:	10 (ft)	AMOUNT CEMENT USED:	bags lbs
SCREEN DIAMETER:	2 (in)	Length:	20 (ft)	AMOUNT SAND USED:	7 bags lbs
BOREHOLE DIAMETER:			6.75 (in)	STATIC WATER:	20.54 depth from TOC
DRILLING TECHNIQUE:	Hollow Stem	Size:	6.75 (in)	ENCOUNTERED WATER:	depth from ground



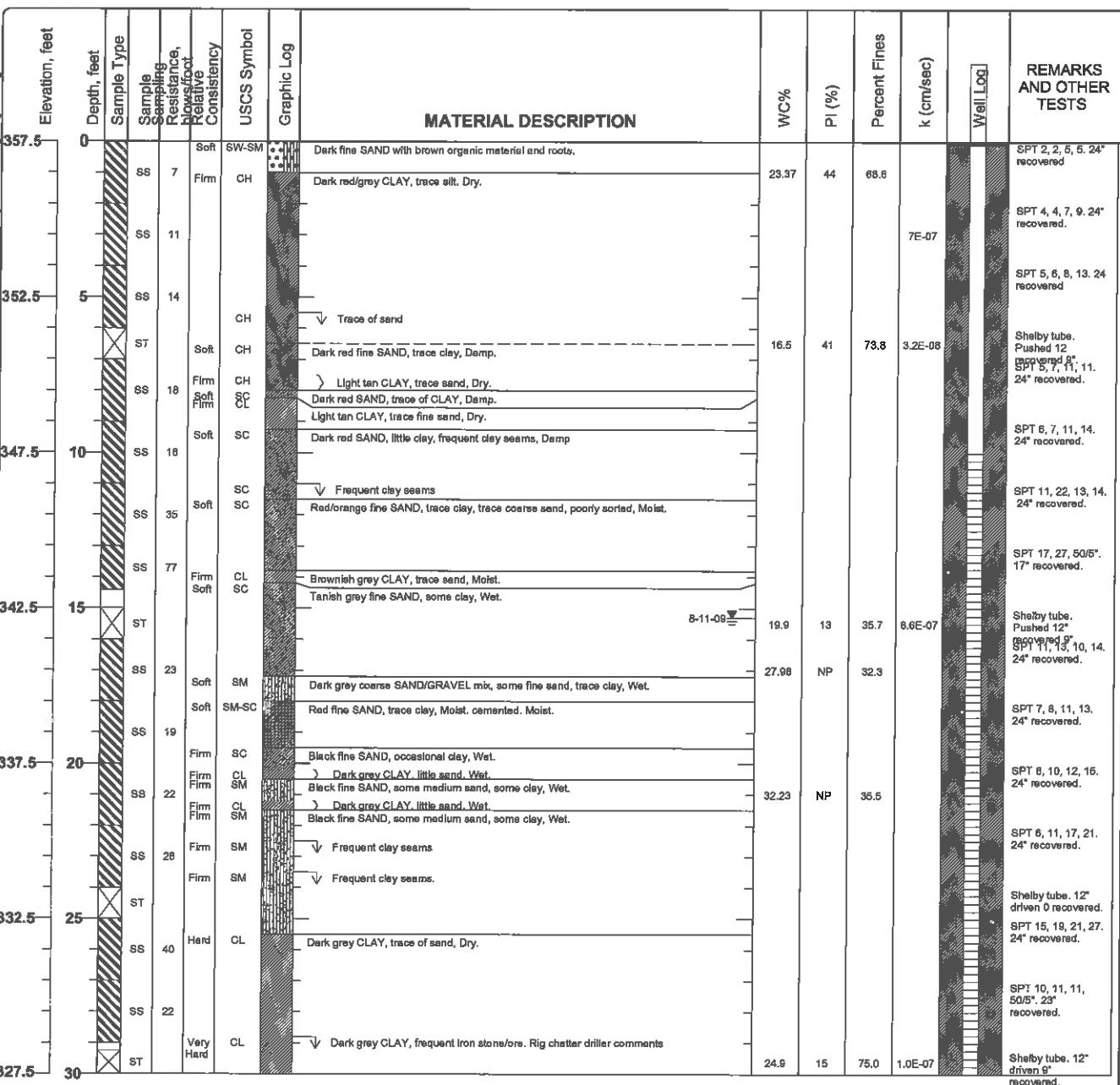
	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush S. Chohan	
DATE:	24-Jul-09		CHECKED BY:		DATE:

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-05

Sheet 1 of 2

Date(s) Drilled	July 24, 2009	Logged By	Kush S. Chohan	Checked By
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole 30.5 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation 357.49 feet MSL
Groundwater Level and Date Measured	15.3 feet measured on 8-11-09	Sampling Method(s)	SPT, Tube	Hammer Data 140 lb, 30 in drop, Auto-hammer
Borehole Backfill	Well Completion	Location	Eastern edge of proposed chemical evaporation pond.	



Figure

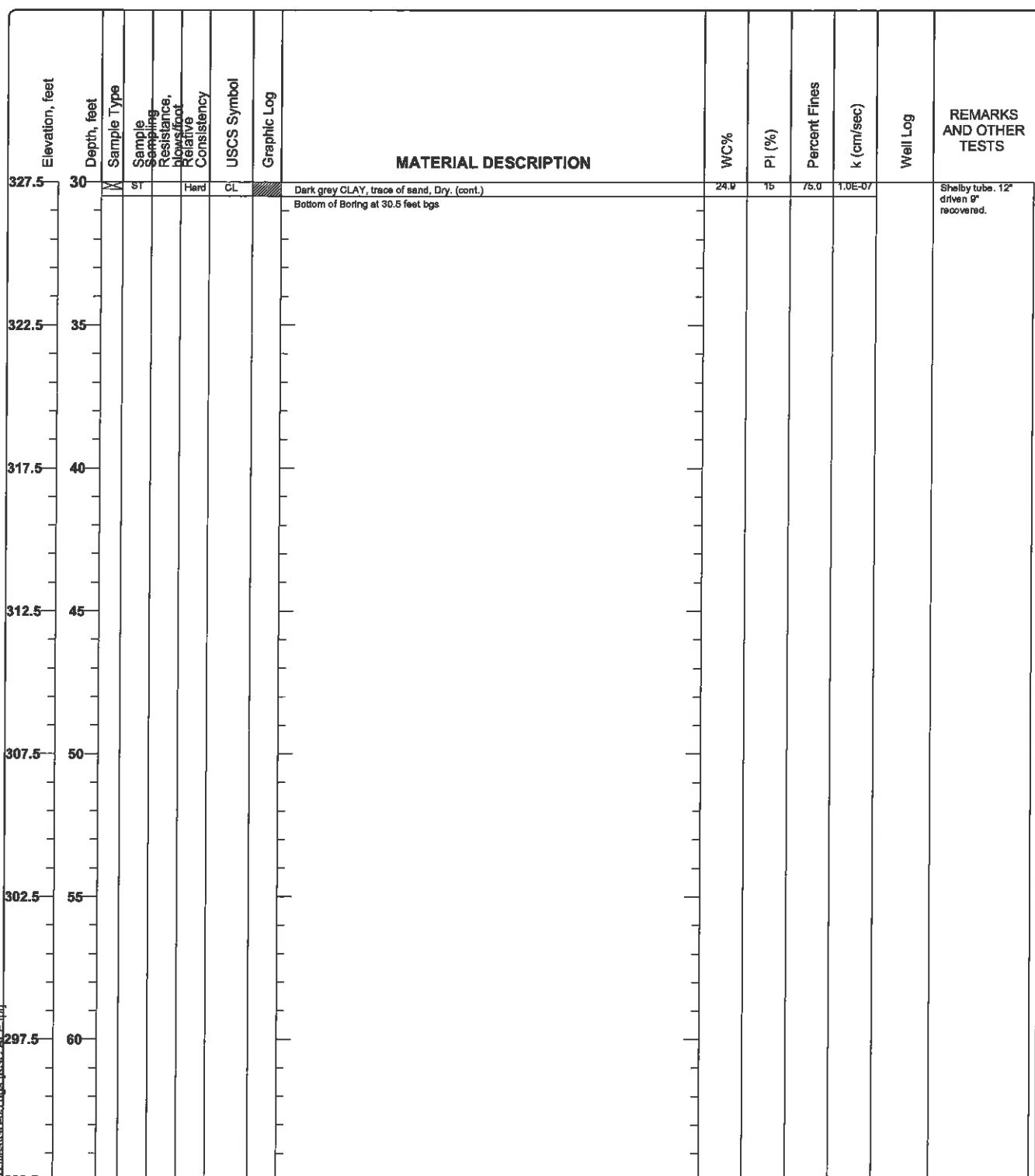
Project: AEP Welsh Power Plant

Project Location: Cason, Texas

Project Number: TXL0064

Log of Boring GB-05

Sheet 2 of 2



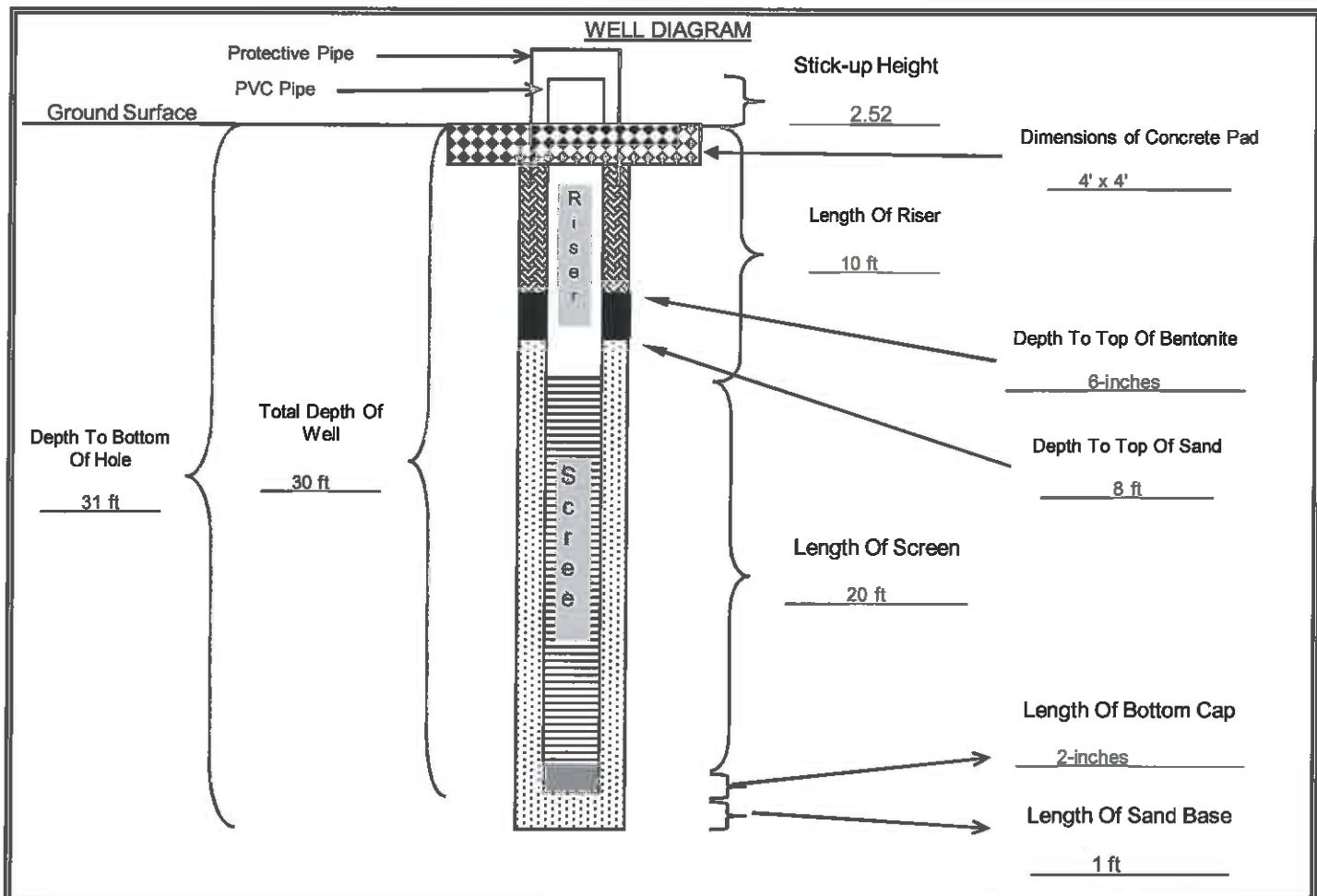
WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant
 JOB NO.: TXL0064
 DATE/TIME: August 6 2009
 WELL NO.:
 WELL LOCATION: Kush Chohan

GB-05

GROUND SURFACE ELEVATION:	357.49	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	347.49	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	326.49	(ft, msl)	CEMENT TYPE:		
NORTHING:	529.1865	EASTING:	-2243.9973	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:	Silica 20/40
SCREEN MANUFACTURER:				SAND MANUFACTURER:	Uninum
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:	Total Support Services
RISER MANUFACTURER:				AMOUNT BENTONITE USED:	3 bags lbs
RISER DIAMETER:	2 (in)	Length:	10 (ft)	AMOUNT CEMENT USED:	
SCREEN DIAMETER:	2 (in)	Length:	20 (ft)	AMOUNT SAND USED:	7 bags lbs
BOREHOLE DIAMETER:			8 (in)	STATIC WATER:	17.33 depth from TOC
DRILLING TECHNIQUE:	Hollow Stem	Size:	8 (in)	ENCOUNTERED WATER:	depth from ground



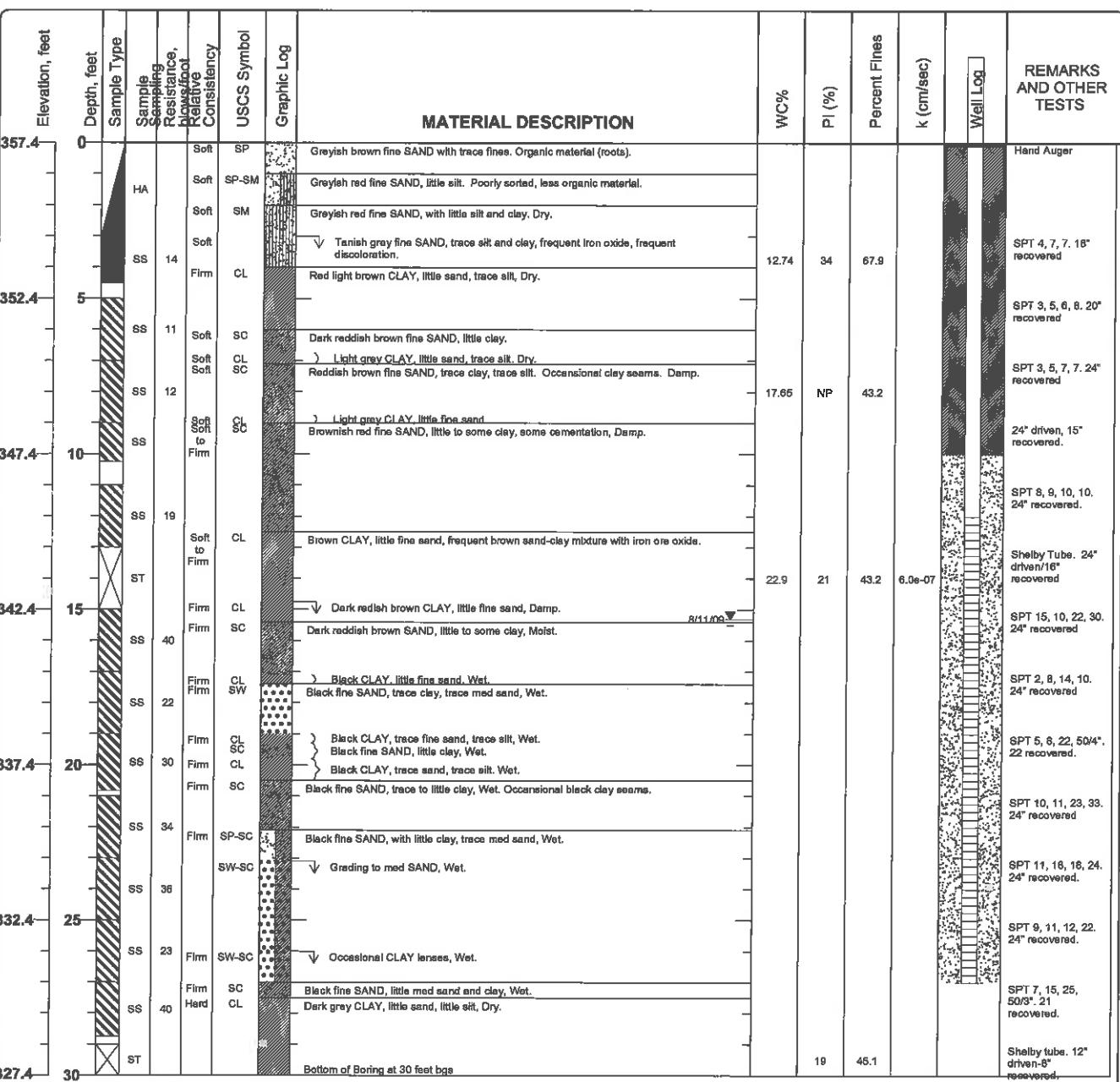
	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush Chohan	
DATE:	6-Aug-09		CHECKED BY:		DATE:

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-06

Sheet 1 of 1

Date(s) Drilled	7/23/2009	Logged By	Kush S. Chohan	Checked By	
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole	30 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation	357.41 feet MSL
Groundwater Level and Date Measured	15.3 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube, Other	Hammer Data	140 lb, 30 in drop, auto hammer
Borehole Backfill	Well Completion	Location	Northeast corner of proposed chemical pond in the middle of open grass field.		



Figure

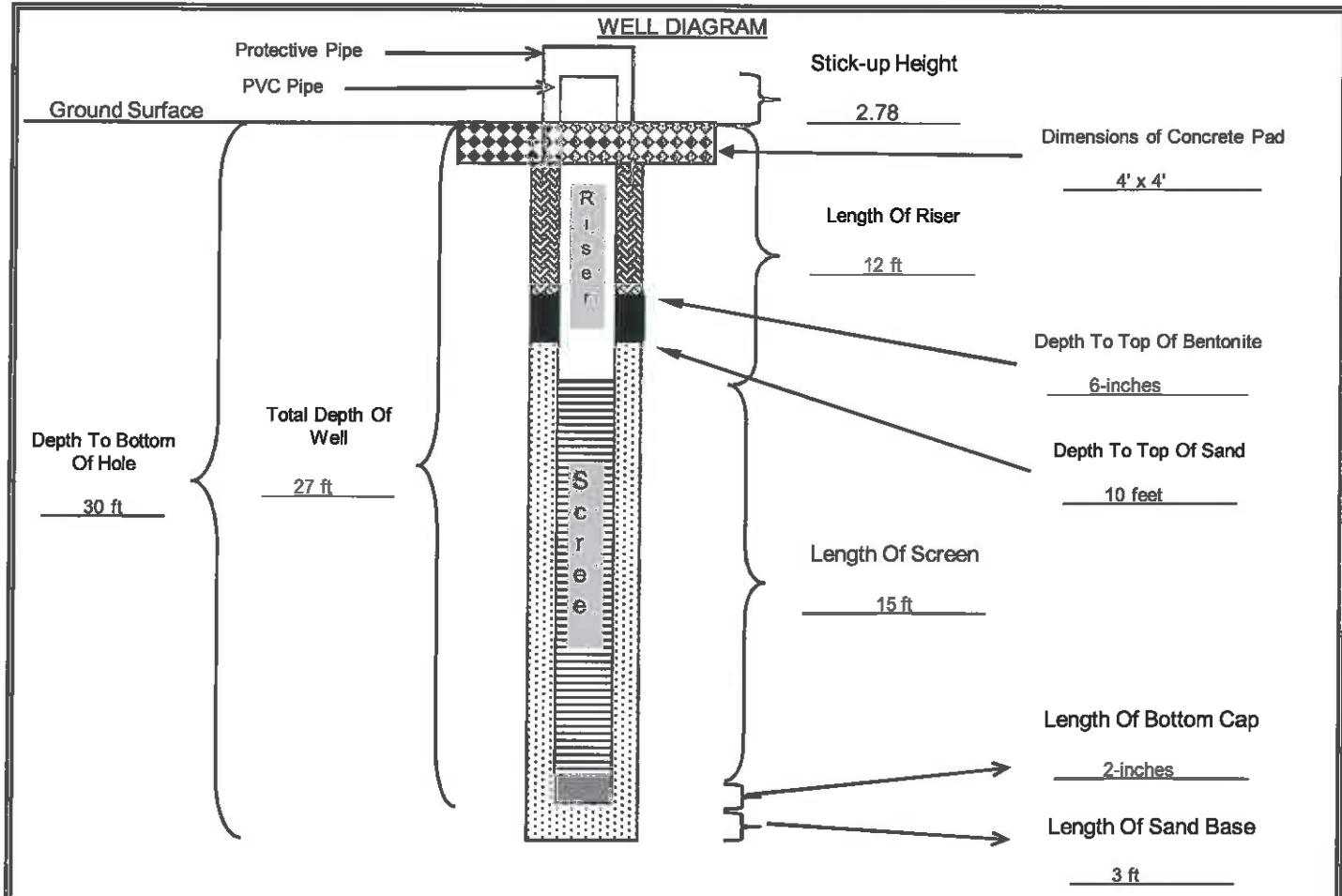
WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant
 JOB NO.: TXL0064
 DATE/TIME: 23-Jul-09
 WELL LOCATION: Kush Chohan

GB-06

GROUND SURFACE ELEVATION:	357.41	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	345.41	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	327.41	(ft, msl)	CEMENT TYPE:		
NORTHING:	740.4893	EASTING:	-2166.134	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:	Silica 20/40
SCREEN MANUFACTURER:				SAND MANUFACTURER:	Uninum
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:	Total Support Services
RISER MANUFACTURER:				AMOUNT BENTONITE USED:	2.5 bags lbs
RISER DIAMETER:	2 (in)	Length:	12 (ft)	AMOUNT CEMENT USED:	
SCREEN DIAMETER:	2 (in)	Length:	15 (ft)	AMOUNT SAND USED:	7 bags lbs
BOREHOLE DIAMETER:			6.75 (in)	STATIC WATER:	15.3 depth from TOC
DRILLING TECHNIQUE:	Hollow Stem	Size:	6.75 (in)	ENCOUNTERED WATER:	depth from ground



	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush Chohan	
DATE:	23-Jul-09		CHECKED BY:		DATE:



SOIL BORING LOG

BORING/WELL NO.: GB-07/MW-7

TOTAL DEPTH: 34'

TOP OF CASING ELEV.: 362.75 ft. NGVD

GROUND SURFACE ELEV.: 360.20 ft. NGVD

CLIENT: AEP
PROJECT: Metal Cleaning Waste Pond
SITE LOCATION: Welsh Power Plant
PROJECT NO.: S-08-0120
LOGGED BY: James Meleton, Jr.

DRILLING CO.: WEST Drilling
DRILLER: Tom McCullough
METHOD OF DRILLING: Hollow-stem Auger
SAMPLING METHODS: Split-spoon
DATE DRILLED: 12/1/09

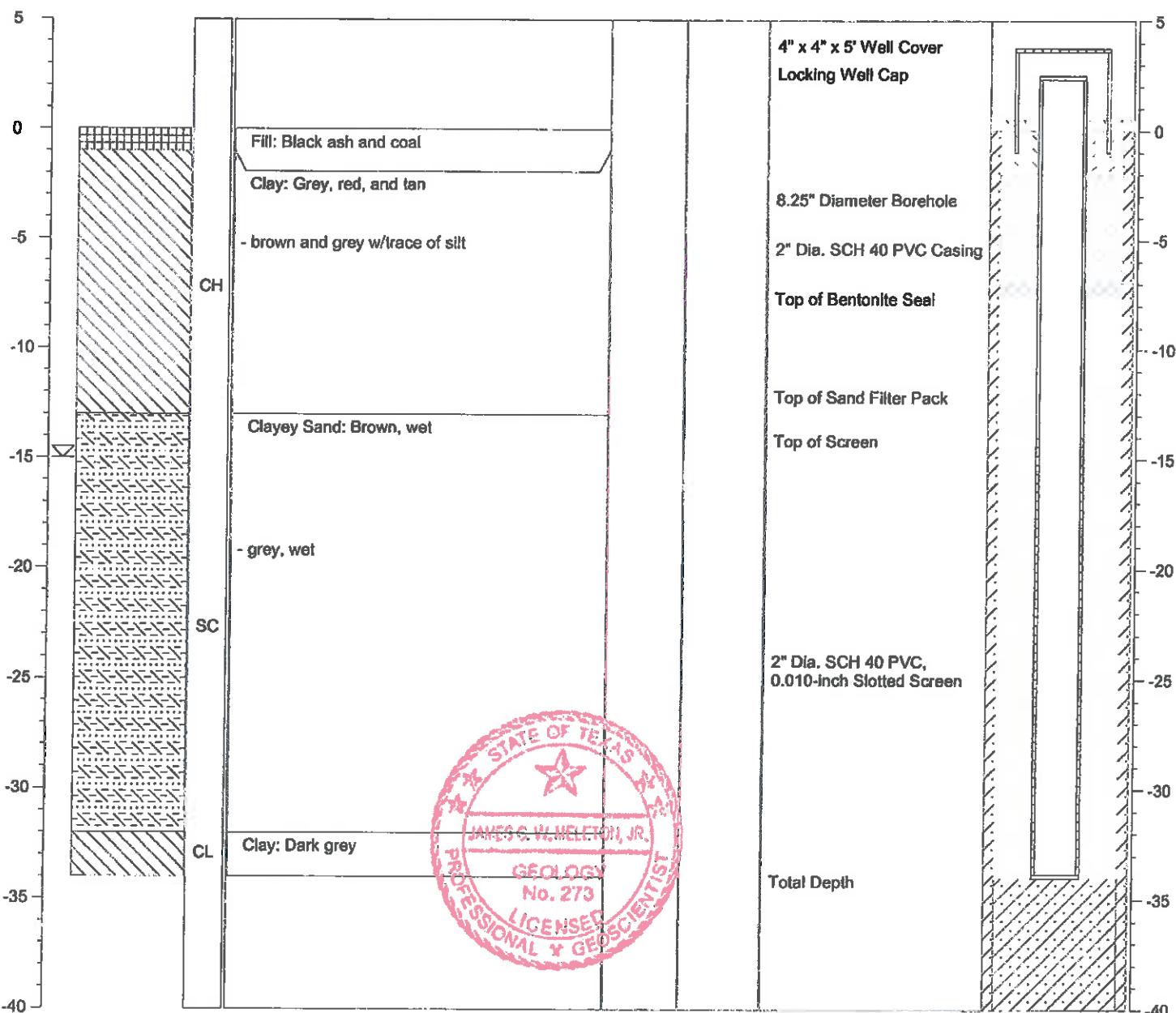
NOTES: Latitude: 33.05455
Longitude: 94.84674

Water level during drilling

Page 1 of 1

Water level in completed well

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
-------	--------------	------	------------------	-------------------------	-----------	------------------	-------------------





LOG OF BORING B-1

PROJECT: Welsh Power Plant
Pittsburgh, Texas

**ETTL
ENGINEERS &
CONSULTANTS**

A geological cross-section diagram illustrating the subsurface environment. The vertical axis represents Depth (ft) from 0 to 30, with major tick marks at 0, 5, 10, 15, 20, 25, and 30. The horizontal axis represents distance or position. The diagram is divided into several zones based on lithology and geological unit:

- Top Zone (0-10 ft):** Labeled "WATER LEVEL" with a downward arrow. It contains a thin layer labeled "CH" (Chert) and a thicker layer labeled "CL" (Clay).
- Middle Zone (10-20 ft):** Labeled "GEOLOGIC UNIT" with a downward arrow. It contains alternating layers of "SC" (Sand) and "CL" (Clay).
- Bottom Zone (20-30 ft):** Labeled "USC" (Upper Silty Clay). It contains alternating layers of "CL" (Clay) and "SC" (Sand).
- Sample Locations:** Horizontal bars representing sample locations are placed at depths of approximately 10 ft, 15 ft, and 25 ft. The 10 ft sample is entirely within the SC layer. The 15 ft sample is partially in SC and partially in CL. The 25 ft sample is entirely within the SC layer.
- Depth Scale:** A scale bar at the bottom indicates depth in feet, with markings at 0, 5, 10, 15, 20, 25, and 30.

Egypt

Water Observations:
@ 4' and open to 30' upon completion.

N - SPT Data (Blower)
P - Pocket Penetrometer

Notes: GPS Coordinates: N 33°03.090', W 94°50.417'

LOG OF BORING B-1		DATE 10/27/09	
PROJECT: Welsh Power Plant Pittsburgh, Texas		SURFACE ELEVATION 324.1	
PROJECT NO.: G3242-09		BORING TYPE: Flight Auger	
<p>● BLOW COUNT ● 20 40 60 80 ▲ Qu (tsf) ▲ 1 2 3 4 ■ PPR (tsf) ■ 1.0 2.0 3.0 4.0 ◆ Torvane (tsf) ◆ 1.0 2.0 3.0 4.0</p>			
FIELD STRENGTH DATA			
DRY DENSITY (psf)			
COMPRESSIVE STRENGTH (psi)			
CONFINING PRESSURE (psi)			
FALL CONE STRAIN (%)			
LIQUID LIMIT			
PLASTIC LIMIT			
NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS (%)			
MINUS #200 SIEVE (%)			
PERFORMED (Pge# Ref. #)			

B-2

LOG OF BORING B-2		DATE 10/28/09																																																																																																	
PROJECT: Welsh Power Plant Pittsburgh, Texas		SURFACE ELEVATION 339.7																																																																																																	
PROJECT NO.: G3242-09		BORING TYPE: Flight Auger																																																																																																	
ENGINEERS & CONSULTANTS MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421	<table border="1"> <thead> <tr> <th colspan="2">BLOW COUNT</th> <th colspan="2">NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS (%)</th> </tr> <tr> <th>20</th> <th>40</th> <th>60</th> <th>80</th> </tr> </thead> <tbody> <tr> <td>●</td> <td>▲</td> <td>◆</td> <td>▼</td> </tr> <tr> <td>Qu (tsf)</td> <td>2</td> <td>3</td> <td>4</td> </tr> <tr> <td>PPR (tsf)</td> <td>■</td> <td></td> <td></td> </tr> <tr> <td>Torvane (tsf)</td> <td>1.0</td> <td>2.0</td> <td>3.0</td> </tr> <tr> <td>DRY DENSITY (pcf)</td> <td>1.0</td> <td>2.0</td> <td>3.0</td> </tr> <tr> <td>FIELD STRENGTH DATA</td> <td>P=4.5+</td> <td>P=3.5</td> <td>N=14</td> </tr> <tr> <td>COMPRESSIVE STRENGTH (tsf)</td> <td></td> <td></td> <td>P=2.75</td> </tr> <tr> <td>CONFINING PRESSURE (psf)</td> <td></td> <td></td> <td></td> </tr> <tr> <td>FALLURE STRAIN (%)</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Liquid Limit</td> <td>20</td> <td>40</td> <td>60</td> </tr> <tr> <td>Plastic Limit</td> <td>—</td> <td>—</td> <td>—</td> </tr> <tr> <td>MUPLUS #200 SIEVE (%)</td> <td>13</td> <td>28</td> <td>14</td> </tr> <tr> <td>OTHER TESTS</td> <td>14</td> <td>40</td> <td>16</td> </tr> <tr> <td>(Page Ref. #)</td> <td>13</td> <td>30</td> <td>14</td> </tr> <tr> <td>PERFORMED</td> <td>15</td> <td>37</td> <td>21</td> </tr> <tr> <td>PLASTICITY INDEX</td> <td>14</td> <td>34</td> <td>19</td> </tr> <tr> <td>LIQUID LIMIT</td> <td>15</td> <td>37</td> <td>21</td> </tr> <tr> <td>MUSTRUE CONTENT (%)</td> <td>14</td> <td>34</td> <td>19</td> </tr> <tr> <td>ATTERBERG LIMITS (%)</td> <td>15</td> <td>37</td> <td>21</td> </tr> <tr> <td>MINUS #200 SIEVE (%)</td> <td>15</td> <td>37</td> <td>21</td> </tr> <tr> <td>+4 Sieve=3%</td> <td>15</td> <td>37</td> <td>21</td> </tr> <tr> <td>+4 Sieve=0%</td> <td>15</td> <td>37</td> <td>21</td> </tr> </tbody> </table>			BLOW COUNT		NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS (%)		20	40	60	80	●	▲	◆	▼	Qu (tsf)	2	3	4	PPR (tsf)	■			Torvane (tsf)	1.0	2.0	3.0	DRY DENSITY (pcf)	1.0	2.0	3.0	FIELD STRENGTH DATA	P=4.5+	P=3.5	N=14	COMPRESSIVE STRENGTH (tsf)			P=2.75	CONFINING PRESSURE (psf)				FALLURE STRAIN (%)				Liquid Limit	20	40	60	Plastic Limit	—	—	—	MUPLUS #200 SIEVE (%)	13	28	14	OTHER TESTS	14	40	16	(Page Ref. #)	13	30	14	PERFORMED	15	37	21	PLASTICITY INDEX	14	34	19	LIQUID LIMIT	15	37	21	MUSTRUE CONTENT (%)	14	34	19	ATTERBERG LIMITS (%)	15	37	21	MINUS #200 SIEVE (%)	15	37	21	+4 Sieve=3%	15	37	21	+4 Sieve=0%	15	37	21
	BLOW COUNT		NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS (%)																																																																																																
	20	40	60	80																																																																																															
	●	▲	◆	▼																																																																																															
	Qu (tsf)	2	3	4																																																																																															
	PPR (tsf)	■																																																																																																	
	Torvane (tsf)	1.0	2.0	3.0																																																																																															
	DRY DENSITY (pcf)	1.0	2.0	3.0																																																																																															
	FIELD STRENGTH DATA	P=4.5+	P=3.5	N=14																																																																																															
	COMPRESSIVE STRENGTH (tsf)			P=2.75																																																																																															
CONFINING PRESSURE (psf)																																																																																																			
FALLURE STRAIN (%)																																																																																																			
Liquid Limit	20	40	60																																																																																																
Plastic Limit	—	—	—																																																																																																
MUPLUS #200 SIEVE (%)	13	28	14																																																																																																
OTHER TESTS	14	40	16																																																																																																
(Page Ref. #)	13	30	14																																																																																																
PERFORMED	15	37	21																																																																																																
PLASTICITY INDEX	14	34	19																																																																																																
LIQUID LIMIT	15	37	21																																																																																																
MUSTRUE CONTENT (%)	14	34	19																																																																																																
ATTERBERG LIMITS (%)	15	37	21																																																																																																
MINUS #200 SIEVE (%)	15	37	21																																																																																																
+4 Sieve=3%	15	37	21																																																																																																
+4 Sieve=0%	15	37	21																																																																																																
			Notes: GPS Coordinates: N 33°03'07.8", W 94°50'44.9"																																																																																																
MATERIAL DESCRIPTION SANDY LEAN CLAY(CL) hard; red and tan -very stiff -stiff -very stiff; reddish brown																																																																																																			
SANDY LEAN CLAY(CL) hard; red and tan -very stiff																																																																																																			
CLAYEY SAND(SC) medium dense; tan, red, and gray																																																																																																			
Key to Abbreviations: N - SPT Date (Blow/s ⁻¹) P - Pocket Penetrometer (tsf) T - Torvane (tsf) L - Lab Vane Shear (tsf)																																																																																																			
Est: <input checked="" type="checkbox"/> Measured: <input checked="" type="checkbox"/> Perched: <input checked="" type="checkbox"/> Water level @ 19' and open to 24' upon completion.																																																																																																			
Water Level _____ Water Observations: _____																																																																																																			

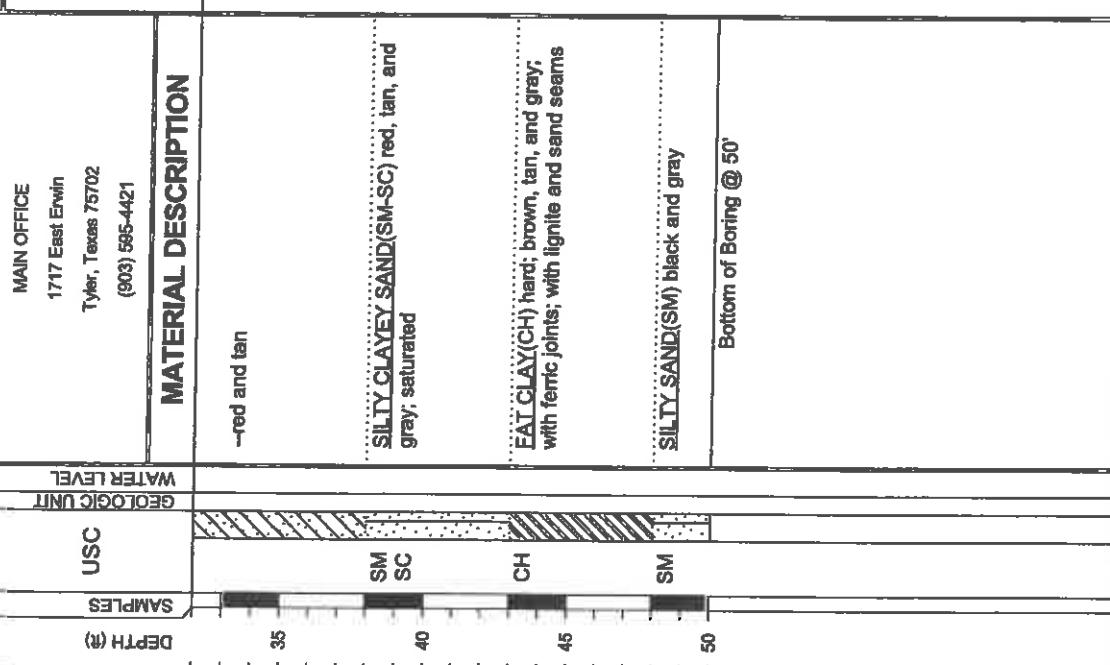
**ETTL
ENGINEERS &
CONSULTANTS**

LOG OF BORING B-2

PROJECT: Welsh Power Plant
Pittsburgh, Texas

PROJECT NO.: G3242-09

BORING TYPE: Flight Auger



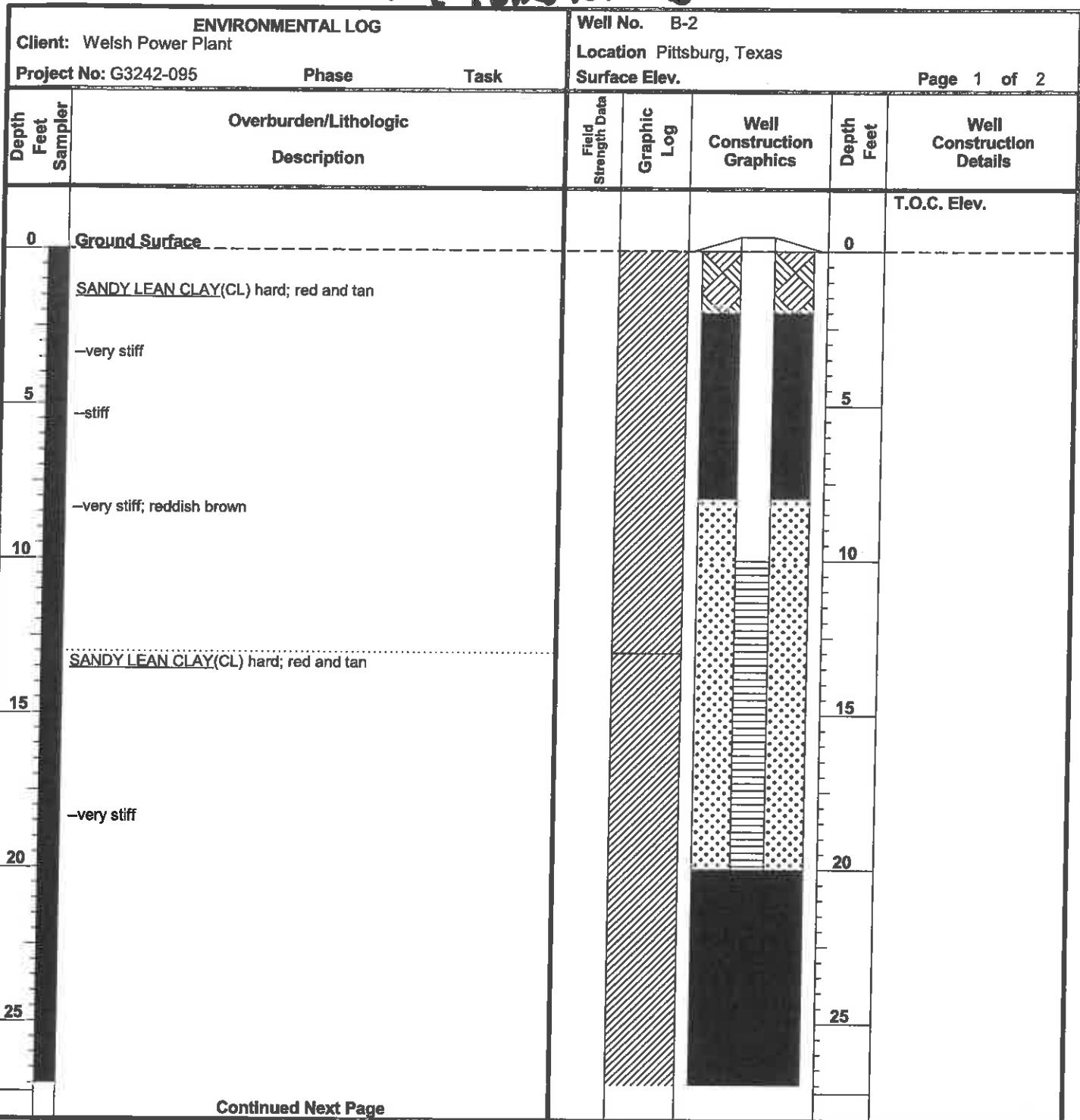
DATE		10/28/09		
SURFACE ELEVATION		339.7		
OTHER TESTS		PERFORMED (Page Ref. #)		
MATERIAL DESCRIPTION	DEPTH (ft)	MINUS #200 SIEVE (%)	ATTERBERG LIMITS (%)	
DRY DENSITY (pcf)	STRENGTH (psi)	FAILURE STRAIN (%)	CONFINING PRESSURE (psi)	
DYNAMIC MODULUS DATA	COMPRESSION STRAIN (psi)	FAILURE STRESS (psi)	LIQUID LIMIT	
LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	PLASTIC LIMIT	
Natural Moisture Content and Atterberg Limits	Moisture Content	Liquid Limit	Atterberg Limit	
-red and tan	P=2.5	● 20 40 60 80 ▲ Glu (tsf) ▲ 1 2 3 4 ■ PPR (tsf) ■ 1.0 2.0 3.0 4.0 ◆ Torvane (tsf) ◆ 1.0 2.0 3.0 4.0	● 1 2 3 4 — 20 40 60 80	12 22 15 7 48 +4 Sieve=0%, +4 Sieve=0%
SILTY CLAYEY SAND(SM-SC) red, tan, and gray, saturated	SF			
EAT CLAY(CH) hard; brown, tan, and gray; with ferric joints; with lignite and sand seams	P=4.5+			
SILTY SAND(SM) black and gray	SF			
Bottom of Boring @ 50'				

Key to Abbreviations:

- N - SPT Data (Blow/ft)
- P - Pocket Penetrometer (tsf)
- T - Torvane (tsf)
- L - Lab Vane Shear (tsf)

Notes:
GPS Coordinates: N 33°03'07", W 94°50'44"

Picometer B-2



Continued Next Page

Driller Doug Hinds	Drilling Method Solid Stem Auger	Bentonite Seal 2-8' & 20-50'
Logged By James Griffith	Borehole Diameter 6.5"	Filter Pack Qty. 8-20'
Drilling Started 10/28/09	Well Casing 2.0" Dia. 0.0' to 10.0'	Filter Pack Type 20/40 Sand
Drilling Completed 10/28/09	Casing Type PVC	Static Water Level _____
Construction Completed _____	Well Screen 2.0" Dia. 10.0' to 20.0'	Notes: _____
Development Completed _____	Screen Type Slotted	_____
Type of Well _____	Slot Size 0.010"	_____
	Grout Type Bentonite	_____



ENVIRONMENTAL LOG			Well No.	B-2	Location Pittsburg, Texas	Surface Elev.	Page 2 of 2
Client:	Welsh Power Plant	Project No:	G3242-095	Phase	Task		
Depth Feet Sampler	Overburden/Lithologic Description		Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details
Continued from previous page							
30	CLAYEY SAND(SC) medium dense; tan, red, and gray —red and tan					30	
35	SILTY CLAYEY SAND(SM-SC) red, tan, and gray; saturated					35	
40	EAT CLAY(CH) hard; brown, tan, and gray; with ferric joints; with lignite and sand seams					40	
45	SILTY SAND(SM) black and gray					45	
50	Bottom of Boring @ 50'					50	
55							
60							

1016
1015

**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas

PROJECT NO.: G3242-09

LOG OF BORING B-3

DATE		10/27/09		SURFACE ELEVATION		339.6	
PROJECT		PROJECT NO.		BORING TYPE:		Flight Auger	
MAIN OFFICE		● BLOW COUNT		NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS (%)		MINUS #200 SIEVE (%)	
1717 East Erwin Tyler, Texas 75702 (903) 555-4421		▲ Qu (tsf)		OTHER TESTS PERFORMED (Page Ref. #)		MINUS #200 SIEVE (%)	
DATA		● PPR (tsf)		PLASTICITY INDEX		PLASTIC LIMIT	
FIELD STRENGTH DATA		■ T (tsf)		LIQUID LIMIT		LIQUID LIMIT	
MATERIAL DESCRIPTION		◆ Torvane (tsf)		LL PL		LL PL	
CLAYEY SAND(SC) medium dense; gray and red		● N=11		PRESSURE (psi)		PRESSURE (psi)	
FAT CLAY(CH) stiff; red and tan; with sand seams		▲ P=1.0		FAILURE STRAIN (%)		FAILURE STRAIN (%)	
—very stiff		● P=3.5		COMPRESSION STRENGTH (psi)		COMPRESSION STRENGTH (psi)	
FAT CLAY WITH SAND(CH) very stiff; brown; with ferric joints		● P=3.75		STRENGTH (psi)		STRENGTH (psi)	
—red and tan; layered; with sand seams		● P=2.5		DRY DENSITY (pcf)		DRY DENSITY (pcf)	
FAT CLAY(CH) hard; gray; with sand seams		● P=4.5+		TESTS		TESTS	
CLAYEY SAND(SC) very dense; gray; with sand seams		● N=56		TESTS		TESTS	
SAMPLES		Measured: <input checked="" type="checkbox"/>		Perched: <input checked="" type="checkbox"/>		Key to Abbreviations:	
WATER LEVEL		N - SPT Data (Blow/tsf)		P - Pocket penetrometer (tsf)		T - Torvane (tsf)	
GEOLOGIC UNIT		L - Lab Vane Shear (tsf)		Water Observations:		GPS Coordinates: N 33°02.998' W 94°50.514'	
USC		Est: <input checked="" type="checkbox"/>		@ 19' and open to 24' upon completion.		Water Level	
DEPTH (ft)		Measured: <input checked="" type="checkbox"/>		Seepage @ 13' while drilling. Water level		Water Observations:	
0		Perched: <input checked="" type="checkbox"/>		@ 24'		@ 24'	
5		●		●		●	
10		●		●		●	
15		●		●		●	
20		●		●		●	
25		●		●		●	
30		●		●		●	

Note:

GPS Coordinates: N 33°02.998' W 94°50.514'



**ETTL
ENGINEERS &
CONSULTANTS**

LOG OF BORING B-3

PROJECT: Welsh Power Plant
Pittsburgh, Texas

PROJECT NO.: G3242-09

A geological log diagram spanning a depth range of 35m to 50m. The vertical axis on the left lists stratigraphic units (USC, CH, CL, CH) and sample types (SAMPLES). The horizontal axis at the bottom is labeled 'DEPTH (m)' with tick marks at 35, 40, 45, and 50. A hatched pattern indicates a specific lithology or unit. Sample locations are marked by vertical black bars: one at ~35.5m (SAMPLES), one at ~38.5m (CH), one at ~41.5m (CL), and one at ~44.5m (CH). A horizontal line at approximately 48.5m is labeled 'WATER LEVEL'.

三

Water | Land

Water observations:
@ 19' and open to 24' upon completion.

Key to Abbreviations:

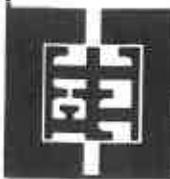
GP

LOG OF BORING B-3		DATE 10/27/09	SURFACE ELEVATION 339.6	TESTS																							
PROJECT NO.: G3242-09	BORING TYPE: Flight Auger			PERFORMED (Page Ref. #)	OTHER TESTS MINUS #200 SIEVE (%)																						
PROJECT: Welsh Power Plant Pittsburgh, Texas	<p>FIELD DATA</p> <table border="1"> <thead> <tr> <th>DRY DENSITY (pcf)</th> <th>COMPRESSIVE STRENGTH (psi)</th> <th>STRENGTH (psi)</th> <th>FALLURE STRAIN (%)</th> <th>CONFINING PRESSURE (psi)</th> <th>Natural Moisture Content and Atterberg Limits</th> </tr> </thead> <tbody> <tr> <td>● 20 40 60 80</td> <td>▲ Qu (1st) ▲</td> <td>◆ Torvane (1st) ◆</td> <td>◆</td> <td>— 20 40 60 80</td> <td>Plastic Limit — — — — — Liquid Limit — — — — —</td> </tr> <tr> <td>▲ 1 2 3 4</td> <td>■ PPR (1st) ■</td> <td>■ 1.0 2.0 3.0 4.0</td> <td>■</td> <td>— — — — —</td> <td>PLASTIC LIMIT</td> </tr> <tr> <td>■ 1.0 2.0 3.0 4.0</td> <td>■ 1.0 2.0 3.0 4.0</td> <td>■ 1.0 2.0 3.0 4.0</td> <td>■</td> <td>— — — — —</td> <td>LIQUID LIMIT</td> </tr> </tbody> </table>	DRY DENSITY (pcf)	COMPRESSIVE STRENGTH (psi)	STRENGTH (psi)	FALLURE STRAIN (%)	CONFINING PRESSURE (psi)	Natural Moisture Content and Atterberg Limits	● 20 40 60 80	▲ Qu (1st) ▲	◆ Torvane (1st) ◆	◆	— 20 40 60 80	Plastic Limit — — — — — Liquid Limit — — — — —	▲ 1 2 3 4	■ PPR (1st) ■	■ 1.0 2.0 3.0 4.0	■	— — — — —	PLASTIC LIMIT	■ 1.0 2.0 3.0 4.0	■ 1.0 2.0 3.0 4.0	■ 1.0 2.0 3.0 4.0	■	— — — — —	LIQUID LIMIT	ATTERBERG LIMITS (%)	PLASTICITY INDEX
DRY DENSITY (pcf)	COMPRESSIVE STRENGTH (psi)	STRENGTH (psi)	FALLURE STRAIN (%)	CONFINING PRESSURE (psi)	Natural Moisture Content and Atterberg Limits																						
● 20 40 60 80	▲ Qu (1st) ▲	◆ Torvane (1st) ◆	◆	— 20 40 60 80	Plastic Limit — — — — — Liquid Limit — — — — —																						
▲ 1 2 3 4	■ PPR (1st) ■	■ 1.0 2.0 3.0 4.0	■	— — — — —	PLASTIC LIMIT																						
■ 1.0 2.0 3.0 4.0	■ 1.0 2.0 3.0 4.0	■ 1.0 2.0 3.0 4.0	■	— — — — —	LIQUID LIMIT																						
	<p>TESTS</p> <table border="1"> <thead> <tr> <th>MATERIAL TESTED</th> <th>TEST</th> <th>TEST</th> <th>TEST</th> <th>TEST</th> <th>TEST</th> </tr> </thead> <tbody> <tr> <td>P=4.5+</td> <td>●</td> <td>■</td> <td>■</td> <td>■</td> <td>■</td> </tr> <tr> <td>P=3.5</td> <td>■</td> <td>■</td> <td>■</td> <td>■</td> <td>■</td> </tr> <tr> <td>P=4.5+</td> <td>■</td> <td>■</td> <td>■</td> <td>■</td> <td>■</td> </tr> </tbody> </table>	MATERIAL TESTED	TEST	TEST	TEST	TEST	TEST	P=4.5+	●	■	■	■	■	P=3.5	■	■	■	■	■	P=4.5+	■	■	■	■	■	MINUS #200 SIEVE (%)	+40 Sieve=1%, +4 Sieve=0%
MATERIAL TESTED	TEST	TEST	TEST	TEST	TEST																						
P=4.5+	●	■	■	■	■																						
P=3.5	■	■	■	■	■																						
P=4.5+	■	■	■	■	■																						



**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas



**ETTL
ENGINEERS &
CONSULTANTS**

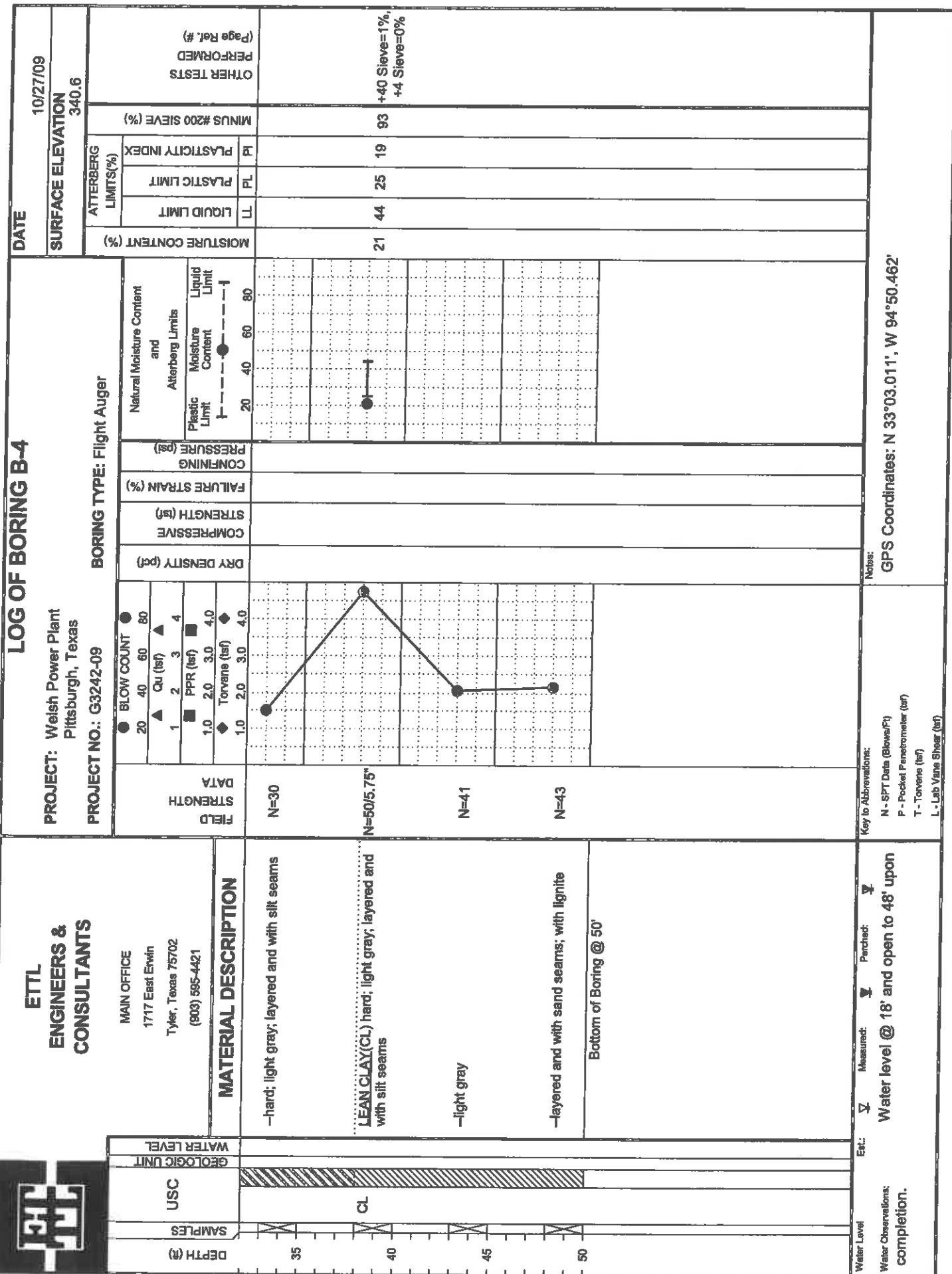
LOG OF BORING B-4

PROJECT: Welsh Power Plant
Pittsburgh, Texas

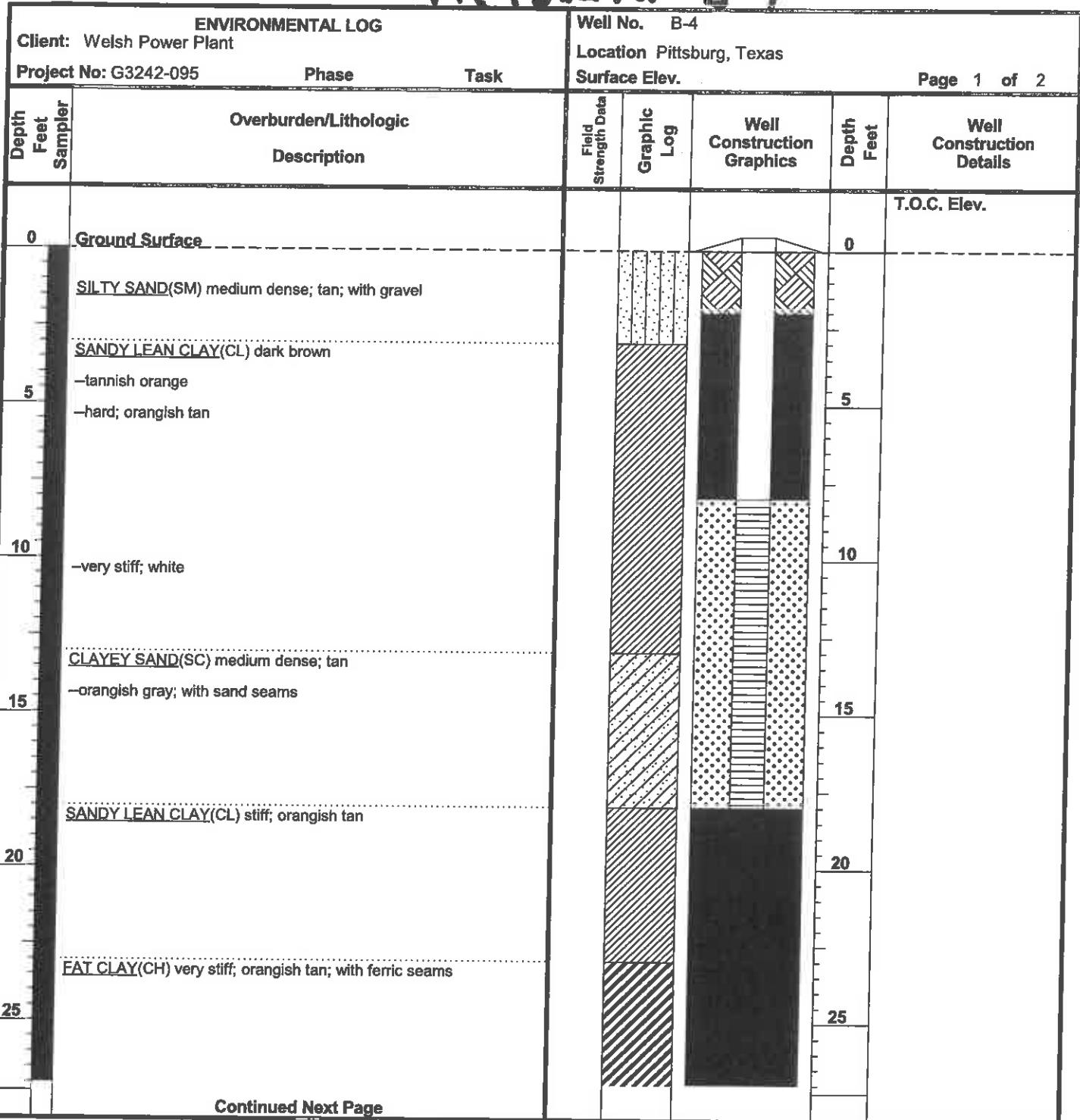
PROJECT NO.: G3242-09

MAIN OFFICE
1717 East Erwin
Tyler, Texas 75701
(903) 595-4421

MATERIAL DESCRIPTION



Pittsbuger B-4



Driller Doug Hinds	Drilling Method Solid Stem Auger	Bentonite Seal 2-8' & 18-50'
Logged By James Griffith	Borehole Diameter 6.5"	Filter Pack Qty. 6-18'
Drilling Started 10/27/09	Well Casing 2.0" Dia. 0.0" to 8.0"	Filter Pack Type 20/40 Sand
Drilling Completed 10/27/09	Casing Type PVC	Static Water Level _____
Construction Completed _____	Well Screen 2.0" Dia. 8.0" to 18.0"	Notes: _____
Development Completed _____	Screen Type Slotted	_____
Type of Well _____	Slot Size 0.010"	_____
	Grout Type Bentonite	_____



ENVIRONMENTAL LOG			Well No. B-4						
Client: Welsh Power Plant		Project No: G3242-095		Phase	Task	Location Pittsburg, Texas		Surface Elev.	Page 2 of 2
Depth Feet Sampler	Overburden/Lithologic Description		Field Strength Data	Graphic Log	Well Construction Graphics		Depth Feet	Well Construction Details	
	Continued from previous page								
30	—tannish brown; with iron ore seams						30		
35	—hard; light gray; layered and with silt seams						35		
40	<u>LEAN CLAY(CL)</u> hard; light gray; layered and with silt seams						40		
45	—light gray						45		
50	—layered and with sand seams; with lignite						50		
	Bottom of Boring @ 50'								
55									
60									

101
JUL

P. E. 222 and R. B.-5

**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas

PROJECT NO.: G3242-09

MAIN OFFICE

1717 East Erwin
Tyler, Texas 75702
(903) 565-4421

MATERIAL DESCRIPTION

LEAN CLAY WITH SAND(CL) stiff; red and tan

LEAN CLAY(CL) hard; red and tan
—very stiff

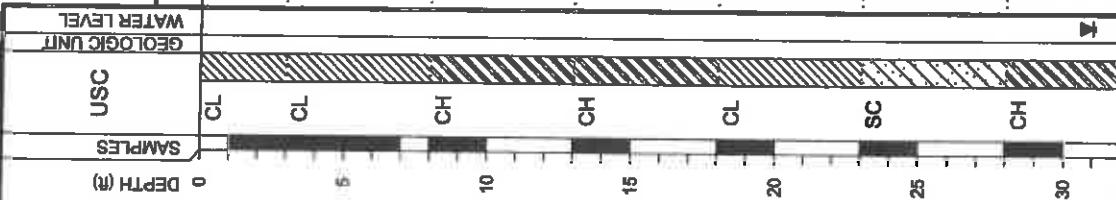
FAT CLAY(CL) very stiff; brown and tan

FAT CLAY WITH SAND(CH) hard; red and tan

SANDY LEAN CLAY(CL) very stiff; red and gray; with sand seams

CLAYEY SAND(SC) very loose; tan, red, and gray

FAT CLAY WITH SAND(CH) stiff; red and gray



LOG OF BORING B-5		DATE	10/27/09	
		SURFACE ELEVATION	340.0	
PROJECT NO.: G3242-09	BORING TYPE: Flight Auger	ATTENBERG LIMITS (%)		
		PLASTICITY INDEX		
		LIQUID LIMIT		
MATERIAL DESCRIPTION		MINUS #200 SIEVE (%)		
● BLOW COUNT		PERFORMED		
20 40 60 80		(Page Rel. #)		
▲ Cu (tsf) ▲				
1 2 3 4				
■ PPR (tsf) ■				
1.0 2.0 3.0 4.0				
◆ Torsene (tsf) ◆				
1.0 2.0 3.0 4.0				
DRY DENSITY (pcf)		+40 Sieve=9%, +4 Sieve=3%		
COMPRESSIVE STRENGTH (kip)		+40 Sieve=3%, +4 Sieve=0%		
FIELD STRENGTH DATA		+40 Sieve=3%, +4 Sieve=0%		
P=2.0		+40 Sieve=5%, +4 Sieve=3%		
P=4.5+		+40 Sieve=5%, +4 Sieve=3%		
P=4.0		+40 Sieve=5%, +4 Sieve=3%		
P=3.0		+40 Sieve=5%, +4 Sieve=3%		
P=4.5+		+40 Sieve=5%, +4 Sieve=3%		
P=3.0		+40 Sieve=5%, +4 Sieve=3%		
P=4.5+		+40 Sieve=5%, +4 Sieve=3%		
P=3.0		+40 Sieve=5%, +4 Sieve=3%		
P=2.0		+40 Sieve=5%, +4 Sieve=3%		
P=0.5		+40 Sieve=1%, +4 Sieve=0%		
Est: □ Measured: □ Perched: □		Key to Abbreviations:		
Water Observations:		N - SPT Data (Blows/ft) P - Proctor Penetrometer (tsf) T - Torsene (tsf) L - Lab Vane Shear (tsf)		
@ 31' and open to 35' upon completion and after 30 minutes.		GPS Coordinates: N 33°02.964', W 94°50.428'		

**ETTL
ENGINEERS &
CONSULTANTS**

LOG OF BORING B-5

PROJECT: Welsh Power Plant
Pittsburgh, Texas

PROJECT NO.: G3242-09

BORING TYPE: Flight Auger

DEPTH (ft)	SAMPLES	GEOLOGIC UNIT	WATER LEVEL	MATERIAL DESCRIPTION		FIELD STRENGTH DATA	DRY DENSITY (pcf)	COMPRRESSIVE STRENGTH (kip)	FAILURE STRAIN (%)	CONFINING PRESSURE (psi)	PLASTIC LIMIT	LIQUID LIMIT	PLASTICITY INDEX	MINUS #200 SIEVE (%)	OTHER TESTS (Page Ref. #)	SURFACE ELEVATION 340.0	DATE 10/27/09
				SC	CH												
35				SC	CH												
36																	
37																	
38																	
39																	
40																	
41																	
42																	
43																	
44																	
45																	
46																	
47																	
48																	
49																	
50																	

Key to Abbreviations:
 E.L. □ Measured: □ Perated: □
 Water Observations:
 @ 31' and open to 35' upon completion and after 30 minutes.
 Seepage @ 35' while drilling. Water level
 @ 35' upon completion and after 30 minutes.

N - SPT Data (Blowcount)
 P - Pocket penetrometer (ftf)
 T - Torvane (ftf)
 L - Lab Vane Shear (ftf)

Note:
 GPS Coordinates: N 33°02.964', W 94°50.428'

ENVIRONMENTAL LOG

Client: Welsh Power Plant

Project No: G3242-095

Phase

Task

Well No. B-5

Location Pittsburg, Texas

Surface Elev.

Page 1 of 2

ENVIRONMENTAL LOG			Well No.	B-5
Client: Welsh Power Plant			Location Pittsburg, Texas	
Project No: G3242-095 Phase Task			Surface Elev.	
Depth Feet Sampler	Overburden/Lithologic Description	Field Strength Data	Graphic Log	Well Construction Graphics
Depth Feet	Well Construction Details			
0	Ground Surface			T.O.C. Elev.
	LEAN CLAY WITH SAND(CL) stiff; red and tan			0
	LEAN CLAY(CL) hard; red and tan			
5	—very stiff			5
	FAT CLAY(CL) very stiff; brown and tan			
10				10
	FAT CLAY WITH SAND(CH) hard; red and tan			
15				15
	SANDY LEAN CLAY(CL) very stiff; red and gray; with sand seams			
20				20
	CLAYEY SAND(SC) very loose; tan, red, and gray			
25				25

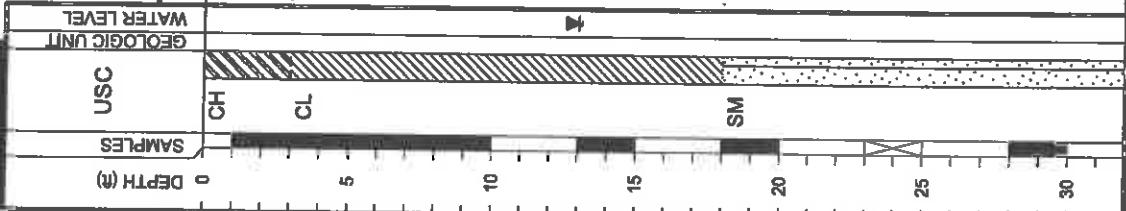
Continued Next Page

Driller	Doug Hinds	Drilling Method	Solid Stem Auger	Bentonite Seal	2-5' & 20-50'
Logged By	James Griffith	Borehole Diameter	6.5"	Filter Pack Qty.	5-20'
Drilling Started	10/27/09	Well Casing	2.0"	Filter Pack Type	20/40 Sand
Drilling Completed	10/27/09	Casing Type	PVC	Static Water Level	
Construction Completed		Well Screen	2.0" Dia. 10.0' to 20.0'		
Development Completed		Screen Type	Slotted	Notes:	
Type of Well		Slot Size	0.010"		
		Grout Type	Bentonite		

ENVIRONMENTAL LOG			Well No.	B-5		
Client: Welsh Power Plant			Location		Pittsburg, Texas	
Project No: G3242-095			Surface Elev.		Page 2 of 2	
Depth Feet Sampler	Overburden/Lithologic Description		Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet
	Continued from previous page					
30	FAT CLAY WITH SAND(CH) stiff; red and gray					30
35	SILTY CLAYEY SAND(SC) gray and red; saturated					35
40	FAT CLAY(CH) hard; red and gray; with sand seams					40
45	—gray, tan, and red; with sand seams					45
50	SILTY SAND(SM-SC) red and gray					50
55	Bottom of Boring @ 50'					
60						

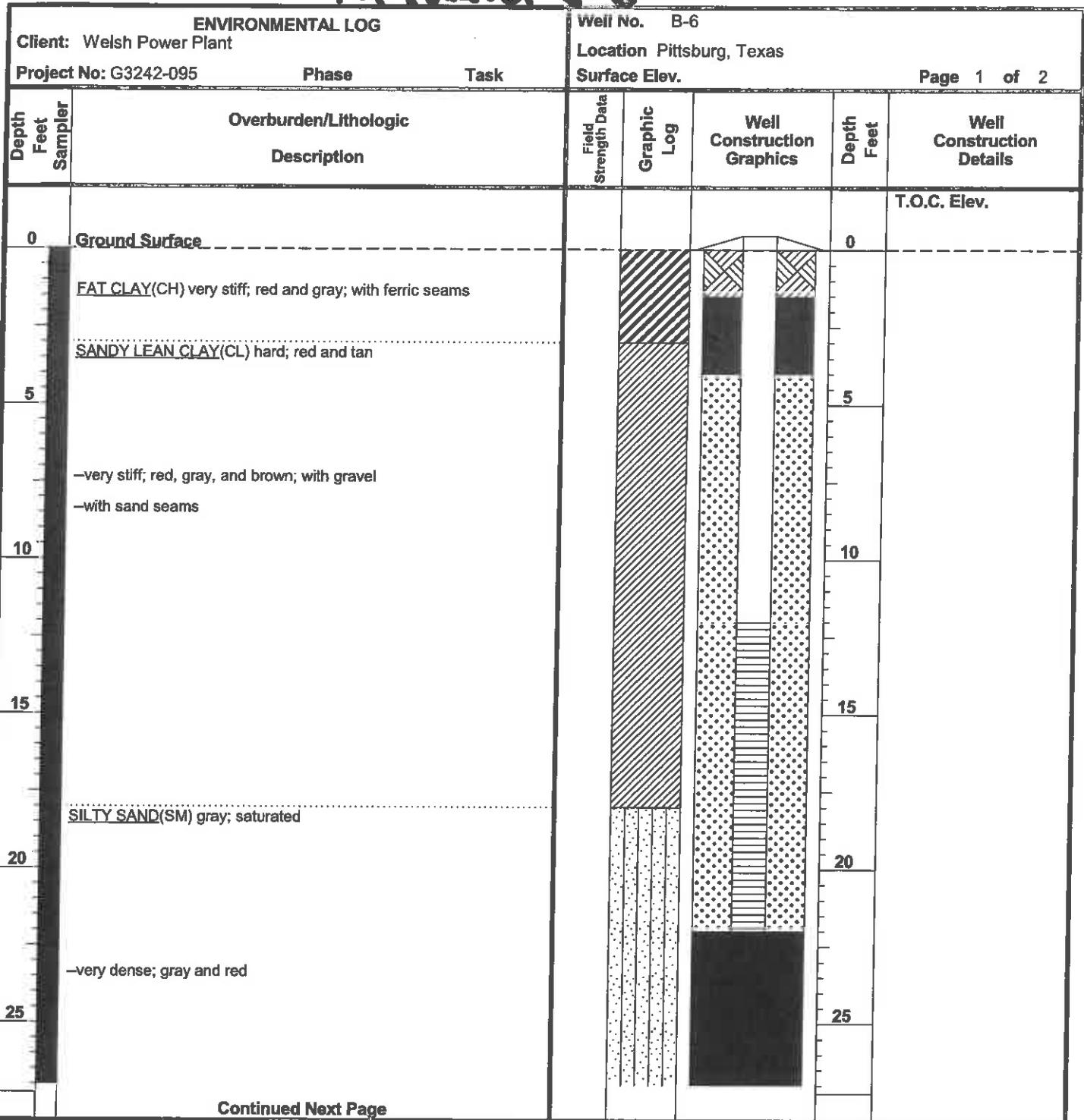
JULY
1997

Picacho B-6

LOG OF BORING B-6		DATE 10/27/09	
PROJECT: Welsh Power Plant Pittsburgh, Texas		SURFACE ELEVATION 340.1	
PROJECT NO.: G3242-09		BORING TYPE: Flight Auger	
MAIN OFFICE 1717 East Elm Tyler, Texas 75702 (903) 595-4421 GEOLOGIC UNIT USC	BLOW COUNT	● 20 40 60 80	Natural Moisture Content and Atterberg Limits
	STRENGTH DATA	▲ Qu (tsf) 1 2 3 4	Plastic Limit Moisture Content Liquid Limit — I — — L — — P — — T —
	FIELD STRENGTH	■ PPR (tsf) 1.0 2.0 3.0 4.0	PLASTICITY INDEX PI
	MATERIAL DESCRIPTION	◆ Tarvane (tsf) 1.0 2.0 3.0 4.0	Liquid Limit PL
		DRY DENSITY (pcf)	MINUS #200 SIEVE (%)
		COMPRESSIVE STRENGTH (tsf)	OTHER TESTS (Page Ref. #)
		FALLURE STRAIN (%)	MINUS #200 SIEVE (%)
		CONSOLIDATING PRESSURE (psf)	AtTERBERG LIMIT(S)%
		ATTERBERG LIMIT(S)%	PERFORMED TESTS
			DATE 10/27/09
 <p>The boring log diagram shows the following soil profiles and sample locations:</p> <ul style="list-style-type: none"> Top Soil Layer: Reddish-brown clayey soil (CL) with organic seams (O). Depth: 0-5'. Second Layer: Very stiff, red, gray, and brown soil with gravel and sand seams (SM). Depth: 5-10'. Third Layer: Silty sand (SM) saturated with water. Depth: 10-20'. Bottom Layer: Very dense, gray and red soil. Depth: 20-30'. <p>Water level is indicated at approximately 17'. A pocket penetrometer test (P) was conducted at 13' depth, and a lab vane shear test (L) was conducted at 25' depth.</p>		<p>Notes: GPS Coordinates: N 33°02'912", W 94°50'462"</p> <p>Key to Abbreviations:</p> <ul style="list-style-type: none"> Et: Etiquette ▽ Measured: ▽ Perched: ▽ Water Observations: ① 13' and open to 15' upon completion and after 30 minutes. 	

LOG OF BORING B-6		DATE 10/27/09																																																													
PROJECT: Welsh Power Plant Pittsburgh, Texas		SURFACE ELEVATION 340.1																																																													
PROJECT NO.: G3242-09		BORING TYPE: Flight Auger																																																													
<table border="1"> <thead> <tr> <th colspan="2"></th> <th colspan="2">Natural Moisture Content and Atterberg Limits</th> </tr> <tr> <th colspan="2"></th> <th>Plastic Limit</th> <th>Moisture Content</th> </tr> <tr> <th colspan="2"></th> <th>Liquid Limit</th> <th>Liquid Limit</th> </tr> <tr> <th colspan="2"></th> <th>— — — — —</th> <th>— — — — —</th> </tr> <tr> <th colspan="2"></th> <th>20</th> <th>40</th> </tr> <tr> <th colspan="2"></th> <th>40</th> <th>60</th> </tr> <tr> <th colspan="2"></th> <th>60</th> <th>80</th> </tr> <tr> <th colspan="2"></th> <th>80</th> <th></th> </tr> </thead> <tbody> <tr> <td colspan="2">● BLOW COUNT</td> <td>●</td> <td></td> </tr> <tr> <td colspan="2">▲ Glu (tsf)</td> <td>▲</td> <td></td> </tr> <tr> <td colspan="2">1 2 3 4</td> <td>1</td> <td></td> </tr> <tr> <td colspan="2">■ PPR (tsf)</td> <td>■</td> <td></td> </tr> <tr> <td colspan="2">1.0 2.0 3.0 4.0</td> <td>1.0</td> <td></td> </tr> <tr> <td colspan="2">◆ Tovane (tsf)</td> <td>◆</td> <td></td> </tr> <tr> <td colspan="2">1.0 2.0 3.0 4.0</td> <td>1.0</td> <td></td> </tr> </tbody> </table>						Natural Moisture Content and Atterberg Limits				Plastic Limit	Moisture Content			Liquid Limit	Liquid Limit			— — — — —	— — — — —			20	40			40	60			60	80			80		● BLOW COUNT		●		▲ Glu (tsf)		▲		1 2 3 4		1		■ PPR (tsf)		■		1.0 2.0 3.0 4.0		1.0		◆ Tovane (tsf)		◆		1.0 2.0 3.0 4.0		1.0	
		Natural Moisture Content and Atterberg Limits																																																													
		Plastic Limit	Moisture Content																																																												
		Liquid Limit	Liquid Limit																																																												
		— — — — —	— — — — —																																																												
		20	40																																																												
		40	60																																																												
		60	80																																																												
		80																																																													
● BLOW COUNT		●																																																													
▲ Glu (tsf)		▲																																																													
1 2 3 4		1																																																													
■ PPR (tsf)		■																																																													
1.0 2.0 3.0 4.0		1.0																																																													
◆ Tovane (tsf)		◆																																																													
1.0 2.0 3.0 4.0		1.0																																																													
<table border="1"> <thead> <tr> <th colspan="2"></th> <th colspan="2">PRESSURE (psi)</th> </tr> <tr> <th colspan="2"></th> <th>CONFINING</th> <th>FAILURE STRAIN (%)</th> </tr> <tr> <th colspan="2"></th> <th>STRENGTH (tsf)</th> <th>COMPRESSION (pcf)</th> </tr> <tr> <th colspan="2"></th> <th>100</th> <th>100</th> </tr> <tr> <th colspan="2"></th> <th>200</th> <th>200</th> </tr> <tr> <th colspan="2"></th> <th>400</th> <th>400</th> </tr> <tr> <th colspan="2"></th> <th>600</th> <th>600</th> </tr> <tr> <th colspan="2"></th> <th>800</th> <th>800</th> </tr> </thead> <tbody> <tr> <td colspan="2">● BLOW COUNT</td> <td>●</td> <td></td> </tr> <tr> <td colspan="2">▲ Glu (tsf)</td> <td>▲</td> <td></td> </tr> <tr> <td colspan="2">1 2 3 4</td> <td>1</td> <td></td> </tr> <tr> <td colspan="2">■ PPR (tsf)</td> <td>■</td> <td></td> </tr> <tr> <td colspan="2">1.0 2.0 3.0 4.0</td> <td>1.0</td> <td></td> </tr> <tr> <td colspan="2">◆ Tovane (tsf)</td> <td>◆</td> <td></td> </tr> <tr> <td colspan="2">1.0 2.0 3.0 4.0</td> <td>1.0</td> <td></td> </tr> </tbody> </table>						PRESSURE (psi)				CONFINING	FAILURE STRAIN (%)			STRENGTH (tsf)	COMPRESSION (pcf)			100	100			200	200			400	400			600	600			800	800	● BLOW COUNT		●		▲ Glu (tsf)		▲		1 2 3 4		1		■ PPR (tsf)		■		1.0 2.0 3.0 4.0		1.0		◆ Tovane (tsf)		◆		1.0 2.0 3.0 4.0		1.0	
		PRESSURE (psi)																																																													
		CONFINING	FAILURE STRAIN (%)																																																												
		STRENGTH (tsf)	COMPRESSION (pcf)																																																												
		100	100																																																												
		200	200																																																												
		400	400																																																												
		600	600																																																												
		800	800																																																												
● BLOW COUNT		●																																																													
▲ Glu (tsf)		▲																																																													
1 2 3 4		1																																																													
■ PPR (tsf)		■																																																													
1.0 2.0 3.0 4.0		1.0																																																													
◆ Tovane (tsf)		◆																																																													
1.0 2.0 3.0 4.0		1.0																																																													
<table border="1"> <thead> <tr> <th colspan="2"></th> <th colspan="2">TEST STRENGTH DATA</th> </tr> <tr> <th colspan="2"></th> <th>P=4.5+</th> <th>P=4.5+</th> </tr> </thead> <tbody> <tr> <td colspan="2">● BLOW COUNT</td> <td>●</td> <td></td> </tr> <tr> <td colspan="2">▲ Glu (tsf)</td> <td>▲</td> <td></td> </tr> <tr> <td colspan="2">1 2 3 4</td> <td>1</td> <td></td> </tr> <tr> <td colspan="2">■ PPR (tsf)</td> <td>■</td> <td></td> </tr> <tr> <td colspan="2">1.0 2.0 3.0 4.0</td> <td>1.0</td> <td></td> </tr> <tr> <td colspan="2">◆ Tovane (tsf)</td> <td>◆</td> <td></td> </tr> <tr> <td colspan="2">1.0 2.0 3.0 4.0</td> <td>1.0</td> <td></td> </tr> </tbody> </table>						TEST STRENGTH DATA				P=4.5+	P=4.5+			P=4.5+	P=4.5+			P=4.5+	P=4.5+			P=4.5+	P=4.5+	● BLOW COUNT		●		▲ Glu (tsf)		▲		1 2 3 4		1		■ PPR (tsf)		■		1.0 2.0 3.0 4.0		1.0		◆ Tovane (tsf)		◆		1.0 2.0 3.0 4.0		1.0													
		TEST STRENGTH DATA																																																													
		P=4.5+	P=4.5+																																																												
		P=4.5+	P=4.5+																																																												
		P=4.5+	P=4.5+																																																												
		P=4.5+	P=4.5+																																																												
● BLOW COUNT		●																																																													
▲ Glu (tsf)		▲																																																													
1 2 3 4		1																																																													
■ PPR (tsf)		■																																																													
1.0 2.0 3.0 4.0		1.0																																																													
◆ Tovane (tsf)		◆																																																													
1.0 2.0 3.0 4.0		1.0																																																													
<table border="1"> <thead> <tr> <th colspan="2"></th> <th colspan="2">MINUS #200 SIEVE (%)</th> </tr> <tr> <th colspan="2"></th> <th colspan="2">+40 Sieve=0%, +4 Sieve=0%</th> </tr> <tr> <th colspan="2"></th> <th colspan="2">MATERIAL DESCRIPTION</th> </tr> </thead> <tbody> <tr> <td colspan="2">● BLOW COUNT</td> <td colspan="2">FAT CLAY(CH) hard; brown; with sand seams</td> </tr> <tr> <td colspan="2">▲ Glu (tsf)</td> <td colspan="2">—dark green</td> </tr> <tr> <td colspan="2">1 2 3 4</td> <td colspan="2">LEAN CLAY(CL) hard; dark green; laminated with lignite</td> </tr> <tr> <td colspan="2">■ PPR (tsf)</td> <td colspan="2">Bottom of Boring @ 50'</td> </tr> <tr> <td colspan="2">1.0 2.0 3.0 4.0</td> <td colspan="2"></td> </tr> <tr> <td colspan="2">◆ Tovane (tsf)</td> <td colspan="2"></td> </tr> <tr> <td colspan="2">1.0 2.0 3.0 4.0</td> <td colspan="2"></td> </tr> </tbody> </table>						MINUS #200 SIEVE (%)				+40 Sieve=0%, +4 Sieve=0%				MATERIAL DESCRIPTION		● BLOW COUNT		FAT CLAY(CH) hard; brown; with sand seams		▲ Glu (tsf)		—dark green		1 2 3 4		LEAN CLAY(CL) hard; dark green; laminated with lignite		■ PPR (tsf)		Bottom of Boring @ 50'		1.0 2.0 3.0 4.0				◆ Tovane (tsf)				1.0 2.0 3.0 4.0																							
		MINUS #200 SIEVE (%)																																																													
		+40 Sieve=0%, +4 Sieve=0%																																																													
		MATERIAL DESCRIPTION																																																													
● BLOW COUNT		FAT CLAY(CH) hard; brown; with sand seams																																																													
▲ Glu (tsf)		—dark green																																																													
1 2 3 4		LEAN CLAY(CL) hard; dark green; laminated with lignite																																																													
■ PPR (tsf)		Bottom of Boring @ 50'																																																													
1.0 2.0 3.0 4.0																																																															
◆ Tovane (tsf)																																																															
1.0 2.0 3.0 4.0																																																															
<table border="1"> <thead> <tr> <th colspan="2"></th> <th colspan="2">WATER LEVEL</th> </tr> <tr> <th colspan="2"></th> <th colspan="2">GEOLOGIC UNIT</th> </tr> <tr> <th colspan="2"></th> <th colspan="2">SAMPLES</th> </tr> <tr> <th colspan="2"></th> <th colspan="2">DEPTH (ft)</th> </tr> </thead> <tbody> <tr> <td colspan="2">MAIN OFFICE</td> <td colspan="2">1717 East Erwin Tyler, Texas 75702 (903) 595-4421</td> </tr> <tr> <td colspan="2">USC</td> <td colspan="2">CH CL</td> </tr> <tr> <td colspan="2">35</td> <td colspan="2">40</td> </tr> <tr> <td colspan="2">40</td> <td colspan="2">45</td> </tr> <tr> <td colspan="2">45</td> <td colspan="2">50</td> </tr> </tbody> </table>						WATER LEVEL				GEOLOGIC UNIT				SAMPLES				DEPTH (ft)		MAIN OFFICE		1717 East Erwin Tyler, Texas 75702 (903) 595-4421		USC		CH CL		35		40		40		45		45		50																									
		WATER LEVEL																																																													
		GEOLOGIC UNIT																																																													
		SAMPLES																																																													
		DEPTH (ft)																																																													
MAIN OFFICE		1717 East Erwin Tyler, Texas 75702 (903) 595-4421																																																													
USC		CH CL																																																													
35		40																																																													
40		45																																																													
45		50																																																													
<p>Water Observations: @ 13' end open to 15' upon completion and after 30 minutes.</p> <p>Key to Abbreviations: N - SPT Data (Blow/ft) P - Pocket Perrometer (tsf) T - Tovane (tsf) L - Lab Vane Shear (tsf)</p> <p>Notes: GPS Coordinates: N 33°02.912', W 94°50.462'</p>																																																															

Pipe Log B-6



Continued Next Page

Driller <u>Doug Hinds</u>	Drilling Method <u>Solid Stem Auger</u>	Bentonite Seal <u>1.5-4' & 22-50'</u>
Logged By <u>James Griffith</u>	Borehole Diameter <u>6.5"</u>	Filter Pack Qty. <u>4-22'</u>
Drilling Started <u>10/28/09</u>	Well Casing <u>2.0"</u> Dia. <u>0.0'</u> to <u>12.0'</u>	Filter Pack Type <u>20/40 Sand</u>
Drilling Completed <u>10/28/09</u>	Casing Type <u>PVC</u>	Static Water Level _____
Construction Completed _____	Well Screen <u>2.0"</u> Dia. <u>12.0'</u> to <u>22.0'</u>	Notes: _____
Development Completed _____	Screen Type <u>Slotted</u>	_____
Type of Well _____	Slot Size <u>0.010"</u>	_____
	Grout Type <u>Bentonite</u>	_____



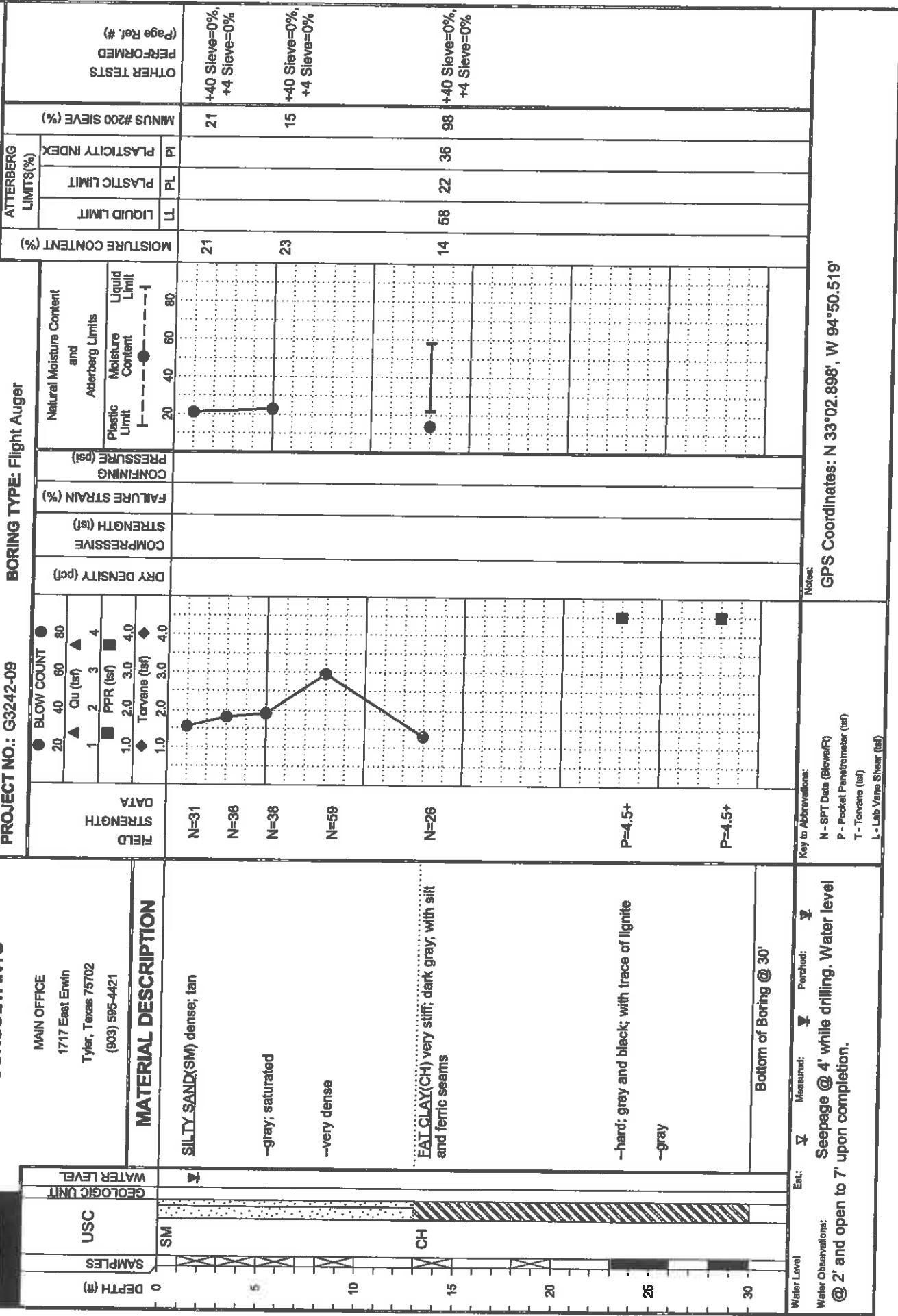
ENVIRONMENTAL LOG			Well No. B-6				
Client: Welsh Power Plant		Project No: G3242-095		Location Pittsburg, Texas		Surface Elev.	
Depth Feet Sampler	Phase	Task	Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details
	Overburden/Lithologic Description						
	Continued from previous page						
30						30	
35						35	
40						40	
45		--dark green				45	
50		LEAN CLAY(CL) hard; dark green; laminated with lignite				50	
	Bottom of Boring @ 50'						
55							
60							

JULY
2002

**ETTL
ENGINEERS &
CONSULTANTS**

**PROJECT: Welsh Power Plant
Pittsburgh, Texas**

PROJECT NO.: G3242-09



Key to Abbreviations:
 N - SPT Data (Blows/ft)
 P - Pocket Permeometer (tsf)
 T - Torsv (tsf)
 L - Lab Vane Shear (tsf)

Water Observations:
 Water Level: Measured: Perched:
 Seepage @ 4' while drilling. Water level
 @ 2' and open to 7' upon completion.

Landfill Boring B-2

LOG OF BORING B-2

**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.
WELSH POWER STATION - CASON, TEXAS

DRILL RIG: B-61 HDX

BORING TYPE:

Rotary Wash/Flight Auger

PROJECT NO.: G4207-146

MAIN OFFICE
1717 East Erwin
Tyler, Texas 75702
(903) 595-4421

MATERIAL DESCRIPTION

ASH (SILTY WITH GRAVEL (ML)) medium dense; light grayish brown; with coarse-grained sand and lightly cemented gravel pieces; dry
ASH (SILTY SAND (SM)) medium dense; dark brown and light brown; with coarse-grained sand and lightly cemented gravel pieces
-loose; moist

ASH (ELASTIC SILT (MH)) very loose; black; with fine-grained sand and lightly cemented gravel pieces; saturated
ASH (SILTY SAND (SM)) very loose; dark brown; with coarse-grained sand and lightly cemented gravel pieces; moist

-loose; dark brown and light brown; with coarse-grained sand and lightly cemented gravel pieces; moist

SANDY LEAN CLAY (CL) medium stiff; dark brown and black; with fine-grained sand and cemented gravel pieces; saturated

GEOLOGIC UNIT
WATER LEVEL
USC

SAMPLES
DEPTH (ft)

ML
SM
MH
SM
CL

EPG @ 28-33 ft ER @ 43-60
MH
SM
CL

N=7
N=6

N=6

Est.: Measured: Perched:
Water Observations:
Water Level @ 13'.

Key to Abbreviations:
N - SPT Data (Blows/ft)
P - Pocket Penetrometer (kN)
T - T-vane (tsf)
L - Lab Vane Shear (tsf)

		DATE		SURFACE ELEVATION		10/8/14	
		373.8					
		PROJECT TESTS		MINUS #200 SIEVE (%)			
		(Page Ref. #)					
ATTERBERG LIMITS (%)	PI	PLASTICITY INDEX	LL	LIQUID LIMIT	PLASTIC LIMIT	PI	LL
59				40			
46				40			
200				40			
91				40			
18				40			
61				40			

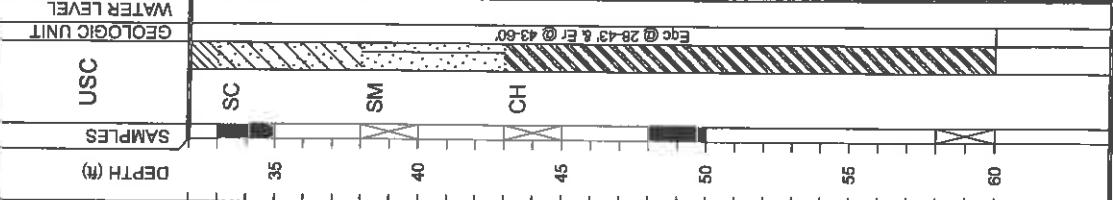
GPS Coordinates:
N33.004890°, W94.84451°

Driller:
Tommy Cook

Logger:
B. Hobbs/O. Sanderson

**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.
Welsh Power Station - Cason, Texas DRILL RIG: B-61 HDX
PROJECT NO.: G4207-146



LOG OF BORING B-2 (cont.)

DATE		10/8/14	
SURFACE ELEVATION		373.8	
		ATTERBERG LIMITS (%)	
		PLASTICITY INDEX	
OTHER TESTS		MINUS #200 SIEVE (%)	
PROJECT	Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest. Welsh Power Station - Cason, Texas	TEST TYPE:	Rotary Wash/Fight Auger
MAIN OFFICE	1717 East Erwin Tyler, Texas 75702 (903) 595-4421	BLOW COUNT	Natural Moisture Content and Atterberg Limits
DATA	P=3.5 P=2.75	STRENGTH (psi)	Plastic Limit Moisture Content Liquid Limit
MATERIAL DESCRIPTION	CLAYEY SAND(SC) dense; light brown, light gray and reddish brown; moist; with fine-grained sand; mottled	COMPRESSION STRAIN (%)	PI
	SILTY SAND(SM) very dense; light brown, yellowish brown and light gray; moist; mottled; with fine-grained sand	FAILURE STRAIN (%)	PL
	FAT CLAY(CH) very stiff; dark brown and light brown; moist; with sand seams; laminated	CONFIDENCE PRESSURE (psi)	LL
	--dark brown with light gray; moist; with silt seams	STRENGTH (psi)	LL
	--hard; dark brown; moist	LIQUEFICATION LIMIT	PL
	Bottom of Boring @ 60'	LIQUID LIMIT	LL
		PLASTIC LIMIT	PL
		MOSTURE CONTENT (%)	PI
		MINUS #200 SIEVE (%)	PL
		PERFORMED (Page Ref. #)	PI
		GPS Coordinates: N33.04880°, W94.84451°	PL
		Notes:	

Lanthill boring B-10

PROJECT		LOG OF BORING B-10		DATE		10/8/14	
PROJECT NO.: G4207-146		SURFACE ELEVATION 373.2		ATTERBERG LIMITS (%)			
ENGINEERS & CONSULTANTS		BORING TYPE: Rotary Wash/Flight Auger		OTHER TESTS (Page Ref. #)			
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421		● BLOW COUNT ● 20 40 60 80 ▲ Qu (tsf) ▲ 4 1 2 3 4 ■ PPR (tsf) ■ 4 1.0 2.0 3.0 4.0 ◆ Torvane (tsf) ◆ 4 10 20 3.0 4.0		NATURAL MOISTURE CONTENT and ATTERBERG LIMITS PLASTIC LIMIT LIQUID LIMIT PLASTICITY INDEX MINUS #200 SIEVE (%) +40 Sieve=21% +4 Sieve=11%			
MATERIAL DESCRIPTION ASH (CLAYEY SAND) (SC) loose; dark brown and light brown; with coarse-grained sand and lightly cemented gravel pieces; moist		FIELD STRENGTH DATA DRY DENSITY (pcf) COMPRESSION STRAIN (%) CONFINING PRESSURE (psi) FALLURE STRESS (tsf)		PLASTIC LIMIT LIQUID LIMIT PLASTICITY INDEX MINUS #200 SIEVE (%) +40 Sieve=21% +4 Sieve=11%			
ASH (ELASTIC SILT) (MH) very loose; black; moist		N=7		N=3		N=0	
ASH (SILTY SAND WITH GRAVEL) (SM) very dense; light brown and dark brown; with lightly cemented gravel pieces and coarse-grained sand; moist; cemented layer from 17.5' to 21'		...wet		N=50/1"		56	
SANDY LEAN CLAY (CL) medium stiff; grayish brown and yellowish brown; saturated; mottled		...cemented layer from 23' to 27'		N=50/4"		14	
Water Observations: Est. Water Level: <input checked="" type="checkbox"/> Measured: <input type="checkbox"/> Perched: <input type="checkbox"/> Seepage @ 13' while drilling.		Key to Abbreviations: N - SPT Data (Blows/ft) P - Pocket Penetrometer (tsf) T - Torvane (tsf) L - Lab Vane Shear (tsf)		Notes: GPS Coordinates: N33.04895°, W94.84390°		Driller: Tommy Cook Logger: B. Hobbs/O. Sanderson	

**ETTL
ENGINEERS &
CONSULTANTS**

LOG OF BORING B-10 (cont.)

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.
Welsch Power Station - Cason, Texas **DRILL RIG:** B-61 HDX

BORING TYPE: Rotary Wash/Flight Auger

PROJECT NO.: G4207-146

DEPTH (ft)	SAMPLES	GEOLOGIC UNIT	WATER LEVEL	Bottom of Boring @ 60'		Key to Abbreviations:
				Est.	Measured:	
35	SC	CLAYEY SAND (SC) medium dense; reddish brown and grayish brown; moist; mottled	Seepage @ 27'-43' & ER @ 43'-60'	Seepage @ 13' while drilling.	Seepage @ 13' while drilling.	N - SPT Data (Blows/ft) P - Probe Penetrometer (tsf) T - Torvane (tsf) L - Lab Vane Shear (tsf)
40	CH	EAT CLAY (CH) very stiff; dark brown with light gray; with silt seams; moist --hard				
45						
50						
55						
60						
Water Observations:				Water Level		
Est. ▽ Measured: ▾ Perched: ▷						
Notes:						
GPS Coordinates: N33° 04'895" W94° 84'390"				Driller: Tommy Cook	Logger: B. Hobbs/O Sanderson	

Landfill Boring B-12

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.		DATE: 10/15/14		SURFACE ELEVATION: 36.7	
PROJECT NO.: G4207-146		DRILL RIG: BORING TYPE: Flight Auger		TESTS	
ETTL ENGINEERS & CONSULTANTS				PERFORMED (Page Ref. #)	
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421		BLOW COUNT ● 20 40 60 80 ▲ Qu (tsf) ▲ 1 2 3 4 ■ PPR (tsf) ■ 1.0 2.0 3.0 4.0 ◆ Torvane (tsf) ◆ 1.0 2.0 3.0 4.0		MINUS #200 SIEVE (%)	
FIELD STRENGTH DATA		NATURAL MOISTURE CONTENT AND AERBERG LIMITS PLASTIC LIMIT - - - - - LIQUID LIMIT - - - - - PLASTICITY INDEX (%) LIQUID LIMIT (%) PLASTIC LIMIT (%) ATTERBERG LIMITS (%)		OTHER TESTS	
GEOLOGIC UNIT		DRY DENSITY (pg) COMPRESSIVE STRENGTH (tsf) FAILURE STRAIN (%) CONFINING PRESSURE (psi) PLASTIC LIMIT LIQUID LIMIT NATURAL MOISTURE CONTENT AND AERBERG LIMITS		MINUS #200 SIEVE (%)	
SAMPLES					
WATER LEVEL					
USC					
DEPTH (ft)					
CL					
5 CL					
10 CH					
15 CL					
20 ML					
25					
30					
Edge					
Bottom of Boring @ 30'					
Water Level		Est.:	Measured:	Perched:	Key to Abbreviations:
Water Observations:		N - SPT Data (Blows/ft) P - Pocket Penetrometer (tsf) T - Torvane (tsf) L - Lab Vane Shear (tsf)			
		Driller: Lewis Drilling, Inc. Logger: O. Sanderson GPS Coordinates: N33.04713°, W94.84486°			

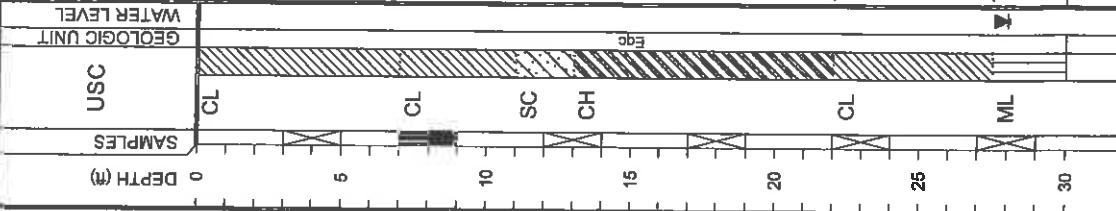
Landfill Boring B-13

LOG OF BORING B-13

**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.
Welch Power Station - Cason, Texas **DRILL RIG:** 361.4

PROJECT NO.: G4207-146



Water Observations:
Water level @ 28' and open upon completion.

Key to Abbreviations:
N - SPT Data (Blows/Ft)
P - Pocket Penetrometer (lbf)
T - Tovane (lbf)
L - Lab Vane Shear (lbf)

Notes:

		DATE		10/15/14	
		SURFACE ELEVATION		361.4	
		OTHER TESTS		PERFORMED	
		MINUS #200 SIEVE (%)		(Page Ref #)	
PROJECT NO.:	G4207-146	PLASTICITY INDEX (%)	ATTERBERG LIMIT(S)%	PI	+4 Sieve=1% +4 Sieve=0%
MAIN OFFICE	1717 East Erwin Tyler, Texas 75702 (903) 595-4421	MOSTURE CONTENT (%)	LIQUID LIMIT	LL	
DATA	FIELD STRENGTH	CONFINING PRESSURE (psi)	PLASTIC LIMIT	PL	
DRY DENSITY (pcf)	COMPRESSION STRAIN (%)	FAILURE STRENGTH (sq)	LIQUID CONTENT	LL	
BLOW COUNT	N=7	STRENGTH (sq)	Natural Moisture Content and Atterberg Limits		
Qu (lbf)	P=4.0	Atterberg	Atterberg		
PPR (lbf)	N=11				
Tovane (lbf)	N=8				
	N=21				
	N=50/5"				
	Bottom of Boring @ 30				
Est. Water Level	Measured:	Perched:			

GPS Coordinates:
N33.047160°, W94.84384°

Driller: Lewis Drilling, Inc.
Logger: O.Sanderson

Landfill Boring B-14

PROJECT		LOG OF BORING B-14		DATE		SURFACE ELEVATION	
PROJECT NO.: G4207-146				10/14/14		347.2	
ENGINEERS & CONSULTANTS MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 585-4421		DRILL RIG: • BORING TYPE: Flight Auger		OTHER TESTS ATTENBERG LIMITS(%)		MINUS #200 SIEVE (%) PLASTICITY INDEX LIQUID LIMIT PLASTIC LIMIT MOISTURE CONTENT (%)	
MATERIAL DESCRIPTION SANDY LEAN CLAY(CL) medium stiff; yellowish brown with reddish brown; dry; with clay seams SANDY SIL(ML) medium dense; grayish brown; moist; with clay seams SANDY LEAN CLAY(CL) very stiff; light gray and gray; moist		FIELD STRENGTH DATA DRY DENSITY (pcf) COMPRESSIVE STRENGTH (tsf) FAILURE STRAIN (%) CONFINING PRESSURE (psi) Natural Moisture Content and Attenberg Limits Plastic Limit Liquid Limit Moisture Content Attenberg Limit		OTHER TESTS ATTENBERG LIMITS(%)		MINUS #200 SIEVE (%) PLASTICITY INDEX LIQUID LIMIT PLASTIC LIMIT MOISTURE CONTENT (%)	
SANDY LEAN CLAY(CL) very stiff; dark brown; moist; with silt partings Bottom of Boring @ 30'		EGC Q 0-28 A Er @ 28-30 0 DEPTH (ft) SAMPLES GEOLOGIC UNIT WATER LEVEL USC CL 5 ML 10 CL 15 SP SM 20 CL 25 30		OTHER TESTS ATTENBERG LIMITS(%)		MINUS #200 SIEVE (%) PLASTICITY INDEX LIQUID LIMIT PLASTIC LIMIT MOISTURE CONTENT (%)	
Water level @ 17' and caved to 23' upon completion.		Est: <input checked="" type="checkbox"/> Measured: <input checked="" type="checkbox"/> Perched: <input checked="" type="checkbox"/>		Key to Abbreviations: N - SPT Data (Blows/ft) P - Pocket Penetrometer (tsf) T - Tovane (tsf) L - Lab Vane Shear (tsf)		Notes: GPS Coordinates: N33.04774°, W94.84290° Driller: Lewis Drilling, Inc. Logger: O.Sanderson	

Landsill Boring B-15

**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.
Welch Power Station - Cason, Texas **DRILL RIG:**

BORING NO.: G4207-146

WATER LEVEL
GEOLOGIC UNIT
USC

MAIN OFFICE
1717 East Erwin
Tyler, Texas 75702
(903) 595-4421

MATERIAL DESCRIPTION

FAT CLAY(CH) stiff; reddish brown and gray; moist; mottled

...very stiff; light gray, grayish brown and reddish brown; moist; layered

SILTY SAND(SM) very dense; light brown; dry

-medium dense; wet

LEAN CLAY(CL) hard; dark brown; moist; with silt partings
Bottom of Boring @ 30'

Water Level
Water Observations:
Water level @ 17' and caved to 19' upon completion.

Key to Abbreviations:
N - SPT Data (Blows/ft)
P - Pocket penetrometer (tsf)
T - Torsion (tsf)
L - Lab Vane Shear (tsf)

Notes:

LOG OF BORING B-15		DATE	10/14/14
		SURFACE ELEVATION	348.2
PROJECT NO.:	G4207-146	ATTERBERG LIMITS(%)	
DATA	BLow COUNT 20 40 60 80 ▲ Qu (tsf) ▲ 4 ■ PPR (tsf) ■ 4 1.0 2.0 3.0 4.0 ◆ Torsion (tsf) ◆ 4.0	Natural Moisture Content and Atterberg Limits	
TESTS	CONFIDENCE PRESSURE (psi) 20 40 60 80 FAULURE STRAIN (%) DRY DENSITY (pcf) COMPRESSIVE STRENGTH (tsf)	Plastic Limit Moisture Content Liquid Limit	
OTHER TESTS	MINUS #200 SIEVE (%) PLASTICITY INDEX LIQUID LIMIT PI	Atterberg Limits Liquid Limit PI	+40 Sieve=0% +4 Sieve=0%
(Page Ref. #)	7	24 59 21 38 85	+40 Sieve=0% +4 Sieve=0%
		12	+40 Sieve=0% +4 Sieve=0%
		25 45 22 23 92	+40 Sieve=0% +4 Sieve=0%
			Logger: O. Sanders
			GPS Coordinates: N33.04857°, W94.84286°
			Driller: Lewis Drilling, Inc.



Appendix B

Photographic Log



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 1	Date: 8/20/2015		
Direction Photo Taken: North			
Description: Staging area west of landfill.			
P8200493			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 2	Date: 8/20/2015		
Direction Photo Taken: South Southeast			
Description: Potential wetland on the top (west) end of the Primary Ash Pond.			
P8200495			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 3	Date: 8/20/2015		
Direction Photo Taken: West Northwest			
Description: Ditch between road and railway west of landfill, this ditch would be non-jurisdictional.			
P8200497			

ARCADIS		PHOTOGRAPHIC LOG	
Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	
Photo No. 4	Date: 8/20/2015		
Direction Photo Taken: Northeast			
Description: Ground Water Monitoring Well AD-12 near northwest end of landfill.			
P8200501			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 5	Date: 8/20/2015		
Direction Photo Taken: East Northeast			
Description: View of plant from top of landfill. Primary ash pond is within the wooded area on left.			
P8200506			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 6	Date: 8/20/2015		
Direction Photo Taken: East Northeast			
Description: Drainage canal that drains from primary ash pond to clear water pond.			
P8200510			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 7	Date: 8/20/2015	Direction Photo Taken: West Northwest	
Description: Vegetated strip between landfill and road. This would be isolated due to lack of connectivity. P8200521			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 8	Date: 8/20/2015	Direction Photo Taken: North	
Description: Dike between landfill and primary ash pond. Facility in the background. P8200522			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 9	Date: 8/20/2015		
Direction Photo Taken: West			
Description: Vegetated strip between landfill and road. This area would be isolated due to lack of connectivity. P8200527			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 10	Date: 8/20/2015		
Direction Photo Taken: North Northeast			
Description: Road east of landfill running toward facility and clear water pond. P8200530			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 11	Date: 8/20/2015		
Direction Photo Taken:			South
Description:			Top of landfill.
P8200534			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 12	Date: 8/20/2015		
Direction Photo Taken:			Southeast
Description:			View of lined bottom ash storage pond.
P8200538			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 13	Date: 8/20/2015	Direction Photo Taken: Southeast	 A photograph showing a large, rectangular, dark green-lined bottom ash storage pond. The pond is surrounded by a chain-link fence and some trees in the background under a cloudy sky.
Description: Lined bottom ash storage pond.			
P8200545			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 14	Date: 8/20/2015	Direction Photo Taken: South	 A photograph showing the southside of a lined bottom ash storage pond. The foreground is covered in green grass and some reddish-brown patches. In the background, there is a line of trees and shrubs under a cloudy sky.
Description: Southside of lined bottom ash storage pond.			
P8200547			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 15	Date: 8/20/2015		
Direction Photo Taken:	West		
Description:	East side of lined bottom ash storage pond.		
P8200560			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 16	Date: 8/20/2015		
Direction Photo Taken:	North		
Description:	Upland with pine and ground water monitoring well AD-2 south of lined bottom ash storage pond.		
P8200563			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 17	Date: 8/20/2015	Direction Photo Taken: 	
Description: Outflow of water from plant into the northeast portion of the Primary Ash Pond.			
P8200577			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 18	Date: 8/20/2015	Direction Photo Taken: South Southwest 	
Description: Northeast portion of primary ash pond, view facing south-southwest.			
P8200578			