

**American Electric Power Service
Corporation**

**Primary Bottom Ash Pond - CCR
Location Restriction Evaluation**

J. Robert Welsh Power Plant
1187 County Road 4865
Titus County
Pittsburg, Texas

October 3, 2018



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**Primary Bottom Ash Pond –
CCR Location Restriction
Evaluation**

J. Robert Welsh Plant
1187 County Road 4865
Titus County
Pittsburg, Texas

Prepared for:
AEP

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Acronyms and Abbreviation

AEP	American Electric Power Service Cooperation
amsl	above mean sea level
ARCADIS	ARCADIS U.S., Inc.
PBAP	primary bottom ash pond
CCR	Coal Combustion Residual
CFR	Code of Federal Regulations
EPRI	Electric Power Research Institute
FAP	fly ash pond
FGD	flue gas desulfurization
ft	feet
PTI	Permit to Install
TAC	Texas Administrative Code
TCEQ	Texas Commission on Environmental Quality

1. Objective

This report was prepared by ARCADIS U.S., Inc. (ARCADIS) for American Electric Power Service Corporation (AEP) to assess the location of the Primary Bottom Ash Pond relative to the location restrictions included in the Coal Combustion Residual (CCR) requirements, as specified in the Code of Federal Regulations (CFR) 40 CFR 257.60 to 257.64, at the AEP Generating Plant (Plant) located at 1187 County Road 4865 in Pittsburg, Titus County, Texas (**Figure 1**). The CCR requirements include an evaluation of the adequacy of the groundwater monitoring well network to characterize groundwater quality up and down gradient of the CCR unit and an evaluation of whether the CCR unit meets up to 5 location restrictions, which include: the base of the CCR unit is 5 feet (ft) above the uppermost aquifer, the CCR unit may not be located in a wetland, within 200 ft of the damage zone of a fault that has displacement during the Holocene, within a seismic impact zones, or in an unstable area.

Three regulated CCR units associated with the Plant were identified for review, which include the Primary Bottom Ash Pond, landfill, and bottom ash storage pond (**Figure 2**). This report summarizes the evaluation of the location restriction criteria at the Primary Bottom Ash Pond (Site). The evaluation of the groundwater monitoring well network in the uppermost aquifer is not included in this report and will be completed under separate cover.

This evaluation included a review of AEP-provided data associated with previously completed subsurface investigation activities in the vicinity of the Primary Bottom Ash Pond CCR unit, as well as publically-available geologic and hydrogeologic data. The following report also presents the current Conceptual Site Model based on documents reviewed and will further describe the uppermost aquifer.

2. Background Information

The following section provides background information for the AEP J. Robert Welsh Generating Plant Primary Bottom Ash Pond.

2.1 Facility Location Description

The AEP J. Robert Welsh Plant is located in southern Titus County, approximately 8 miles northeast of Pittsburg, Texas, and approximately two miles northwest of Cason, Texas. The Primary Bottom Ash Pond CCR unit is located southwest of the Plant and directly west of the Welsh Reservoir (**Figures 1 and 2**).

2.2 Description of Primary Bottom Ash Pond CCR Unit

The following section will discuss the embankment configuration, area, volume, construction and operational history, and surface water control associated with the Primary Bottom Ash Pond.

2.2.1 Embankment Configuration

The Primary Bottom Ash Pond was placed into operation in approximately 1977, and is located in a topographically low area that had been an unnamed intermittent tributary of Swauano Creek prior to development of the Site. The Primary Bottom Ash Pond is bounded by natural ground surface (topographically higher areas) to the north and west, and embankment dikes to the south and east. These dikes are constructed of compacted sandy clay and clayey sand. The embankment dike south of the Primary Bottom Ash Pond includes a drainage canal that receives overflow (clear) water from the Primary Bottom Ash Pond. The water level in the Primary Bottom Ash Pond is controlled by a weir box which discharges into the drainage canal. The clear water in the drainage canal flows east and discharges into the clear water pond.

The Primary Bottom Ash Pond embankment is up to approximately 40 ft in height. Discussions of embankment configuration and timeline, including cross sections through the dikes, was provided in a previous report prepared by ETTL Engineers & Consultants Inc. in 2010 (ETTL, 2010).

2.2.2 Area/Volume

Per the *Hydraulic Analysis of Welsh Power Plant Ash Ponds Report*, dated December 2010 (Freese and Nichols, 2010), the bottom elevation of the Primary Bottom Ash Pond is 300 feet above mean sea level (amsl), the high level overflow weir box bottom

elevation is 325 feet amsl, and the storage capacity of the Primary Bottom Ash Pond at elevation 325 feet amsl is 304.2 acre-ft (**Figure 3**).

2.2.3 Construction and Operational History

The AEP J. Robert Welsh Plant began operations in 1977 with three coal-fired generating units (Units 1, 2, and 3). Throughout the life of the generating plant, CCR materials (fly ash, bottom ash, economizer ash) have been generated. All of these byproducts were stored in either the Primary Bottom Ash Pond or in the adjacent landfill that was constructed in approximately 1977. In 2000, the 22-acre bottom ash storage pond was installed south of the landfill. The bottom ash storage pond was constructed with a 60-mil high-density polyethylene (HDPE) liner, and receives bottom ash and economizer ash dredged and sluiced from the Primary Bottom Ash Pond (**Figure 3**).

Presently bottom ash and economizer ash from the generating plant are sluiced to the Primary Bottom Ash Pond. Solids settle as the clear liquids flow through a drainage canal into the clear water pond (a non-CCR unit). Water in the clear water pond discharges through a weir box into a 36-inch-diameter pipe, and then into the Welsh Reservoir under Texas Pollutant Discharge Elimination System (TPDES) Permit No. WQ00018111000 (**Figure 3**).

2.2.4 Surface Water Control

Surface water flow within the Primary Bottom Ash Pond complex is controlled by a weir and emergency spillway located on the south side of the pond below the embankments. The pond elevation is maintained so that surface water flows through the weir box which has a bottom elevation of 325 feet amsl. The emergency spillway is 90 feet wide with a crest elevation of 334 feet amsl. Clear water flows through the weir (and occasionally the emergency spillway during heavy precipitation events) into a drainage canal along the south side of the pond. The drainage canal discharges into the clear water pond located directly southeast of the Primary Bottom Ash Pond (**Figure 3**).

The perimeter embankments on the south and east sides of the Primary Bottom Ash Pond are located at an approximate elevation of 340 feet amsl. Therefore the perimeter embankments have approximately six feet of freeboard above the emergency spillway.

2.3 Previous Investigations

The initial soils investigation for the site was provided in a 1973 report prepared by McClelland Engineers, Inc. entitled “*Soils Investigation, Welsh Power Plant, Cason, Texas*”. This investigation included advancement of soil borings in the Primary Bottom Ash Pond area, and geotechnical soil testing to characterize the area encompassed by the Primary Bottom Ash Pond.

In 2001, five monitoring wells (AD-1 through AD-5) were installed in the area of the Primary Bottom Ash Pond and bottom ash storage pond to obtain hydrologic data for the uppermost water-bearing unit. Twelve additional monitoring wells (AD-4a, AD-4b, AD-4c, AD-6 through AD-14) were installed in the area of the Primary Bottom Ash Pond, bottom ash storage pond, and landfill by Eagle Environmental Services in 2009 to obtain more detailed hydrologic data for the uppermost water-bearing unit.

In 2010, ETTL prepared a report entitled “*Geotechnical Investigation, Welsh Power Station, Existing Ash Storage Ponds Embankment Investigation, Pittsburg, Texas*”. The objective of this report was to evaluate the stability of the earthen embankments for the Primary Bottom Ash Pond and non-CCR clear water pond (aka “Secondary Ash Pond”). The principal finding of this investigation was that slope stability would be acceptable following a proposed repair to the embankment of the clear water pond. The repair of the embankment of the clear water pond was completed during September 2010.

In 2010, Freese and Nichols performed a *Hydraulic Analysis of the Welsh Power Plant Ash Ponds* (Freese and Nichols, 2010). The report concluded the spillways for the Primary Bottom Ash Pond, clear water pond, and bottom ash storage pond are hydraulically adequate for the full range of storm events from the 10-year to the 100-year storm events.

In December 2015, Auckland Consulting further expanded the groundwater monitoring well system at the Plant by installation of monitoring wells AD-15 through AD-18 (Auckland Consulting, 2016). Monitoring well completion diagrams are provided in **Appendix A**.

2.4 Hydrogeologic Setting

The site area is located within the West Gulf Coastal Plain. Cretaceous formations crop out in belts that extend in a northeasterly direction parallel to the Gulf of Mexico, and dip gently southeast. The Site is located on the outcrop of the Eocene-age

Recklaw Formation, which consists of very fine to fine grained sand and clay (Flawn, 1966).

These features are further illustrated on five lines of cross section that were prepared through the Primary Bottom Ash Pond area, with three lines trending from west to east (A-A'; B-B'; C-C'), and the other two lines trending from north to south (D-D'; E-E').

The cross section location map is included as **Figure 3** and the lines of cross section are included as **Figure 4 (A-A')** through **Figure 8 (E-E')**.

2.4.1 Climate and Water Budget

The climate of Titus County, Texas is moist sub-humid. Average temperatures range from 45° Fahrenheit (F) in January to 82.9°F in July. The mean annual growing season is 228 days (Broom, 1965). Average annual precipitation (including liquid water equivalent from snowfall) is approximately 47 inches according to weatherdb.com.

2.4.2 Regional and Local Geologic Setting

The Site is located on the outcrop of the Eocene-age Recklaw Formation, which consists of very fine to fine grained sand and clay (Flawn, 1966). The Recklaw Formation attains a thickness of approximately 110 feet in Titus County, and is underlain by the Eocene-age Carrizo Sand which consists of fine to coarse sand, silt, and clay (Broom, 1965). In the topographically low areas underlying the Welsh Reservoir to the east of the Primary Bottom Ash Pond, Quaternary alluvial sediments associated with the Swauano Creek are present (Flawn, 1966).

Detailed regional geologic characterization can be found in several published reports including Texas Water Commission Bulletin 6517 “*Ground-Water Resources of Camp, Franklin, Morris and Titus Counties, Texas*” (Broom, 1965), and The University of Texas at Austin Bureau of Economic Geology “*Geologic Atlas of Texas – Texarkana Sheet*” (Flawn, 1966).

Detailed regional and site geologic characterization can be found in the 2010 ETTL report entitled “*Geotechnical Investigation, Welsh Power Station, Existing Ash Storage Ponds Embankment Investigation, Pittsburg, Texas*” (ETTL, 2010).

2.4.3 Surface Water and Surface Water Groundwater Interactions

The Site is generally less than one-half mile from Swauano Creek, which was dammed near the southern end of the site during plant development to form the Welsh Reservoir. Groundwater flow direction at the Site is generally from west to east,

following surface topography towards the Welsh Reservoir. The Welsh Reservoir is likely a gaining surface water feature, and groundwater elevations on site are higher than the normal stage elevation of the Welsh Reservoir (320 feet amsl).

The Primary Bottom Ash Pond normal operating level is set by the weir box which has a bottom elevation of 325 feet amsl. **Figure 9** is a potentiometric surface map based on March 2016 water level data for the uppermost water bearing unit at the Site, and water level elevations in the Site monitoring wells are summarized on **Table 1**. As shown on Figure 9, shallow groundwater flow direction in the area of the Primary Bottom Ash Pond is easterly toward the Welsh Reservoir at an average hydraulic gradient of approximately 0.01 foot per foot.

2.4.4 Water Users

A water well inventory conducted by Banks Information Solutions showed one water well within a ½-mile radius of the Site (Banks, 2013). The water well is located on-site to the southwest (side gradient) of the Primary Bottom Ash Pond, and was installed for Southwestern Electric Company in 1974 with a screened interval from 515 to 535 ft below ground surface, and plugged at a later date.

3. Isolation from the Uppermost Aquifer

CCR Rule 40 CFR Part 257.60 requires that the base of new and existing CCR surface impoundments be constructed such that the base of the unit is no less than 5 ft above the top of the uppermost aquifer, or that if the base is within 5 ft of the uppermost aquifer, that there will not be hydraulic connection between the base of the unit and the uppermost aquifer.

3.1 Uppermost Aquifer and Piezometric Analysis

3.1.1 Piezometric Analysis

3.1.1.1 Horizontal and Vertical Position Relative to CCR Unit

Geologic data from soil borings and monitoring wells installed at the site show the uppermost water bearing unit in the area of the Primary Bottom Ash Pond is a fine to medium grained clayey and silty sand stratum with an average thickness of approximately 10 feet that is located between an elevation of approximately 310 and 320 feet amsl (**Appendix A**). The base of the Primary Bottom Ash Pond ranges in elevation from approximately 330 feet amsl on the west to 300 feet amsl on the east. Therefore the uppermost water-bearing unit appears to be in contact with the Primary Bottom Ash Pond and is further illustrated on cross section A-A' (**Figure 4**) and cross section D-D' (**Figure 7**).

3.1.1.2 Overall Flow Conditions

Groundwater is recharged from regional precipitation infiltration and locally from ash pond use. The uppermost water bearing unit (clayey and silty sand) is expected to have a hydraulic conductivity of approximately 10^{-4} centimeters per second (Fetter, 1980). Based on the hydraulic conductivity and saturated thickness (approximately 10 feet), the yield of the uppermost water-bearing unit is anticipated to exceed the TCEQ non-useable (Class 3) limit of 150 gallons per day (TCEQ, 2010).

Groundwater elevations are summarized on **Table 1** for 2011 through 2017. The comprehensive groundwater data set from March 2016 is depicted on **Figure 9**. The groundwater flow is generally easterly towards the Welsh Reservoir.

3.1.2 Uppermost Aquifer

3.1.2.1 CCR Rule Definition

The CCR rule definitions for an aquifer and the uppermost aquifer as specified in 40 CFR 257.53 indicates an aquifer is a geologic formation capable of yielding usable quantities of groundwater to wells or springs while an uppermost aquifer is defined as the geologic formation nearest the natural ground surface that is an aquifer, as well as lower aquifers, that are hydraulically interconnected with this aquifer within the facility's property boundary. Upper limit is measured at a point nearest to the natural groundwater surface to which the aquifer rises during the wet season.

3.1.2.2 Common definitions

An aquifer is commonly defined as a geologic unit that stores and transmits water (readily or at sufficient flow rates) to supply wells and springs (USGS, 2015; Fetter, 2001). The uppermost aquifer is considered the first encountered aquifer nearest to the CCR unit.

3.1.2.3 State regulatory definition

According to Title 30, Texas Administrative Code (TAC) Rule 350, a useable aquifer is capable of yielding 150 gallons per day (approximately 0.1 gallons per minute) or more with a total dissolved solids concentration of 10,000 milligrams per liter (mg/L) or lower (TCEQ, 2010).

3.1.3 Identified onsite hydrostratigraphic unit

The identified on-Site hydrostratigraphic unit in the area of the Primary Bottom Ash Pond is the fine to medium grained clayey and silty sand stratum that is located between an elevation of approximately 310 and 320 feet amsl. This unit is not used locally for groundwater supply or industrial water use, but meets the TCEQ definition of a useable aquifer.

3.2 Compliance with Isolation Distance

The uppermost water-bearing unit underlying the Primary Bottom Ash Pond meets the regulatory definition of an aquifer. As shown on the cross-sections presented on **Figures 4 and 7**, the base of the Primary Bottom Ash Pond is in contact with this aquifer. Therefore, this CCR Unit does not meet the location restriction for separation from the uppermost aquifer.

4. Wetlands

CCR Rule 40 CFR Part 257.61 requires that existing and new CCR surface impoundments must not be located in wetlands.

4.1 Local Wetlands

Based on the August 20, 2015 site visit and review of available published information, a portion of the Primary Bottom Ash Pond is located within an area that exhibited wetland characteristics that might be classified as a regulated wetland. A potential wetlands location map is provided on **Figure 10**, and photos of these areas are included in **Appendix B**.

4.2 Compliance with Wetland Restrictions

Based on the August 20, 2015 site visit and review of available information, a portion of the Primary Bottom Ash Pond may be located within wetlands. Therefore, this CCR Unit may not meet the location restriction regarding wetlands. Further investigation is recommended.

5. Fault Areas

CCR Rule 40 CFR Part 257.62 requires that existing and new CCR surface impoundments must not be located within 200 ft of the outermost damage zone of a fault that has had displacement in Holocene time unless the owner or operator demonstrates that the alternate setback will prevent damage to the structural integrity of the CCR unit.

5.1 Description of Regional Geologic Structural Features

Regional geologic publications were reviewed to determine structural features for the Site. A regional fault map is provided on **Figure 11**. The U.S. Geological Survey Open File Report 88-450K shows the Site is located within the East Texas Basin, with faulting north of the basin (Talco Fault Zone) and south of the basin (Elkhart-Mt. Enterprise Fault Zone). No faulting was identified in the Site area (USGS, 1988). Texas Water Commission Bulletin 6517 and the University of Texas at Austin Bureau of Economic Geology Geologic Atlas of Texas – Texarkana Sheet show no faulting at the Site (Broom, 1965; Flawn, 1966).

A previous evaluation of geologic structural features at the Site was conducted by ETTL, and no evidence of faulting was identified (ETTL, 2010).

5.2 Compliance with Fault Area Restrictions

A review of available geologic reports and maps has indicated that the site is not located near any faults with displacement in the Holocene. Therefore, the CCR units at this site meet the location restriction for faults.

6. Seismic Impact Zone

CCR Rule 40 CFR Part 257.63 requires that existing and new CCR surface impoundments must not be located within a seismic impact zone unless the owner or operator demonstrates that all structural components of the CCR unit are designed to withstand the maximum horizontal acceleration in lithified earth material for the site.

6.1 Definition of Seismic Impact Zone

CCR Rule 40 CFR Part 257.53 defines a seismic impact zone as an area having a 2% or greater probability that the maximum horizontal acceleration expressed as a percentage of the earth's gravitational pull (g) will exceed 0.10 g in 50 years.

6.2 Compliance with Seismic Impact Zone Restriction

Figure 12 presents the seismic hazard map for Texas, as published by the USGS. As shown on **Figure 12**, the site falls within the zone having a maximum horizontal acceleration of 0.04 to 0.06 g. Therefore, the CCR unit meets the location restriction for seismic impact zone.

7. Unstable Areas

CCR Rule 40 CFR Part 257.64 requires that existing and new CCR surface impoundments must not be located within an unstable area unless the owner or operator demonstrates that the design of the unit will ensure the integrity of the structural components of the unit.

7.1 Definition of Unstable Area and local Conditions

7.1.1 CCR Rule Definition

CCR Rule 40 CFR Part 257.53 defines an unstable area as a location that is susceptible to natural or human-induced events or forces capable of impairing the integrity of the CCR unit. These may include poor foundation conditions, areas susceptible to mass movements (landslides), and karst terrains.

7.1.2 Poor Foundation Soils

A soil stability report has been prepared for the Primary Bottom Ash Pond by ETTL in 2010. This report concluded that the Primary Bottom Ash Pond embankments exhibit acceptable factors of safety and that the underlying foundation soils are not susceptible to liquefaction.

7.1.3 Mass Movements

The Primary Bottom Ash Pond is located within the valley floor of an unnamed intermittent tributary of Swauano Creek, and is therefore not an area subject to mass movements. This conclusion is supported by the ETTL soil stability report (ETTL, 2010).

7.1.4 Karst

The site area is located on the outcrop of unconsolidated Cretaceous Formations consisting predominantly of sand and clay (Broom, 1965; Flawn, 1966). The Primary Bottom Ash Pond is not located in a karst area.

7.1.5 Subsurface Mining

No subsurface mines are known to exist below the CCR units at the Site.

7.2 Compliance with Unstable Areas Restriction

Based on our site visit and review of available information, the Primary Bottom Ash Pond is not located within unstable areas. Therefore, this CCR unit meets the location restriction requirements for unstable areas.

8. Summary, Conclusions, and PE Certification

I, Kenneth J. Brandner, certify that this report was prepared under my direction and supervision, and that the information contained herein is true and accurate to the best of my knowledge. Based on my experience and knowledge of the site, as well as the evaluations discussed within this report, the J. Robert Welsh Power Plant Primary Bottom Ash Pond meets the CCR surface impoundment location restrictions of 40 CFR Part 257 for fault areas, seismic impact zones, and unstable areas. However, the Primary Bottom Ash Pond does NOT meet the location restrictions for separation from the uppermost aquifer and possibly wetlands.

Kenneth J. Brandner

Printed Name of Registered Professional Engineer

Kenneth J. Brandner

Signature

69586

Registration No.

Texas

Registration State

10-3-18

Date



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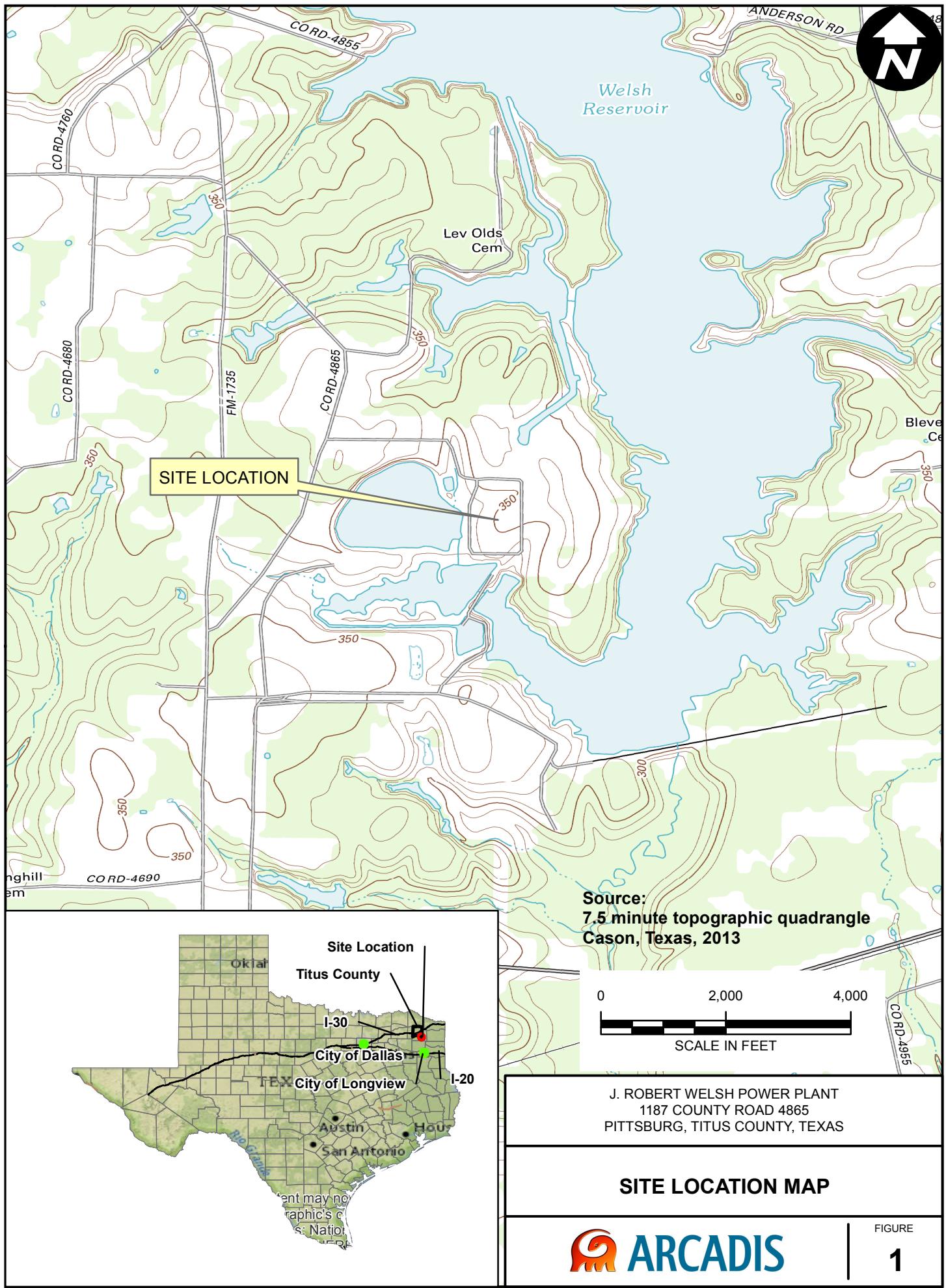
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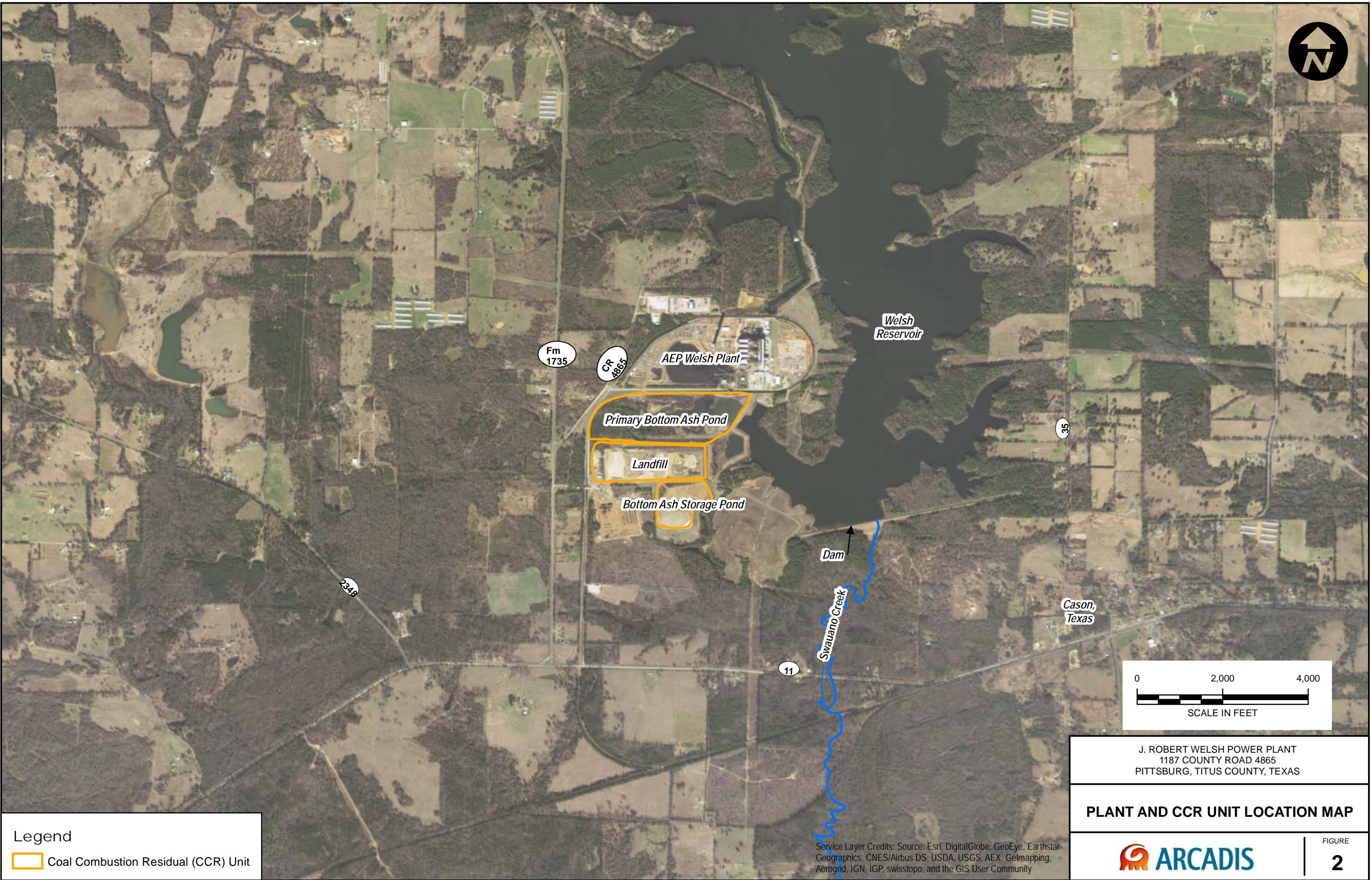


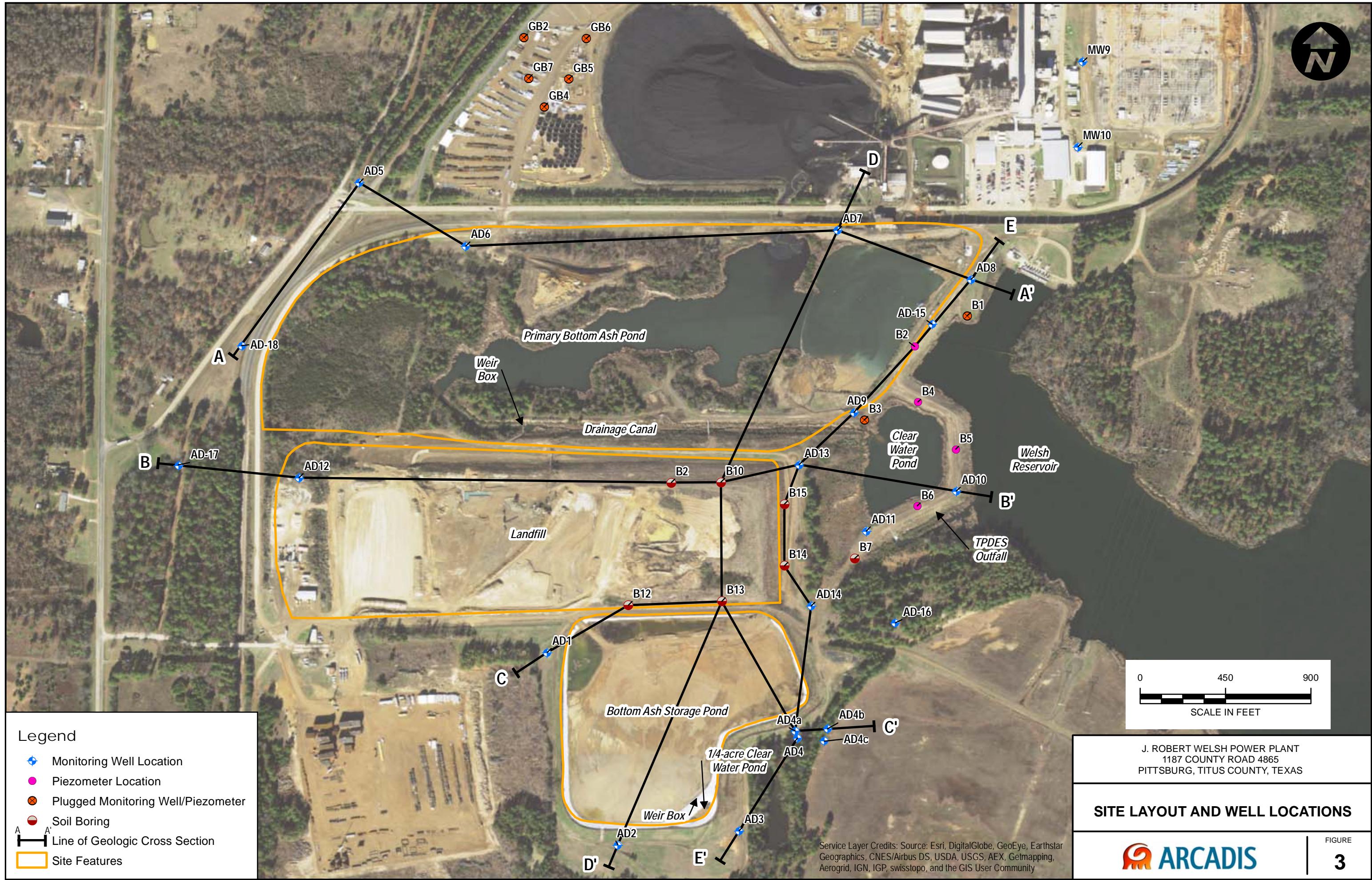
**Primary Bottom Ash
Pond – CCR Location
Restriction Evaluation**

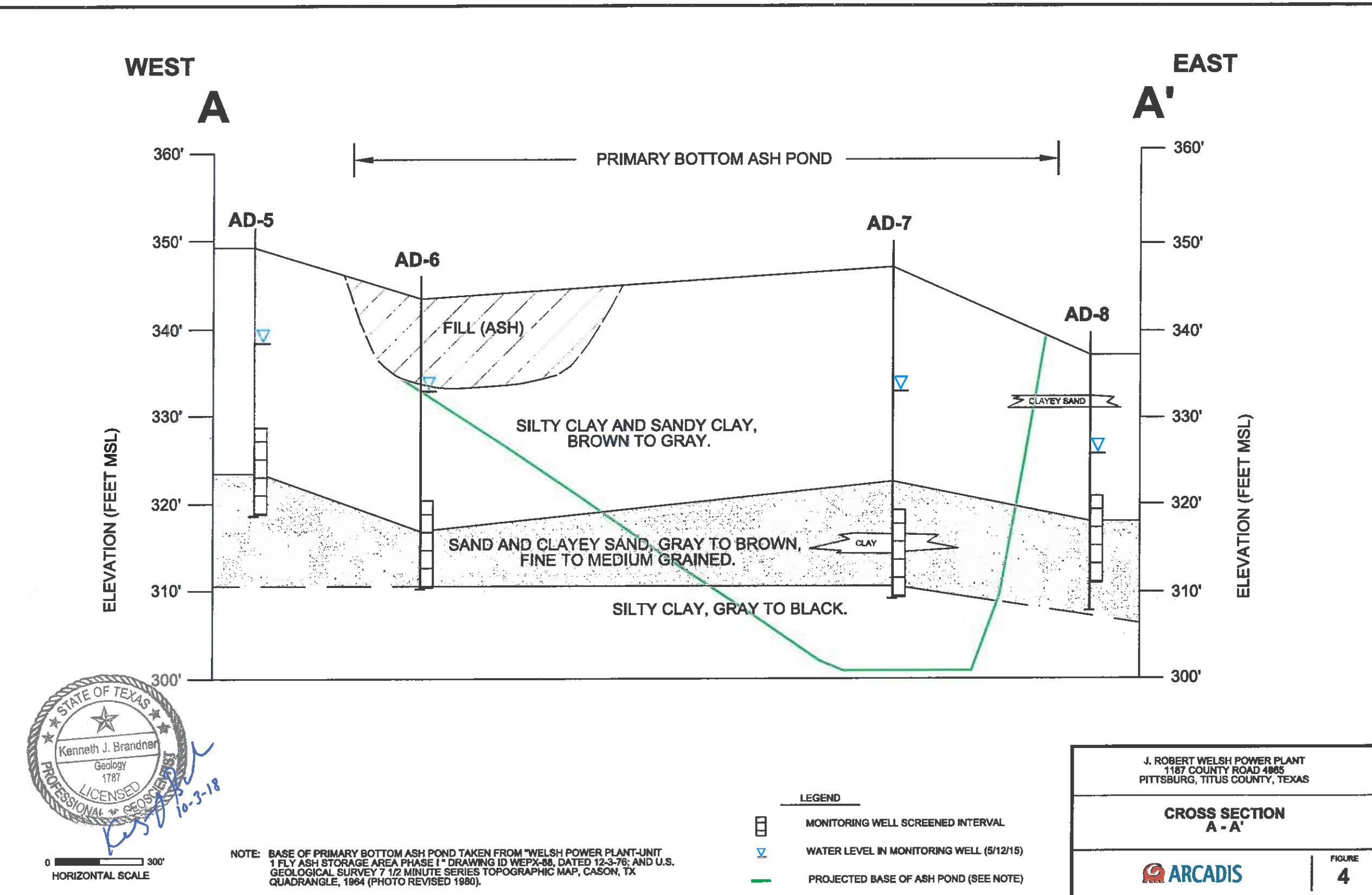
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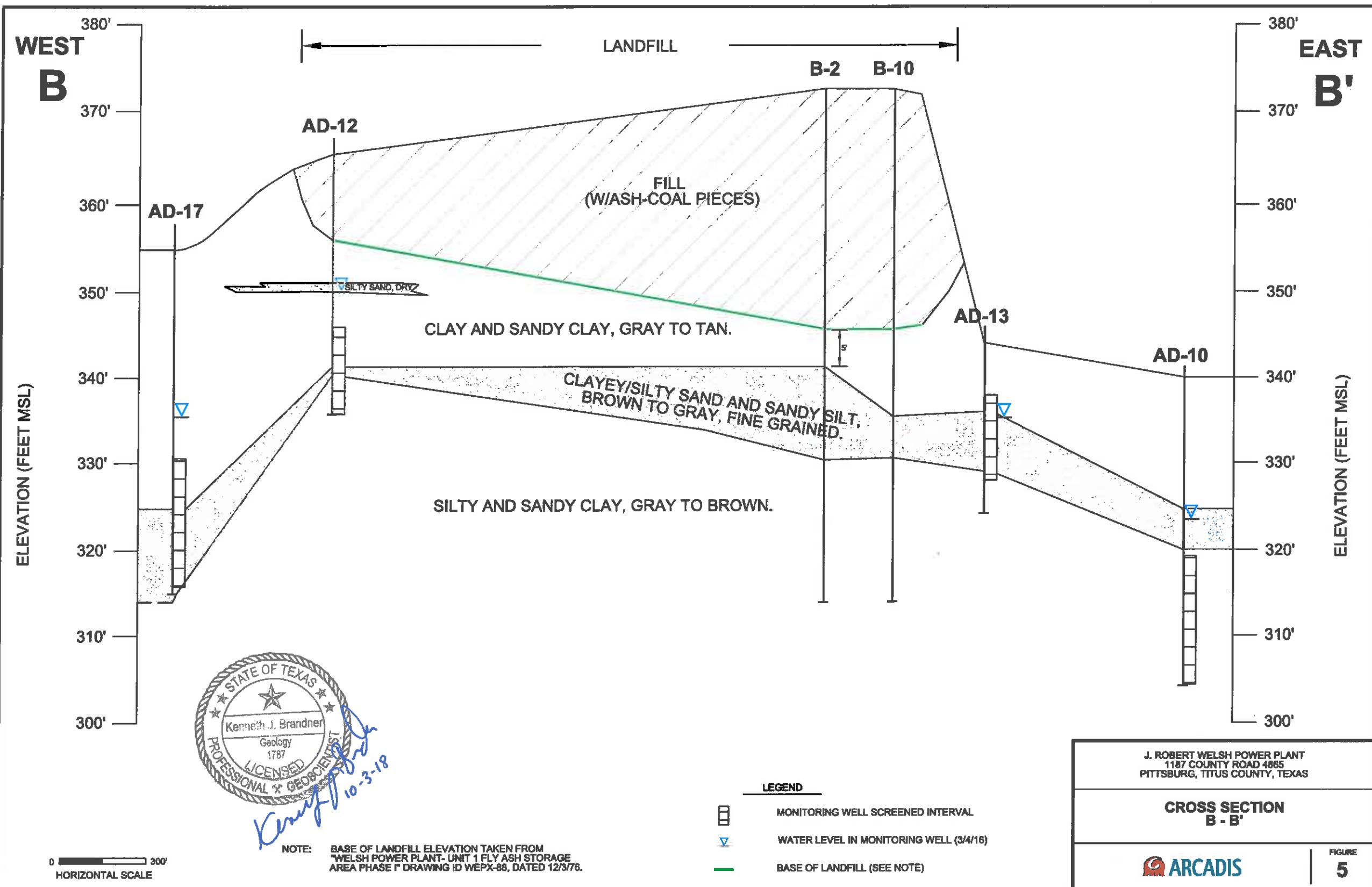
USGS, "Texas Seismic Hazard Map", 2014.

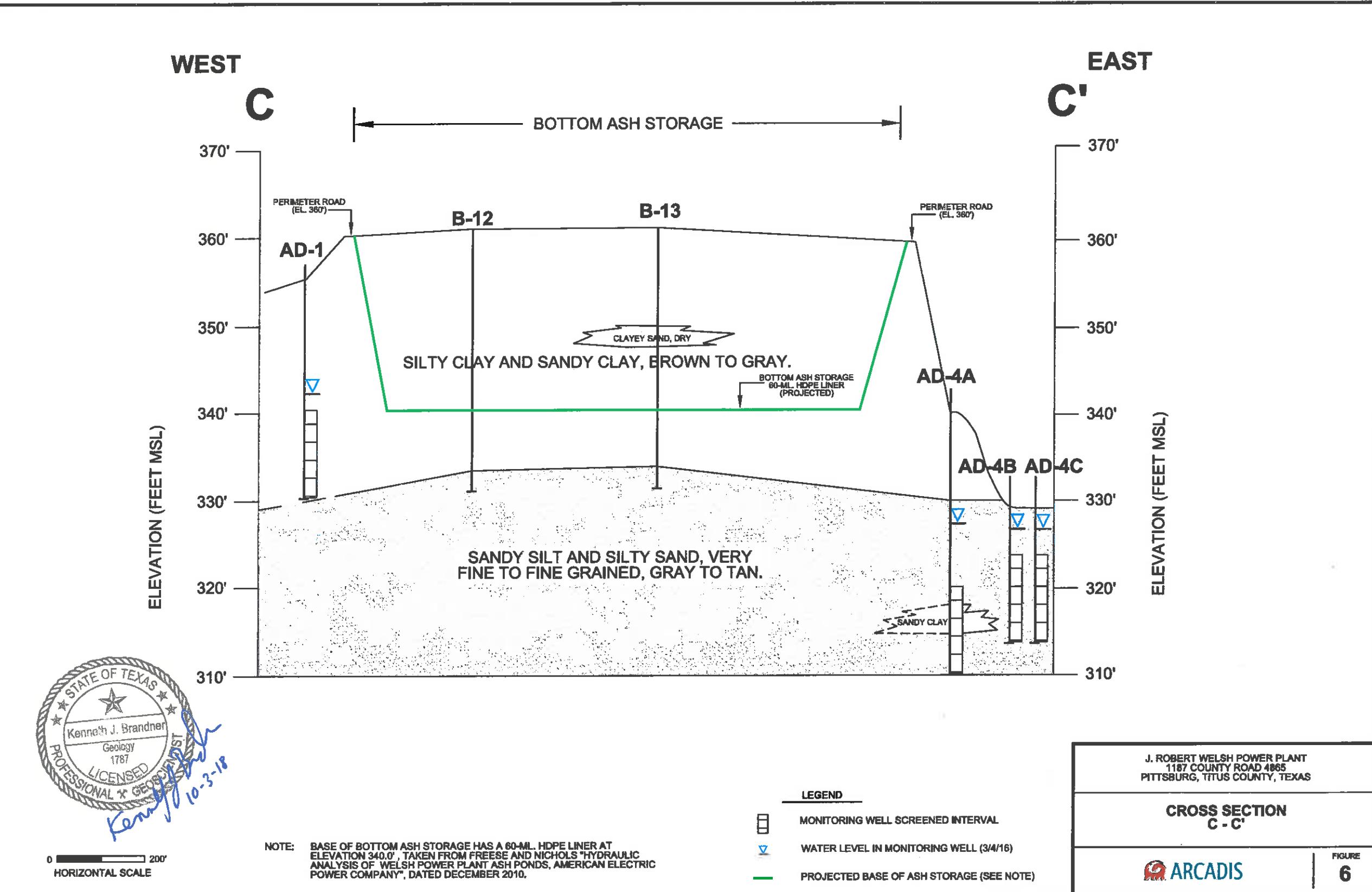


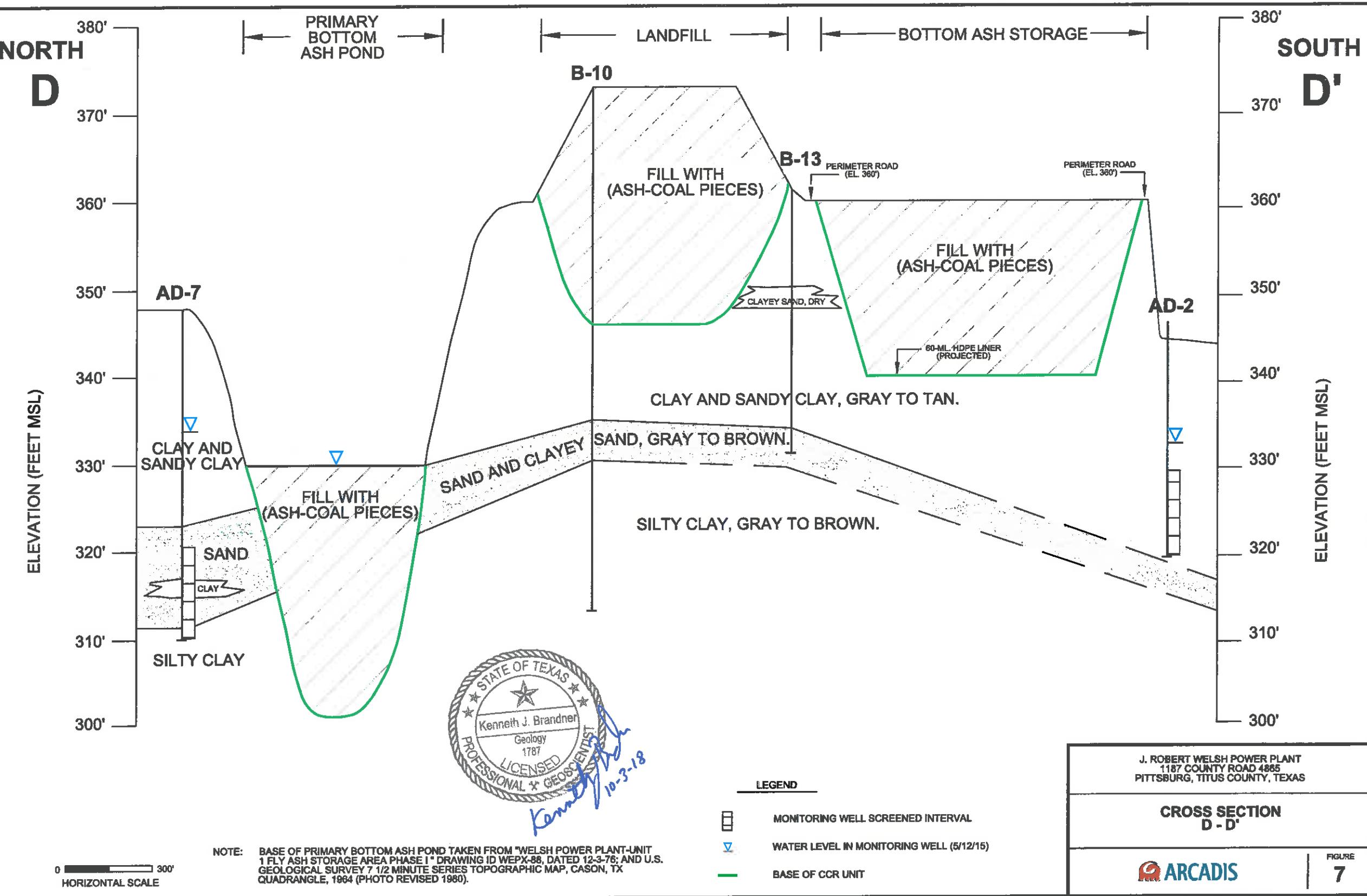


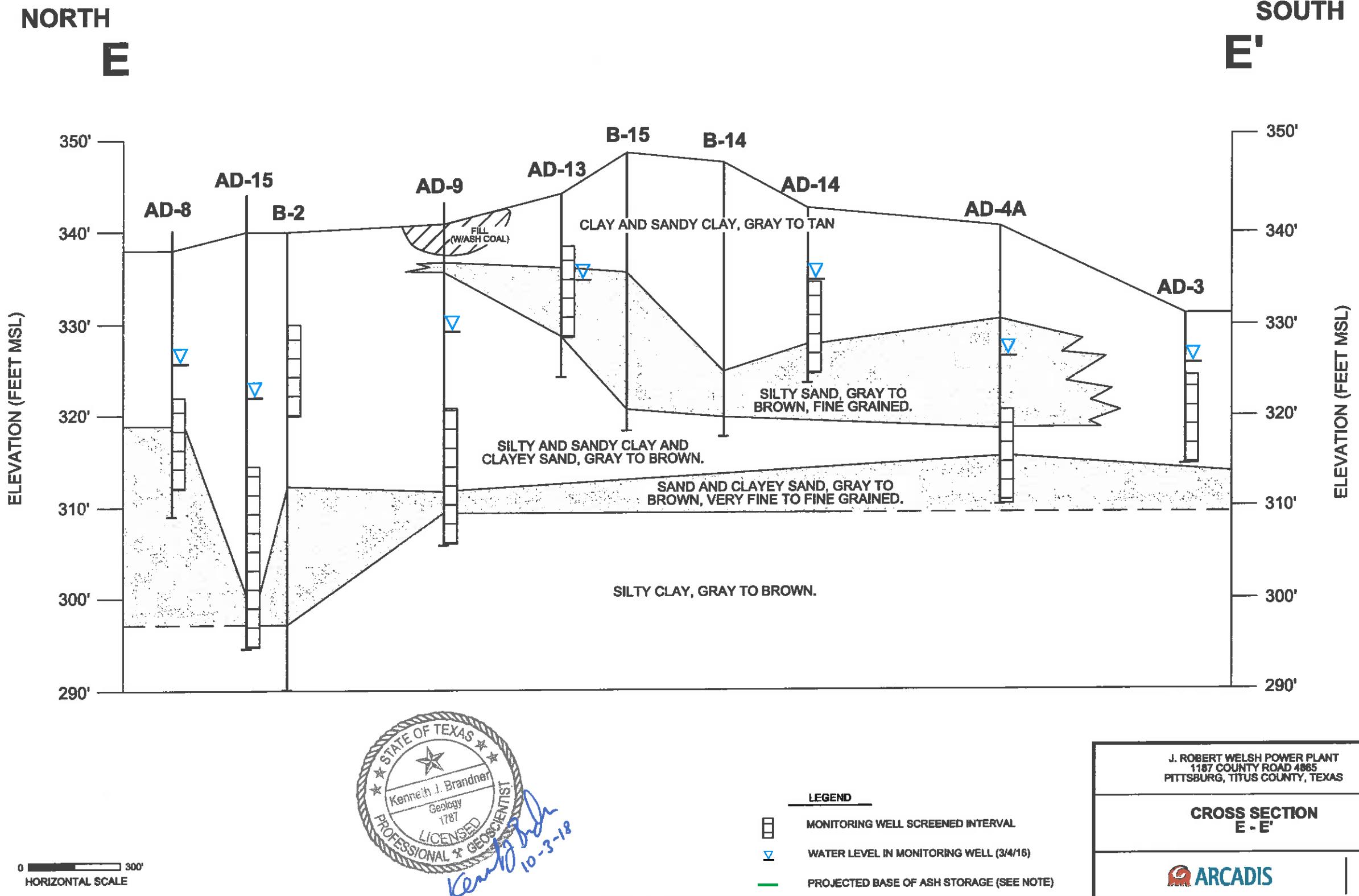


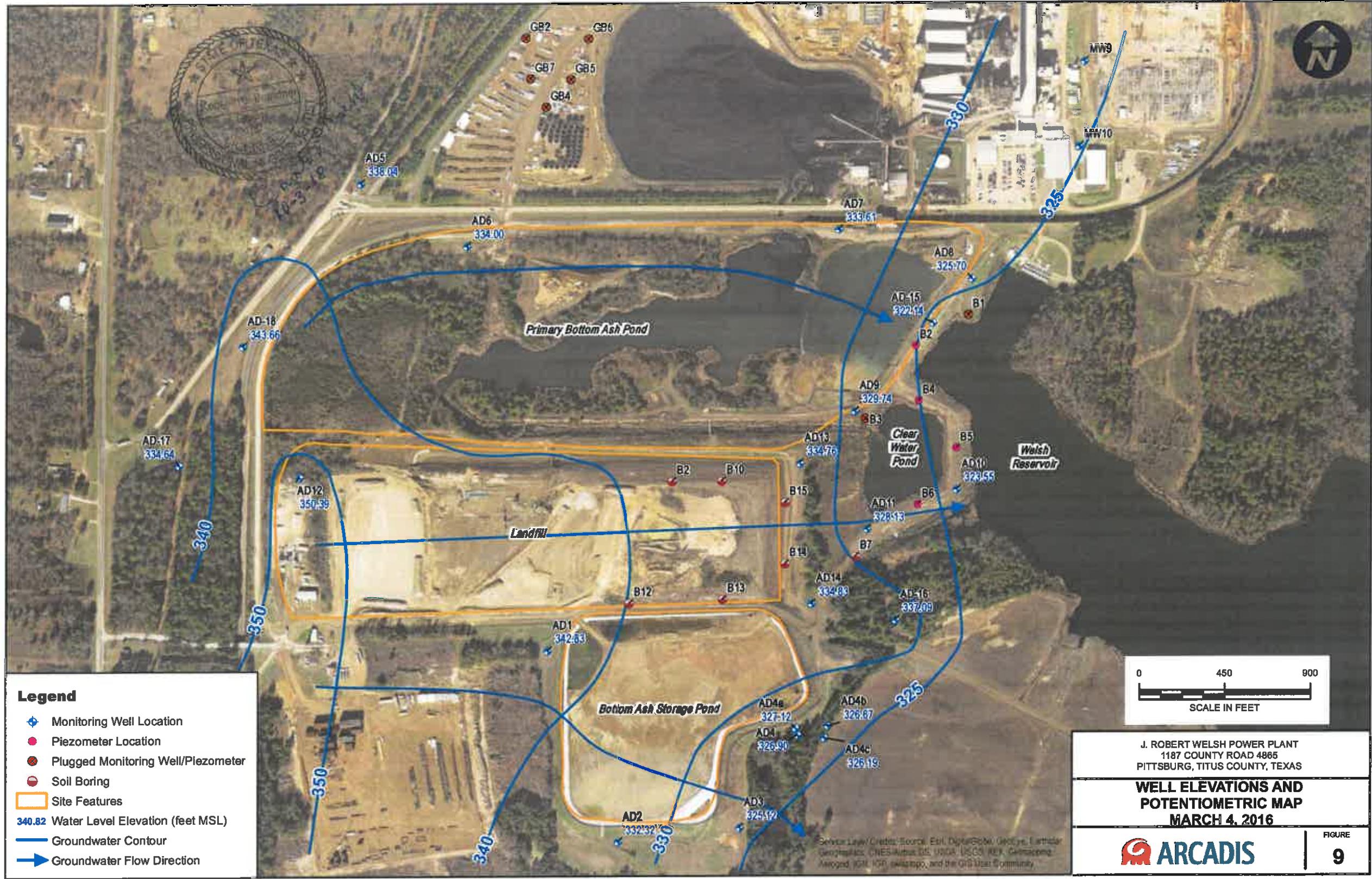




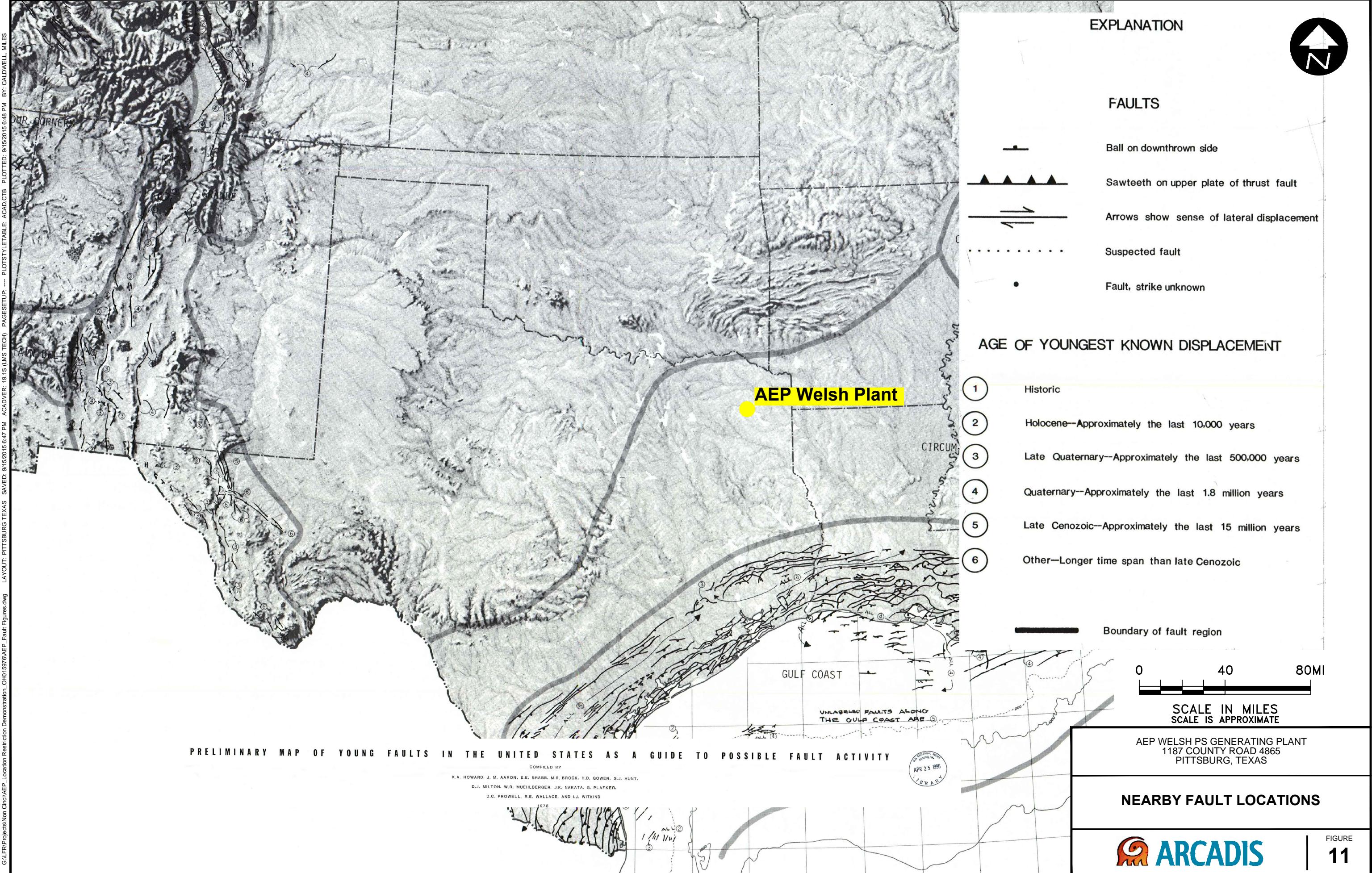


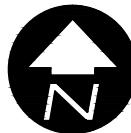
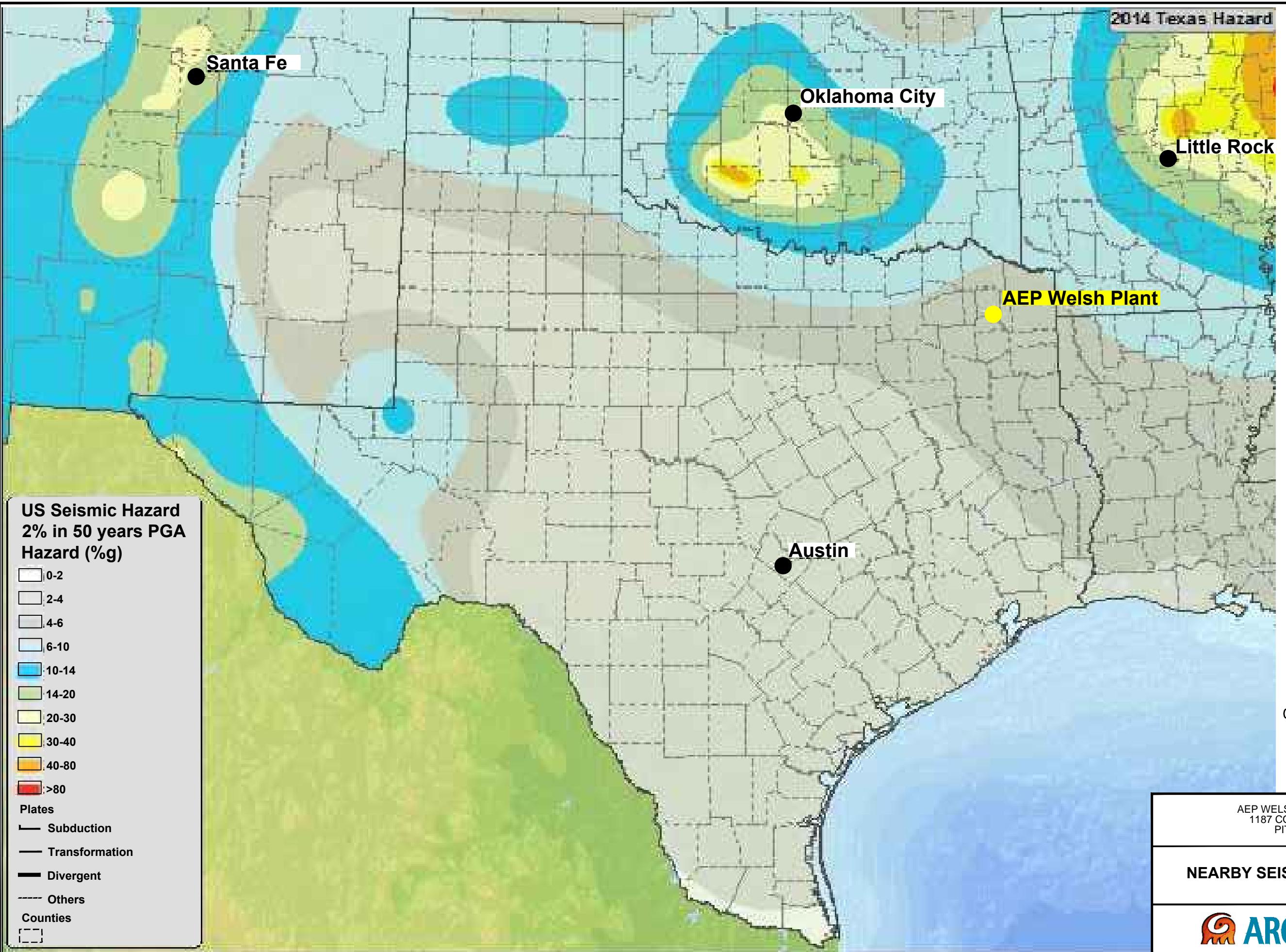












SOURCE:
USGS Earthquake Hazards Program,
Texas: 2014 Seismic Hazard Map

0 60 120
SCALE IN MILES
SCALE IS APPROXIMATE

AEP WELSH PLANT ASH POND
1187 COUNTY ROAD 4865
PITTSBURG, TX

NEARBY SEISMIC IMPACT ZONES



Appendix A

Boring/Well Construction Logs

AD-1

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

Please use black ink.

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse SideState of Texas
WELL REPORTTexas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-05301) OWNER Southwestern Electric Power ADDRESS Rt. 4, Box 221 Pittsburg TX 75686
(Name) (Street or RFD) (City) (State) (Zip)2) ADDRESS OF WELL: County Camp Titus Rt. 4, Box 221 Pittsburg TX 75686 GRID # 16-58-4
(Street, RFD or other) (City) (State) (Zip)

3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging	4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No	5) GPS 33° 02' 48" N 94° 50' 47" W N
--	--	---

6) WELL LOG: Date Drilling: Started 1-11 2001 Completed 1-11 2001	DIAMETER OF HOLE Dia. (in.) From (ft.) To (ft.)	7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> AirHammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other
--	--	---

From (ft.) To (ft.) Description and color of formation material	8) Borehole Completion (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Underreamed <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other If Gravel Packed give interval ... from 1-3 ft. to 2.5 ft.
---	--

0 - 25 gray silty clay with some hard red streaks	9) CASING, BLANK PIPE, AND WELL SCREEN DATA:
---	--

AP-1	Dia. (in.) New or Used Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.) From To	Gage Casting Screen
	2 in riser	+2 15	Sch 40
	2 in #105/ft screen	15 2.5	Sch 40

10) CEMENTING DATA [Rule 338.44(1)] Cemented from 13 ft. to 0 ft. No. of sacks used 6-50# ft. to ft. No. of sacks used Method used bentonite Cemented by Distance to septic system field lines or other concentrated contamination ft. Method of verification of above distance

11) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pitless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]

12) WATER LEVEL: Static level 12' 8" ft. below land surface Date 1-11-01 Artesian flow gpm Date
13) PACKERS: NA Type Depth

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME _____ WELL DRILLER'S LICENSE NO. TX-52694-M
(Type or print)ADDRESS _____ (City) _____ (State) _____ (Zip)
(Signed) *Dilbert M. Miller* (City) _____ (State) _____ (Zip)
(Licensed Well Driller) (Signed) _____ (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

AD-2

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Texas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse Side

State of Texas
WELL REPORT

1) OWNER <u>Southwestern Electric</u> (Name)		ADDRESS <u>Rt. 4, Box 221 Pittsburg Tx 75686</u> (Street or RFD) (City) (State) (Zip)			
2) ADDRESS OF WELL: County <u>Camp</u> <u>Titus</u>		Rt. 4 Box 221 Pittsburg Tx 75686 GRID # <u>16-58-4</u> (Street, RFD or other) (City) (State) (Zip)			
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging		4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No			
6) WELL LOG: Date Drilling: Started <u>4/26</u> ¹⁹ Completed <u>4/26</u> ¹⁹		DIAMETER OF HOLE		7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air-Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air-Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other	
From (ft.)	To (ft.)	Dia. (in.)	From (ft.)	To (ft.)	
0	2	<u>8 1/4</u>	Surface	<u>25</u>	
2	5				
5	10				
10	25				
AP-2					
(Use reverse side if necessary)					
13) TYPE PUMP: <u>NA</u> <input type="checkbox"/> Turbine <input type="checkbox"/> Jet <input type="checkbox"/> Submersible <input type="checkbox"/> Cylinder <input type="checkbox"/> Other _____ Depth to pump bowls, cylinder, jet, etc., _____ ft.					
14) WELL TESTS: <u>NA</u> Type test: <input type="checkbox"/> Pump <input type="checkbox"/> Bailer <input type="checkbox"/> Jetted <input type="checkbox"/> Estimated Yield: _____ gpm with _____ ft. drawdown after _____ hrs.					
15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, submit "REPORT OF UNDESIRABLE WATER" Type of water? _____ Depth of strata _____ Was a chemical analysis made? <input type="checkbox"/> Yes <input type="checkbox"/> No					
I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.					
COMPANY NAME _____ (Type or print)			WELL DRILLER'S LICENSE NO. <u>TX - 52694-111</u>		
ADDRESS _____ (Signed) <u>Willie M. Ricks</u> (Licensed Well Driller)		(Street or RFD)	(City)	(State)	(Zip)
Please attach electric log, chemical analysis, and other pertinent information, if available.					

AD-3

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

Please use black ink.

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse SideState of Texas
WELL REPORTTexas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER <u>Southwestern Electric</u> (Name)	ADDRESS <u>Pt. 4, Box 221 Pittsburg TX 75686</u> (Street or RFD) (City) (State) (Zip)	5) GPS <u>33°02'38"N</u> <u>99°50'37"W</u>																											
2) ADDRESS OF WELL: County <u>Tarrant</u> <u>Titus</u>	7) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No																												
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging	8) WELL LOG: Date Drilling: <u>4/26 2001</u> Started <u>4/26 18</u> Completed <u>4/26 40</u>	9) DIAMETER OF HOLE <table border="1"><tr><td>Dia. (in.)</td><td>From (ft.)</td><td>To (ft.)</td></tr><tr><td><u>8 1/4</u></td><td>Surface</td><td><u>17</u></td></tr><tr><td></td><td></td><td></td></tr></table>	Dia. (in.)	From (ft.)	To (ft.)	<u>8 1/4</u>	Surface	<u>17</u>				10) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other																	
Dia. (in.)	From (ft.)	To (ft.)																											
<u>8 1/4</u>	Surface	<u>17</u>																											
11) From (ft.) To (ft.) Description and color of formation material <u>0 12</u> gray silty clay w/tan streaks <u>12 15</u> very stiff gray/brown red clay <u>15 17</u> very stiff gray clay w/ red nodules and tan streaks	12) BOREHOLE COMPLETION (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Undrained <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other If Gravel Packed give interval ... from <u>5</u> ft. to <u>17</u> ft.	13) Casing, Blank Pipe, and Well Screen Data: <table border="1"><thead><tr><th rowspan="2">Dia. (in.)</th><th rowspan="2">New or Used</th><th rowspan="2">Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial</th><th colspan="2">Setting (ft.)</th><th rowspan="2">Gage Casting Screen</th></tr><tr><th>From</th><th>To</th></tr></thead><tbody><tr><td><u>2</u></td><td>N</td><td>riser</td><td>+2</td><td><u>7</u></td><td>Sch 40</td></tr><tr><td><u>2</u></td><td>N</td><td>#10 slot screen</td><td><u>7</u></td><td><u>17</u></td><td>Sch 40</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>		Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casting Screen	From	To	<u>2</u>	N	riser	+2	<u>7</u>	Sch 40	<u>2</u>	N	#10 slot screen	<u>7</u>	<u>17</u>	Sch 40						
Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)				Gage Casting Screen																						
			From	To																									
<u>2</u>	N	riser	+2	<u>7</u>	Sch 40																								
<u>2</u>	N	#10 slot screen	<u>7</u>	<u>17</u>	Sch 40																								
14) CEMENTING DATA [Rule 338.44(1)] Cemented from <u>2</u> ft. to <u>5</u> ft. No. of sacks used <u>2 1/2 - 50</u> Method used <u>bentonite pellets</u> Cemented by _____ Distance to septic system field lines or other concentrated contamination _____ ft. Method of verification of above distance _____																													
15) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pitless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]																													
16) WATER LEVEL: Static level _____ ft. below land surface Date _____ Artesian flow _____ gpm. Date _____																													
17) PACKERS: <u>NA</u> Type _____ Depth _____																													
18) COMPANY NAME: _____ (Type or print)																													
19) ADDRESS: _____ (Street or RFD) (Signed) <u>Gilbert M. Phillips</u> (Licensed Well Driller)																													
(City) (State) (Zip)																													
(Signed) _____ (Registered Driller Trainee)																													

Please attach electric log, chemical analysis, and other pertinent information, if available.

AD-4

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Privilege Notice on Reverse SideState of Texas
WELL REPORTTexas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER Southwestern Electric Power (Name)				ADDRESS Rt. 4, Box 221 Pittsburg TX 75686 (Street or RFD) (City) (State) (Zip)																													
2) ADDRESS OF WELL: County Camp Titus				Rt. 4 Box 221 Pittsburg TX 75686 (Street, RFD or other) (City) (State) (Zip)																													
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging		4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No				5) GPS 33° 02' 43"N 94° 50' 33"W N																											
6) WELL LOG: Date Drilling: Started 4/26 19 Completed 4/26 to 2001		DIAMETER OF HOLE Dia. (in.) From (ft.) To (ft.)		7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other																													
		8) Description and color of formation material 0 - 5 red silty clay with gray streaks		Borehole Completion (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Underreamed <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other If Gravel Packed give interval ... from 16 ft. to 30 ft.																													
		9) CASING, BLANK PIPE, AND WELL SCREEN DATA:		<table border="1"> <thead> <tr> <th rowspan="2">Dia. (in.)</th> <th rowspan="2">New or Used</th> <th rowspan="2">Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial</th> <th colspan="2">Setting (ft.)</th> <th rowspan="2">Gage Casing Screen</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>2</td> <td>N</td> <td>riser</td> <td>+2</td> <td>19</td> <td>Sch. 40</td> </tr> <tr> <td>2</td> <td>N</td> <td>#10 slot screen</td> <td>19</td> <td>29</td> <td>Sch. 40</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen	From	To	2	N	riser	+2	19	Sch. 40	2	N	#10 slot screen	19	29	Sch. 40						
Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen																												
			From	To																													
2	N	riser	+2	19	Sch. 40																												
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		10) CEMENTING DATA [Rule 338.44(1)] Cemented from 16 ft. to 2 ft. No. of sacks used 8-50# ft. to ft. No. of sacks used _____ Method used bentonite pellets Cemented by _____ Distance to septic system field lines or other concentrated contamination _____ ft. Method of verification of above distance _____																															
		11) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pitless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]																															
		12) PACKERS: NA		Type Depth																													
13) TYPE PUMP: <input type="checkbox"/> Turbine <input type="checkbox"/> Jet <input type="checkbox"/> Submersible <input type="checkbox"/> Cylinder <input type="checkbox"/> Other _____ Depth to pump bowls, cylinder, jet, etc. ft.		14) WELL TESTS: NA Type test: <input type="checkbox"/> Pump <input type="checkbox"/> Bailer <input type="checkbox"/> Jetted <input type="checkbox"/> Estimated Yield: _____ gpm with _____ ft. drawdown after _____ hrs.		15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, submit "REPORT OF UNDESIRABLE WATER" Type of water? _____ Depth of strata _____ Was a chemical analysis made? <input type="checkbox"/> Yes <input type="checkbox"/> No																													
I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.																																	
COMPANY NAME _____ (Type or print)				WELL DRILLER'S LICENSE NO. TX 50694-11																													
ADDRESS _____ (Signed) _____		(Street or RFD) SILVIA M. RUE (Licensed Well Driller)		(City)		(State) (Zip)																											
				(Signed)		(Registered Driller Trainee)																											
Please attach electric log, chemical analysis, and other pertinent information, if available.																																	



SOIL BORING LOG

BORING/WELL NO.: AD-4A

TOTAL DEPTH: 30'

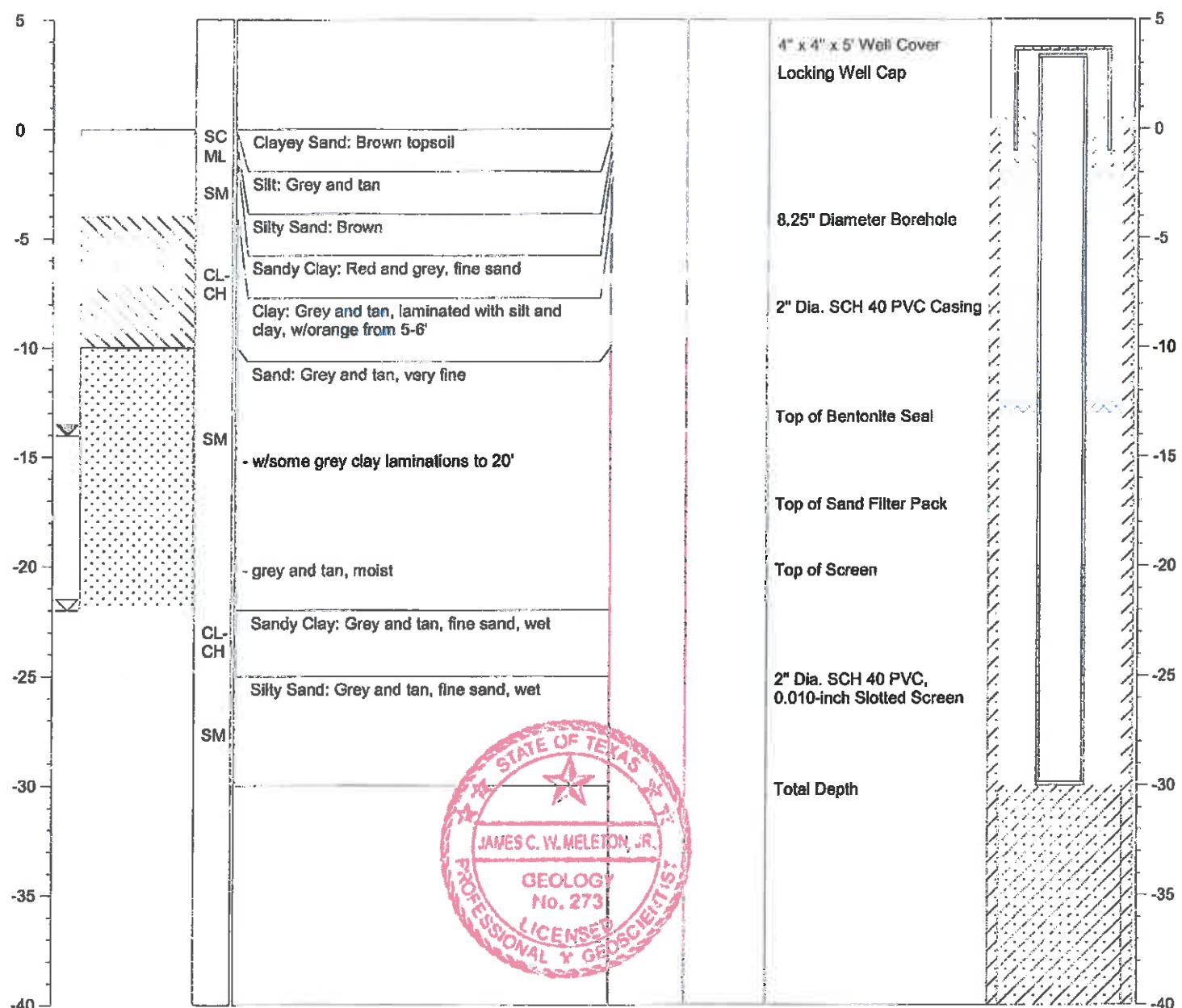
TOP OF CASING ELEV.: 342.85 ft. NGVD

GROUND SURFACE ELEV.: 340.19 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/22/09
NOTES: Latitude: 33.04527 Longitude: 94.84258	☒ Water level during drilling ☒ Water level in completed well

Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							

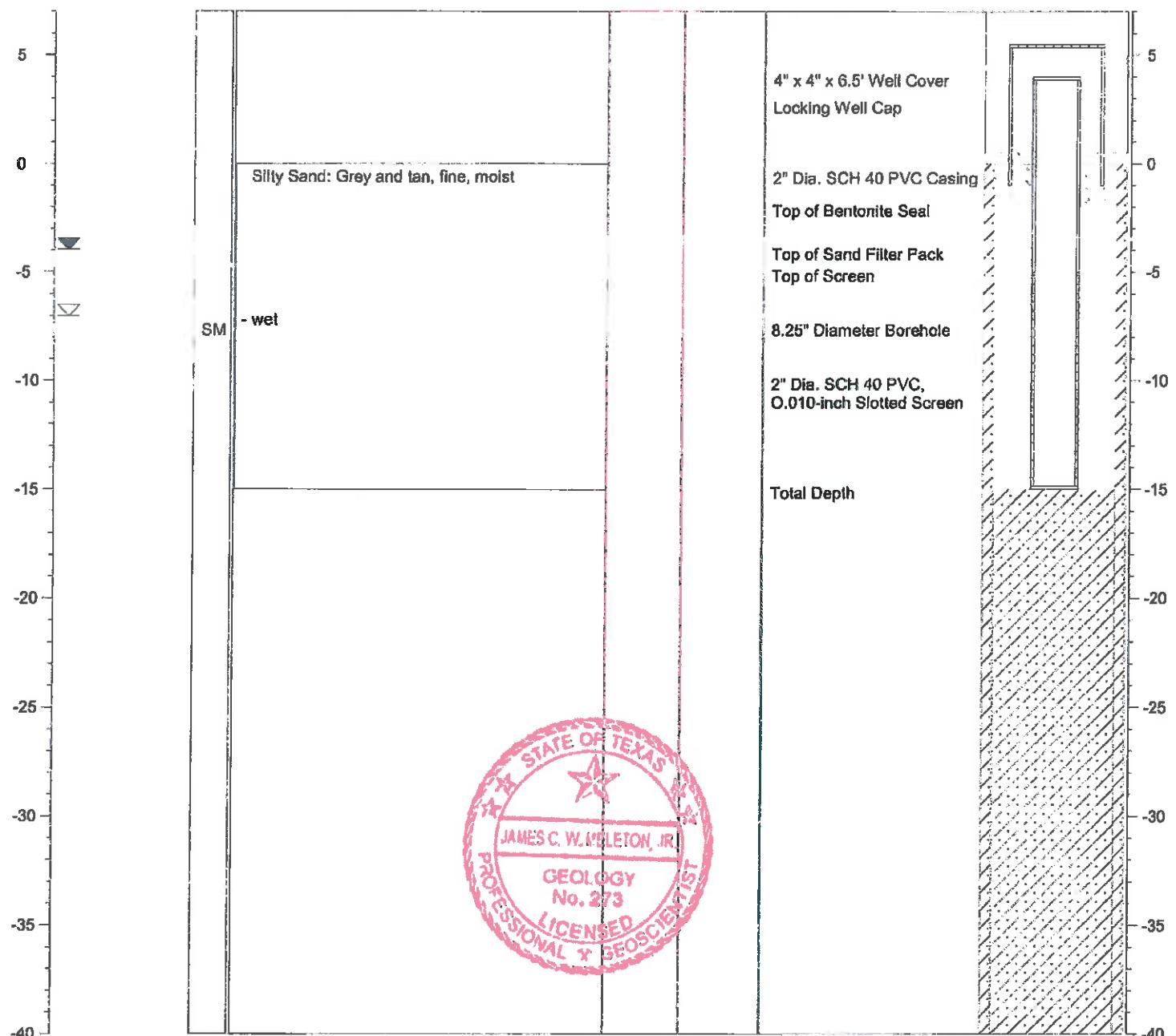




SOIL BORING LOG

BORING/WELL NO.: AD-4B
TOTAL DEPTH: 15'
TOP OF CASING ELEV.: 333.23 ft. NGVD
GROUND SURFACE ELEV.: 329.55 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling						
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough						
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger						
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon						
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/23/09						
NOTES: Latitude: 33.04531 Longitude: 94.84230	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well						
	Page 1 of 1						
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION





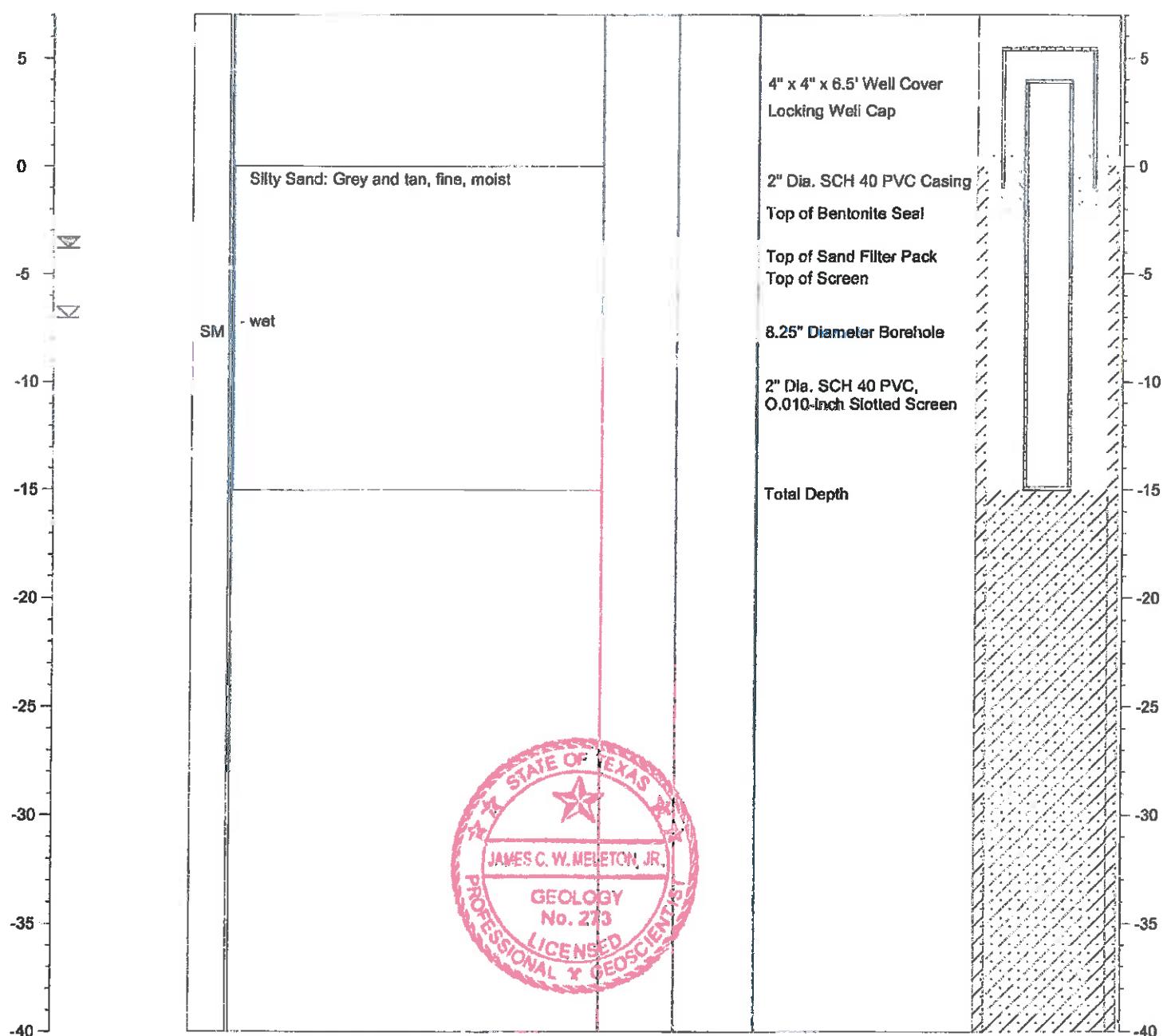
SOIL BORING LOG

BORING/WELL NO.: AD-4C
 TOTAL DEPTH: 15'
 TOP OF CASING ELEV.: 333.28 ft. NGVD
 GROUND SURFACE ELEV.: 329.15 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/23/09
NOTES: Latitude: 33.04507 Longitude: 94.84244	☒ Water level during drilling ☒ Water level in completed well

Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
0	SM	- wet	Silty Sand: Grey and tan, fine, moist			4" x 4" x 6.5' Well Cover Locking Well Cap	



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P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse Side

State of Texas
WELL REPORT

1) OWNER Southwestern Electric Power ADDRESS Rt. 4, Box 221 Pittsburg TX 75686
(Name) (Street or RFD) (City) (State) (Zip)

2) ADDRESS OF WELL:
County Camp Titus Rt. 4, Box 221 Pittsburg TX 75686 GRID # 16-58-4
(Street, RFD or other) (City) (State) (Zip)

3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging	4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No	5) 33° 03' 13" N 94° 51' 00" W ↑
6) WELL LOG: Date Drilling: Started 1-11-01 To 2001 Completed 1-11-01 To 2001		7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other

From (ft.)	To (ft.)	Description and color of formation material
0	- 10	red & gray clay with orange streaks
10	- 20	gray / black clay with tan clay
20	- 25	stiff clay with lignite streak
25	- 30	fine gray sand

AP-5

(Use reverse side if necessary)	
13) TYPE PUMP: <input type="checkbox"/> Turbine <input type="checkbox"/> Jet <input type="checkbox"/> Submersible <input type="checkbox"/> Cylinder <input type="checkbox"/> Other _____ Depth to pump bowls, cylinder, jet, etc., _____ ft.	
14) WELL TESTS: Type test: <input type="checkbox"/> Pump <input type="checkbox"/> Bailer <input type="checkbox"/> Jetted <input type="checkbox"/> Estimated Yield: _____ gpm with _____ ft. drawdown after _____ hrs.	
15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, submit "REPORT OF UNDESIRABLE WATER" Type of water? _____ Depth of strata _____ Was a chemical analysis made? <input type="checkbox"/> Yes <input type="checkbox"/> No	

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME _____ (Type or print)	WELL DRILLER'S LICENSE NO. _____ TX 52694-11
ADDRESS _____ (Street or RFD) (Signed) <i>Gilbert M. Kell</i> (Licensed Well Driller)	(City) _____ (State) _____ (Zip) _____ (Signed) _____ (Registered Driller Trainee) _____

Please attach electric log, chemical analysis, and other pertinent information, if available.



SOIL BORING LOG

BORING/WELL NO.: AD-6

TOTAL DEPTH: 33'

TOP OF CASING ELEV.: 346.33 ft. NGVD

GROUND SURFACE ELEV.: 343.31 ft. NGVD

CLIENT: AEP
PROJECT: Ash Disposal Area
SITE LOCATION: Welsh Power Plant
PROJECT NO.: S-08-0109
LOGGED BY: James Meleton, Jr.

DRILLING CO.: WEST Drilling
DRILLER: Tom McCullough
METHOD OF DRILLING: Hollow-stem Auger
SAMPLING METHODS: Split-spoon
DATE DRILLED: 9/23/09

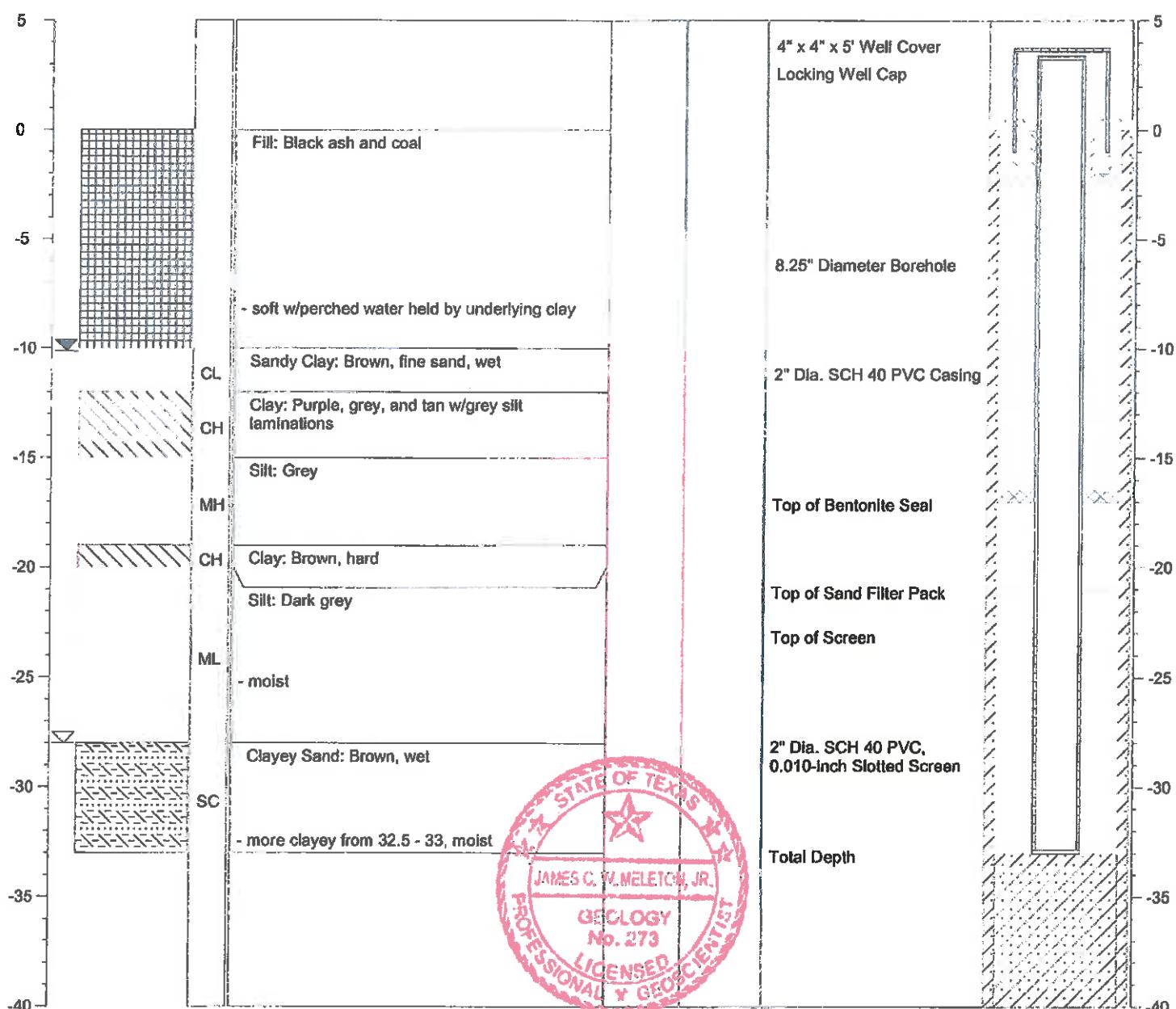
NOTES: Latitude: 33.05235
Longitude: 94.84757

☒ Water level during drilling

Page 1 of 1

☒ Water level in completed well

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
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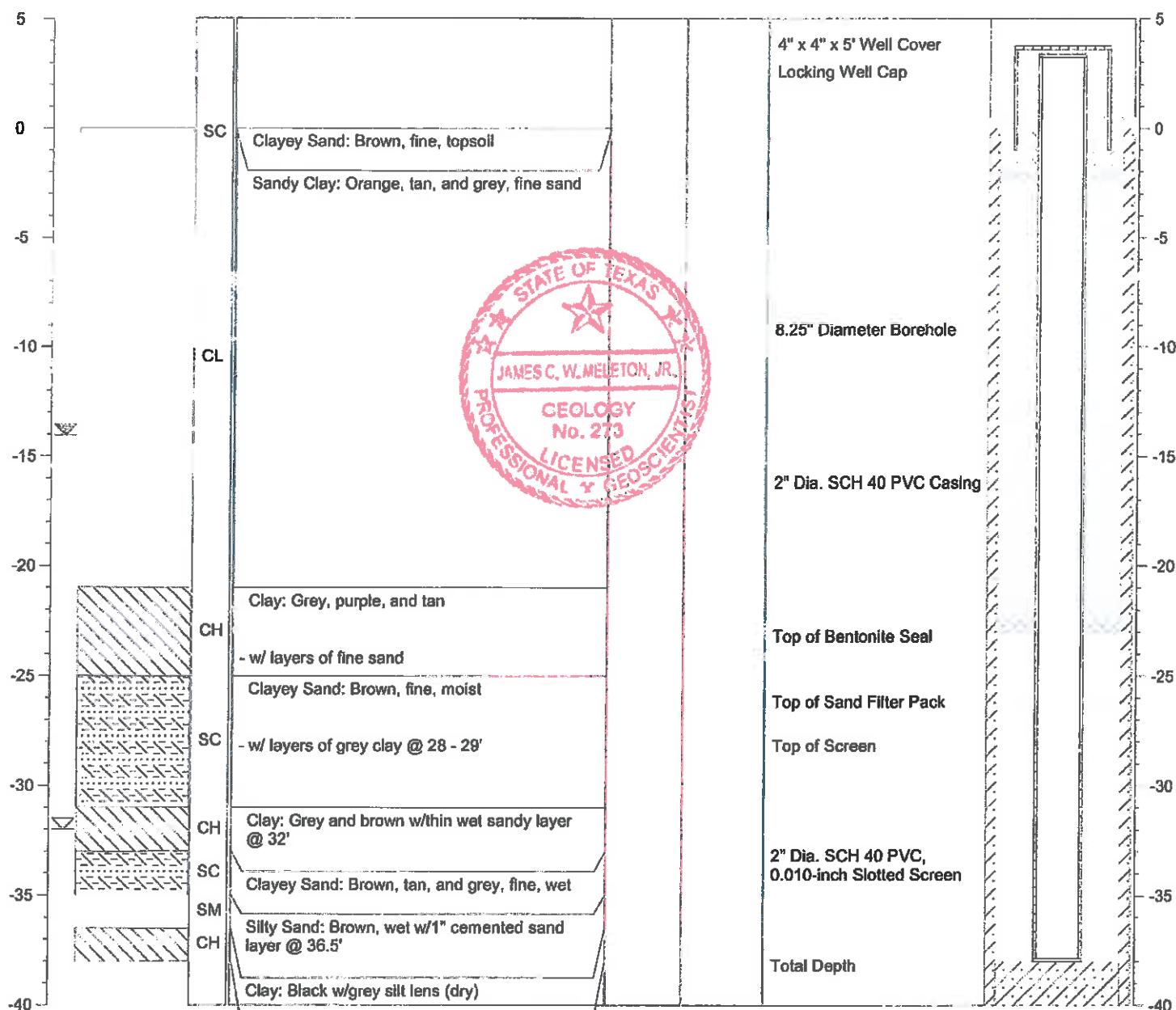




SOIL BORING LOG

BORING/WELL NO.: AD-7
 TOTAL DEPTH: 38'
 TOP OF CASING ELEV.: 350.82 ft. NGVD
 GROUND SURFACE ELEV.: 347.86 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling						
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough						
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger						
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon						
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/24/09						
NOTES: Latitude: 33.05257 Longitude: 94.84219	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well						
	Page 1 of 1						
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION





SOIL BORING LOG

BORING/WELL NO.: AD-8
 TOTAL DEPTH: 29'
 TOP OF CASING ELEV.: 340.01 ft. NGVD
 GROUND SURFACE ELEV.: 337.53 ft. NGVD

CLIENT: AEP
 PROJECT: Ash Disposal Area
 SITE LOCATION: Welsh Power Plant
 PROJECT NO.: S-08-0109
 LOGGED BY: James Meleton, Jr.

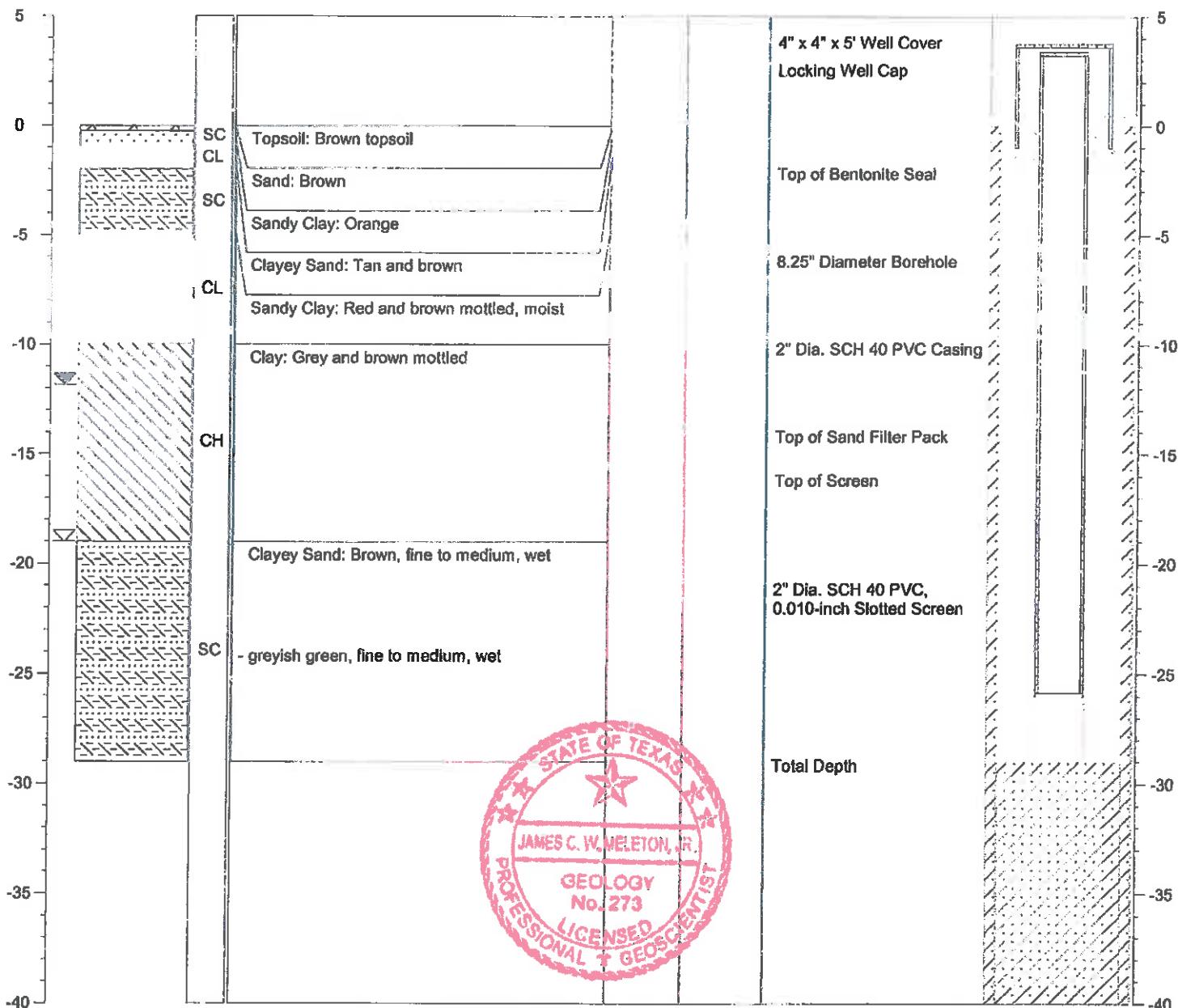
DRILLING CO.: WEST Drilling
 DRILLER: Tom McCullough
 METHOD OF DRILLING: Hollow-stem Auger
 SAMPLING METHODS: Split-spoon
 DATE DRILLED: 9/21/09

NOTES: Latitude: 33.05187
 Longitude: 94.84026

Water level during drilling
 Water level in completed well

Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
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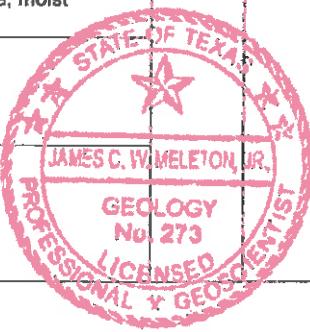
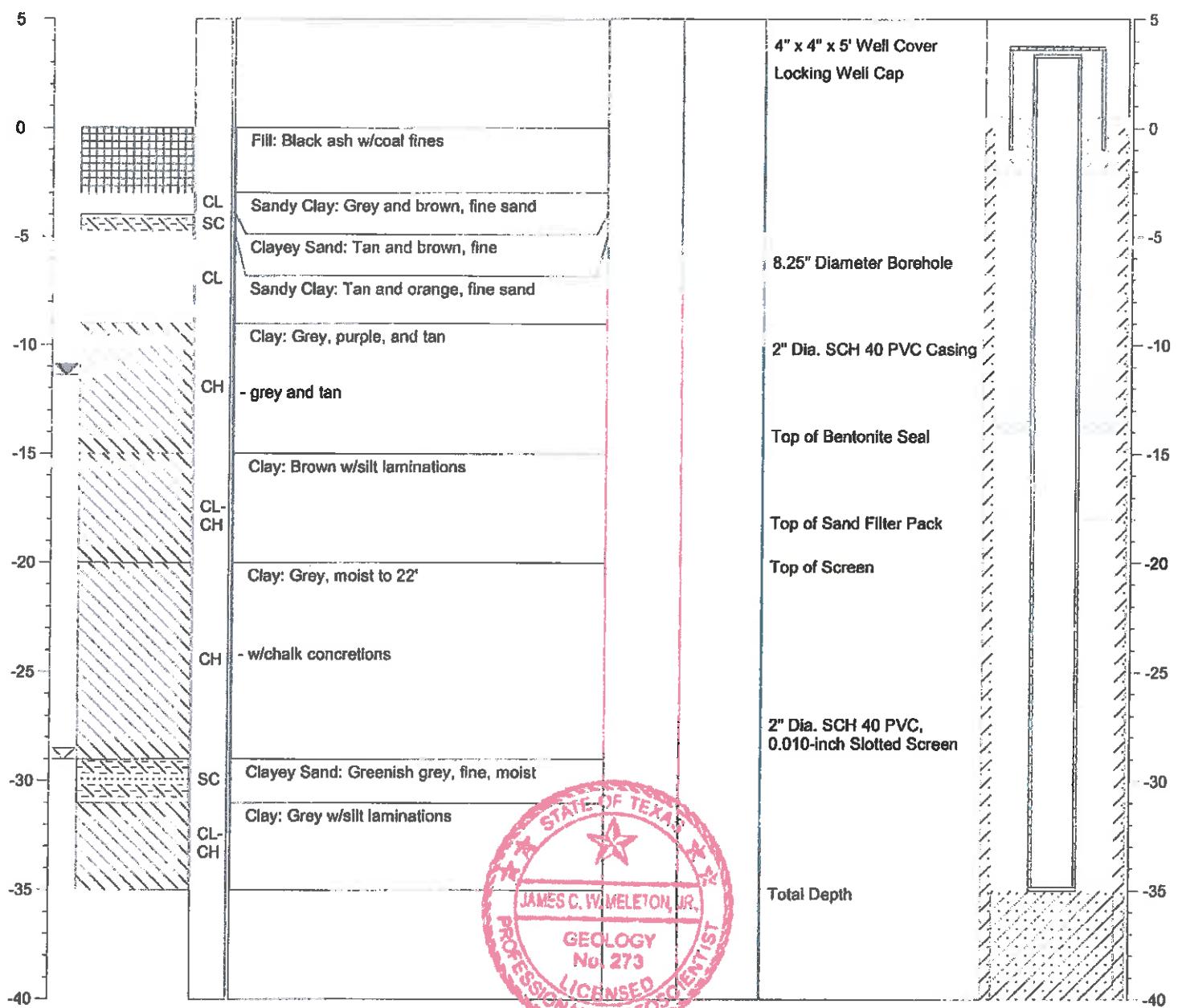




SOIL BORING LOG

BORING/WELL NO.: AD-9
 TOTAL DEPTH: 35'
 TOP OF CASING ELEV.: 343.09 ft. NGVD
 GROUND SURFACE ELEV.: 340.32 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling						
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough						
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger						
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon						
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/21/09						
NOTES: Latitude: 33.04995 Longitude: 94.84196	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well						
	Page 1 of 1						
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION



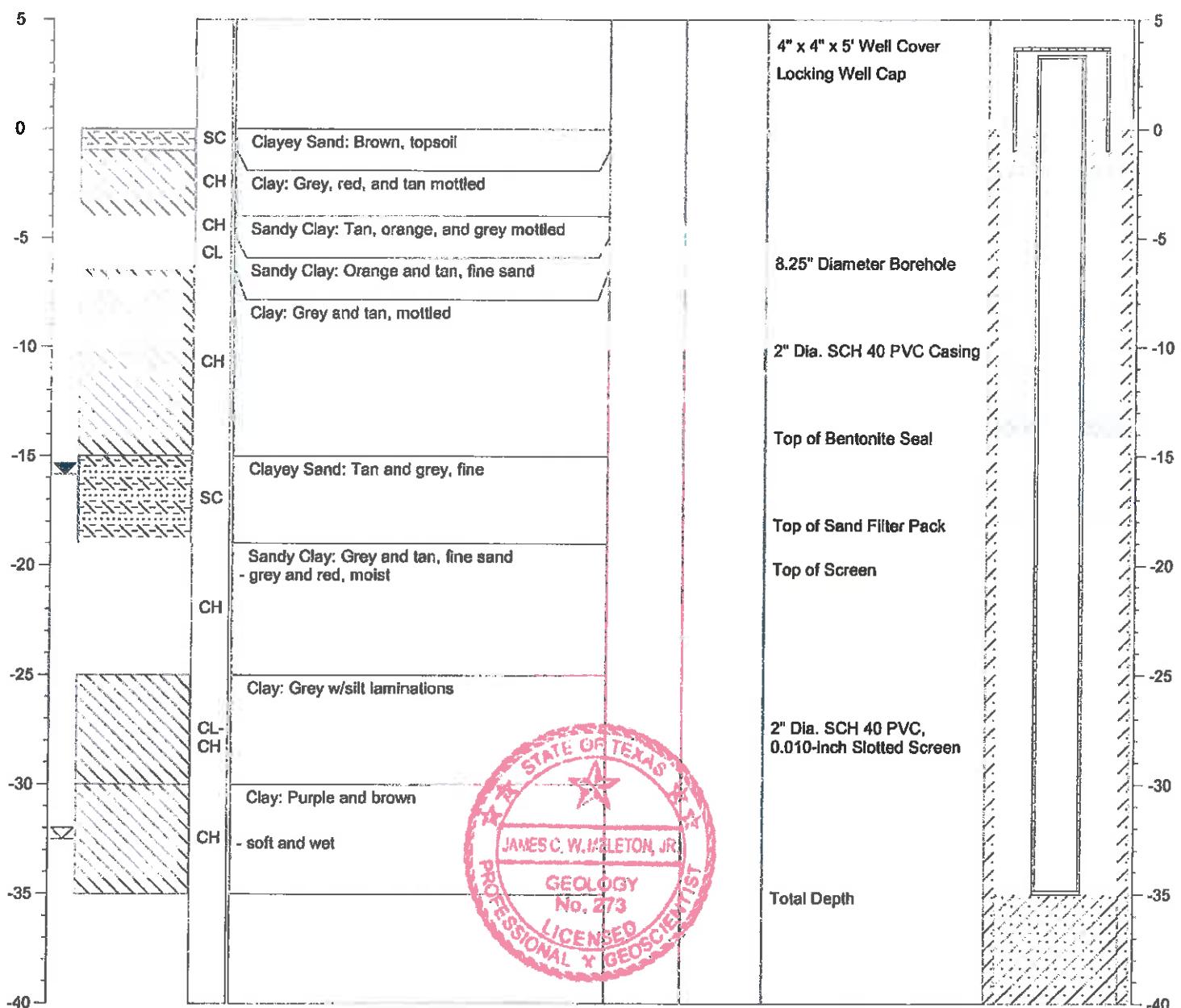


SOIL BORING LOG

BORING/WELL NO.: AD-10
 TOTAL DEPTH: 35'
 TOP OF CASING ELEV.: 343.01 ft. NGVD
 GROUND SURFACE ELEV.: 340.23 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/22/09
NOTES: Latitude: 33.04881 Longitude: 94.84047	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well
	Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION





SOIL BORING LOG

BORING/WELL NO.: AD-11

TOTAL DEPTH: 20'

TOP OF CASING ELEV.: 342.18 ft. NGVD

GROUND SURFACE ELEV.: 339.61 ft. NGVD

CLIENT: AEP
PROJECT: Ash Disposal Area
SITE LOCATION: Welsh Power Plant
PROJECT NO.: S-08-0109
LOGGED BY: James Meleton, Jr.

DRILLING CO.: WEST Drilling
DRILLER: Tom McCullough
METHOD OF DRILLING: Hollow-stem Auger
SAMPLING METHODS: Split-spoon
DATE DRILLED: 9/22/09

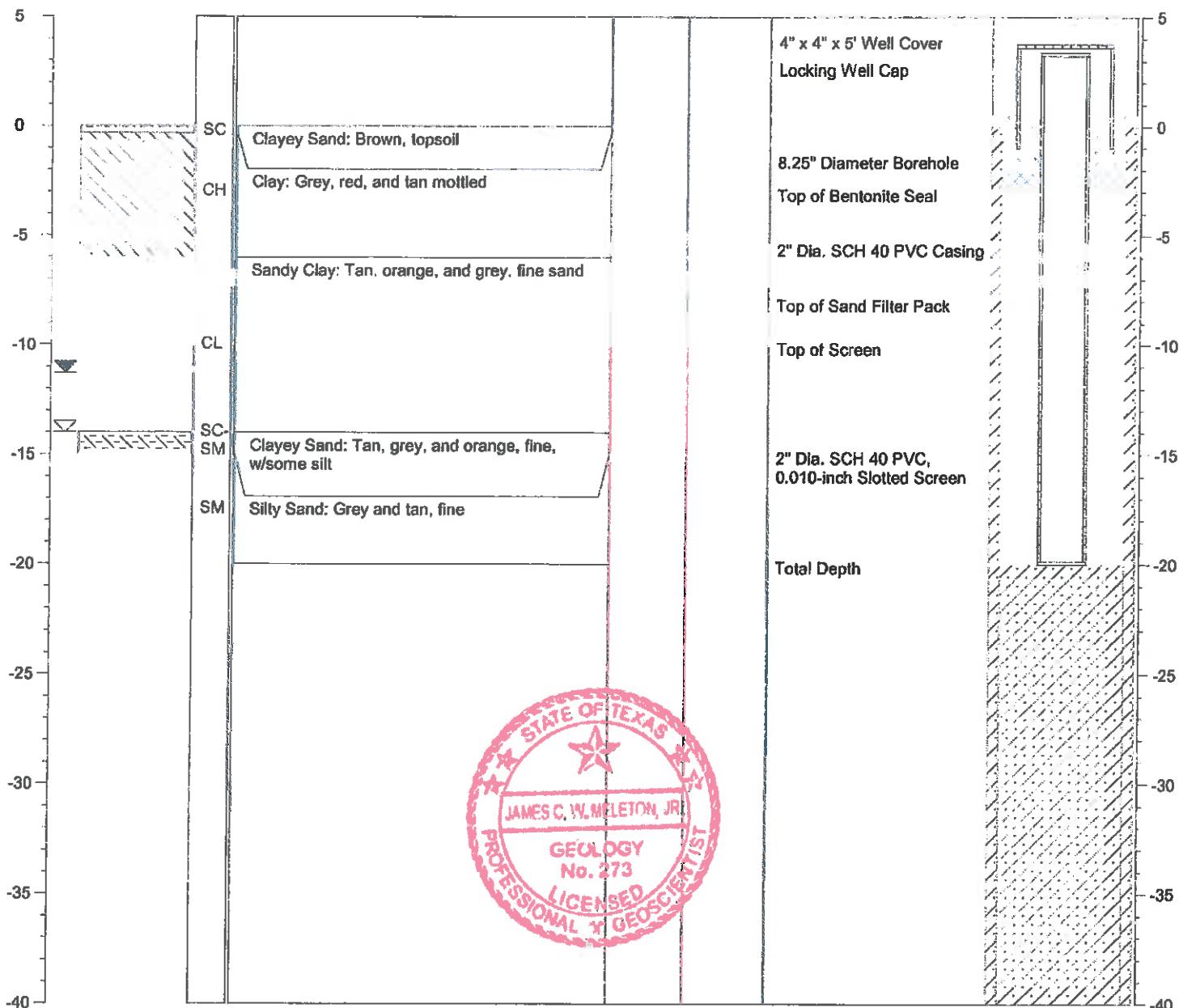
NOTES: Latitude: 33.04824
Longitude: 94.84177

Water level during drilling

Page 1 of 1

Water level in completed well

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
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SOIL BORING LOG

BORING/WELL NO.: AD-12
 TOTAL DEPTH: 30'
 TOP OF CASING ELEV.: 369.33 ft. NGVD
 GROUND SURFACE ELEV.: 366.27 ft. NGVD

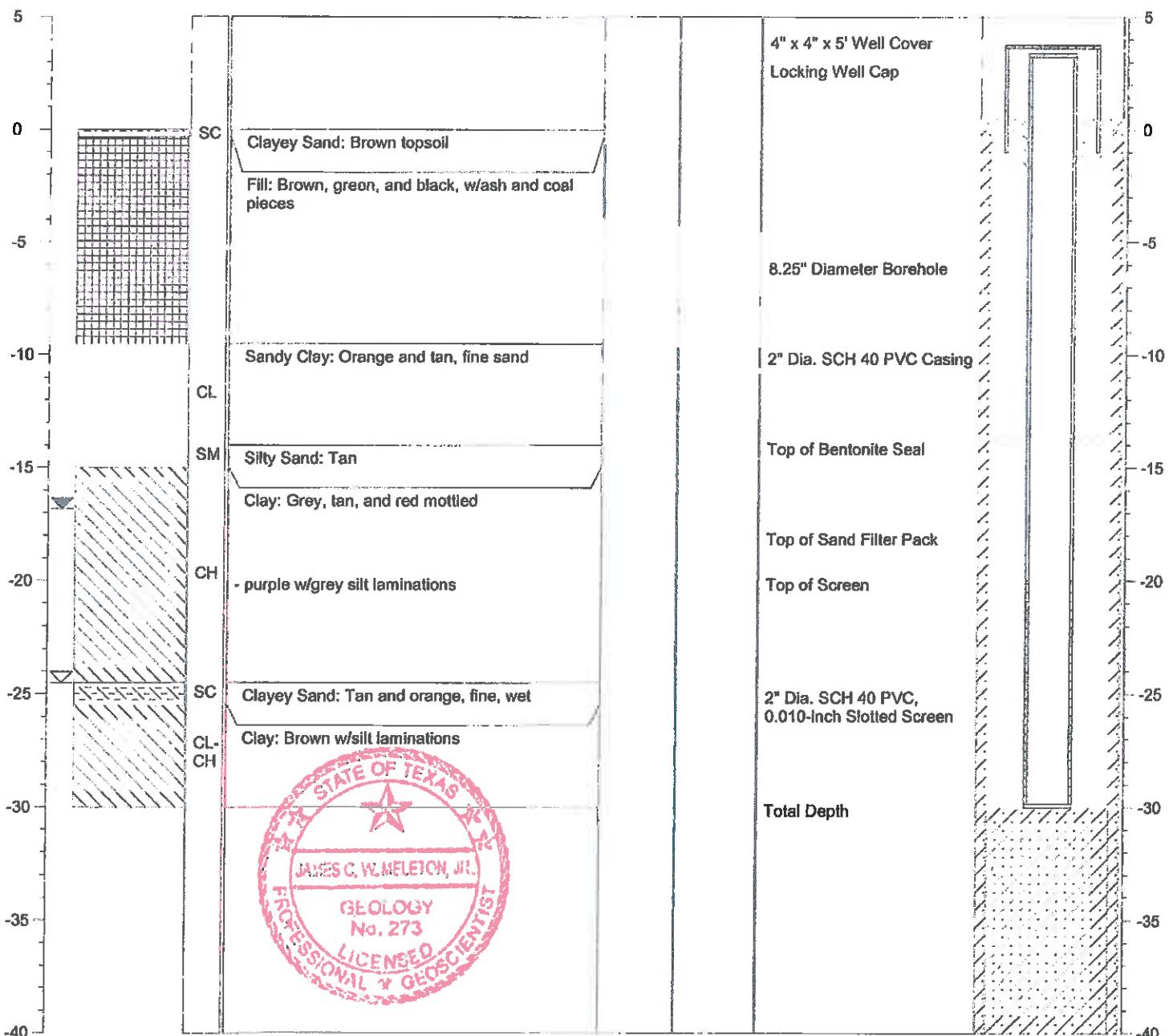
CLIENT: AEP
 PROJECT: Ash Disposal Area
 SITE LOCATION: Welsh Power Plant
 PROJECT NO.: S-08-0109
 LOGGED BY: James Meleton, Jr.

DRILLING CO.: WEST Drilling
 DRILLER: Tom McCullough
 METHOD OF DRILLING: Hollow-stem Auger
 SAMPLING METHODS: Split-spoon
 DATE DRILLED: 9/24/09

NOTES: Latitude: 33.04901
 Longitude: 94.84977

Water level during drilling
 Water level in completed well Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
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SOIL BORING LOG

BORING/WELL NO.: AD-13

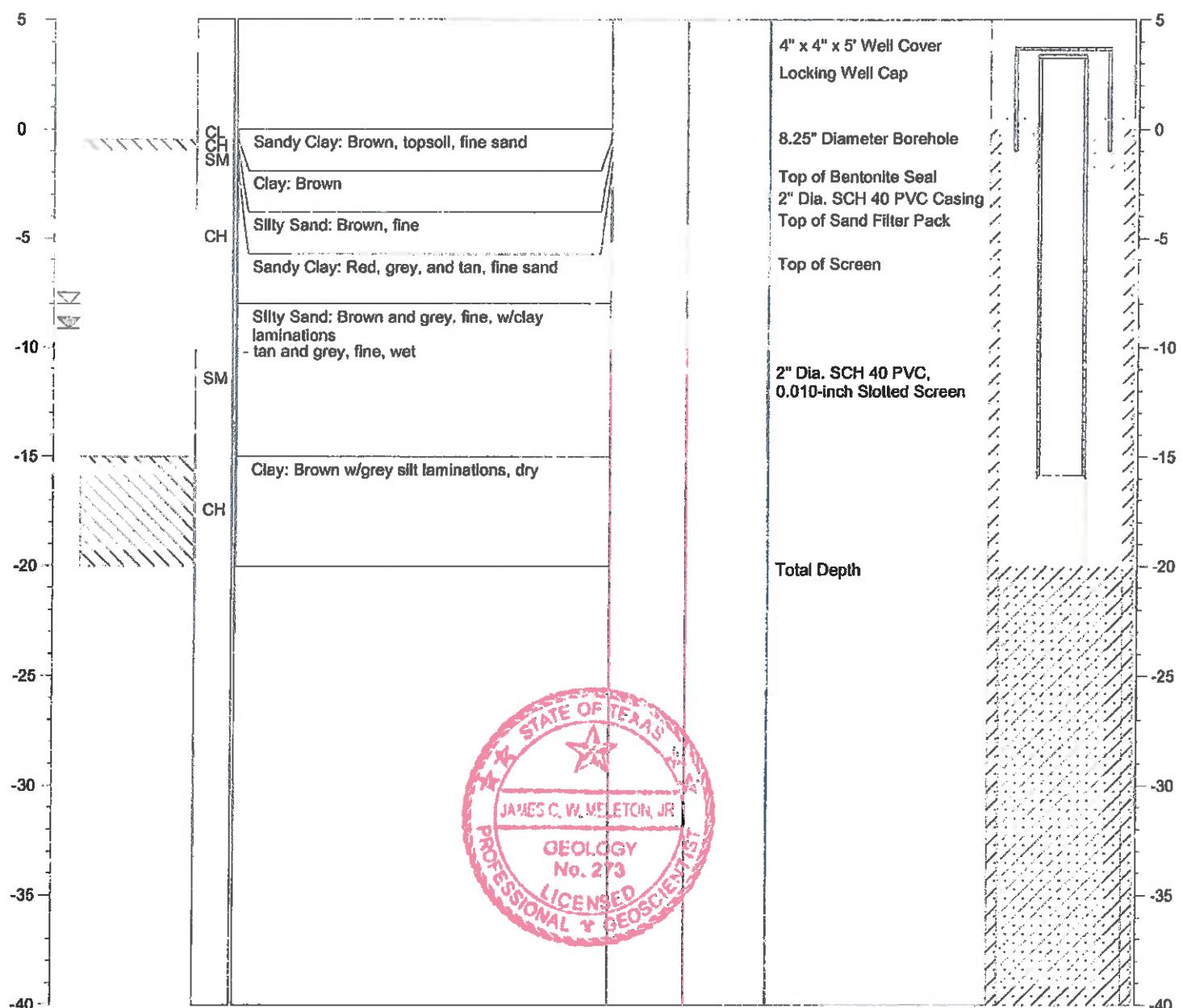
TOTAL DEPTH: 20'

TOP OF CASING ELEV.: 347.00 ft. NGVD

GROUND SURFACE ELEV.: 344.12 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/22/09
NOTES: Latitude: 33.04918 Longitude: 94.84275	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well
	Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							



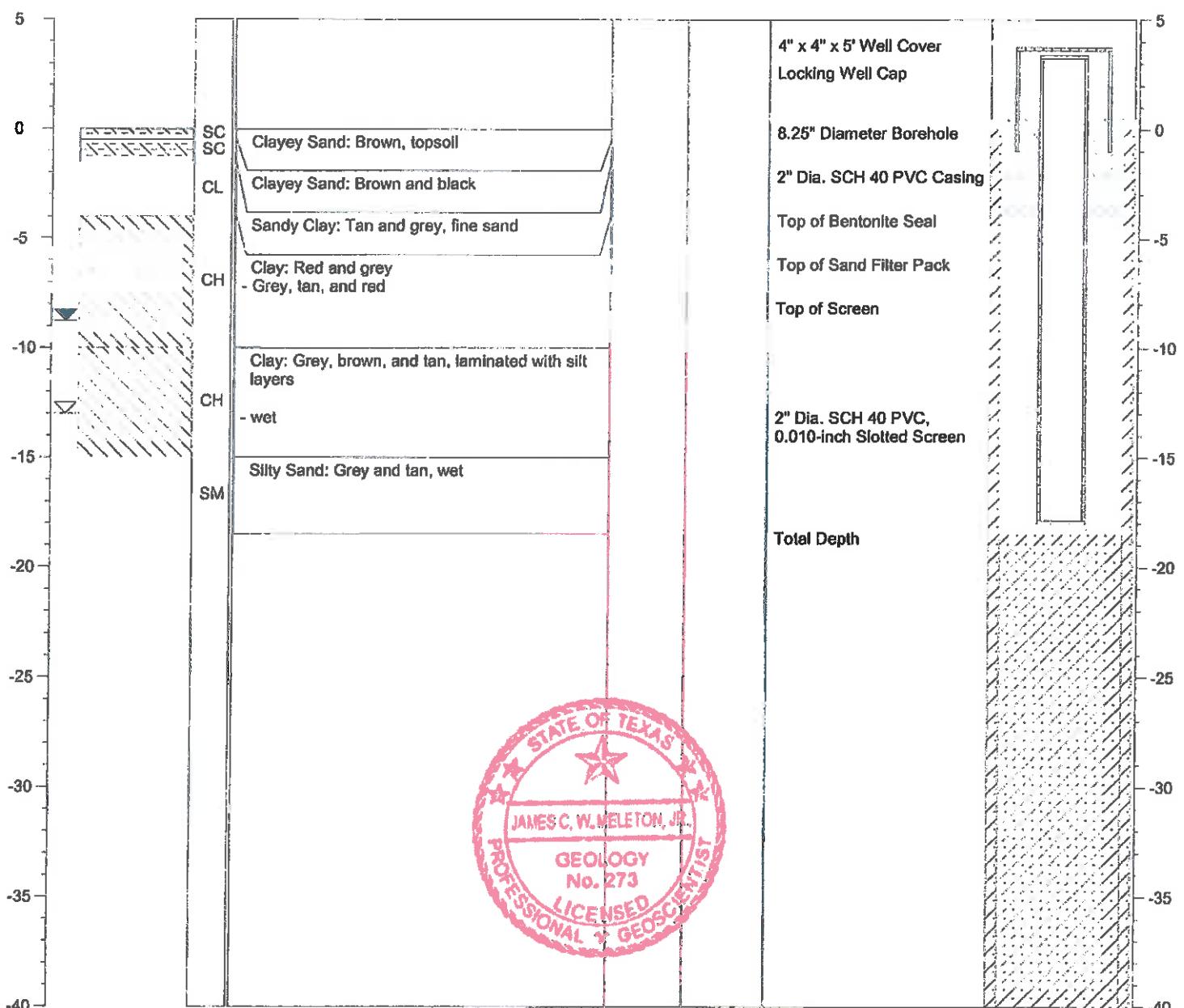


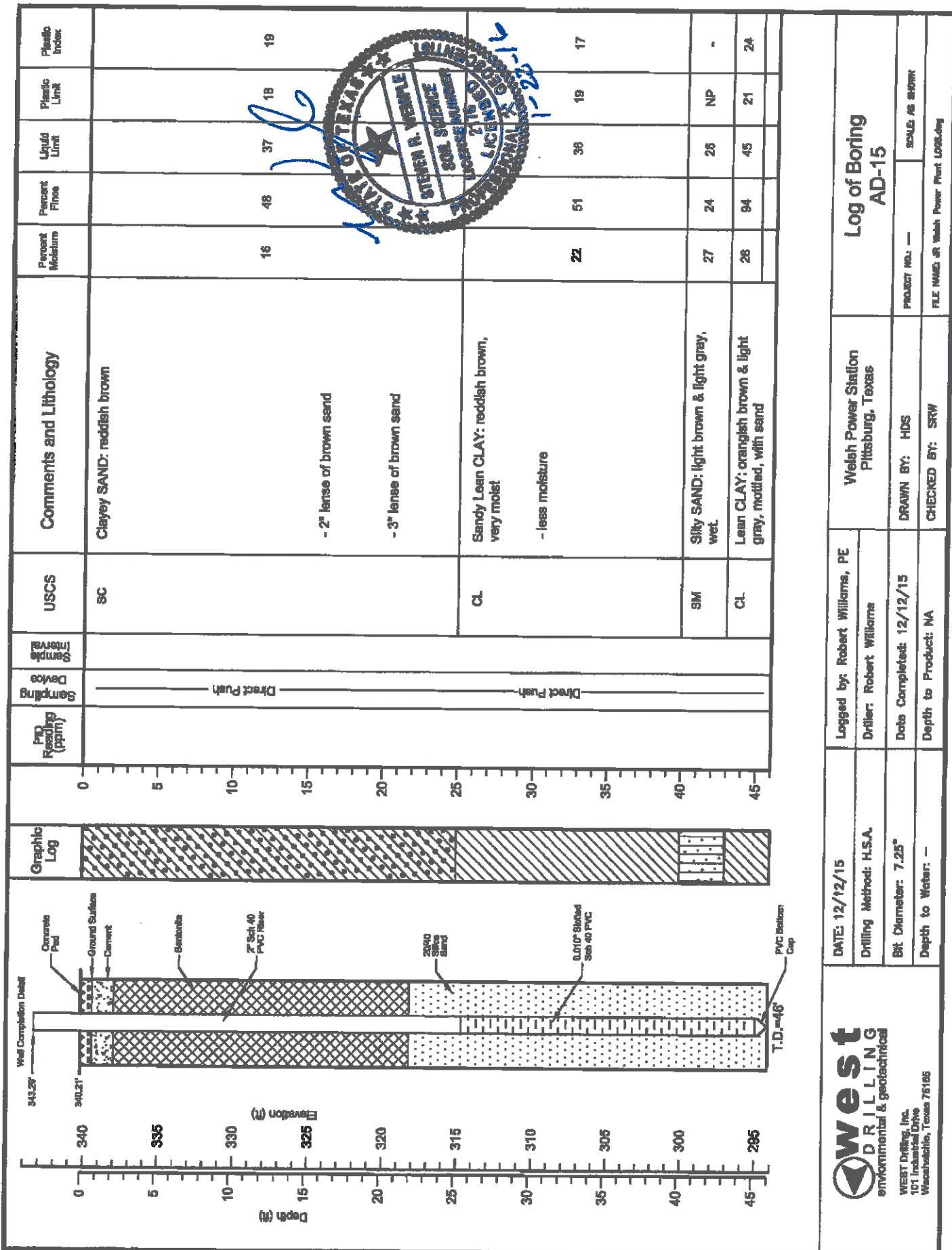
SOIL BORING LOG

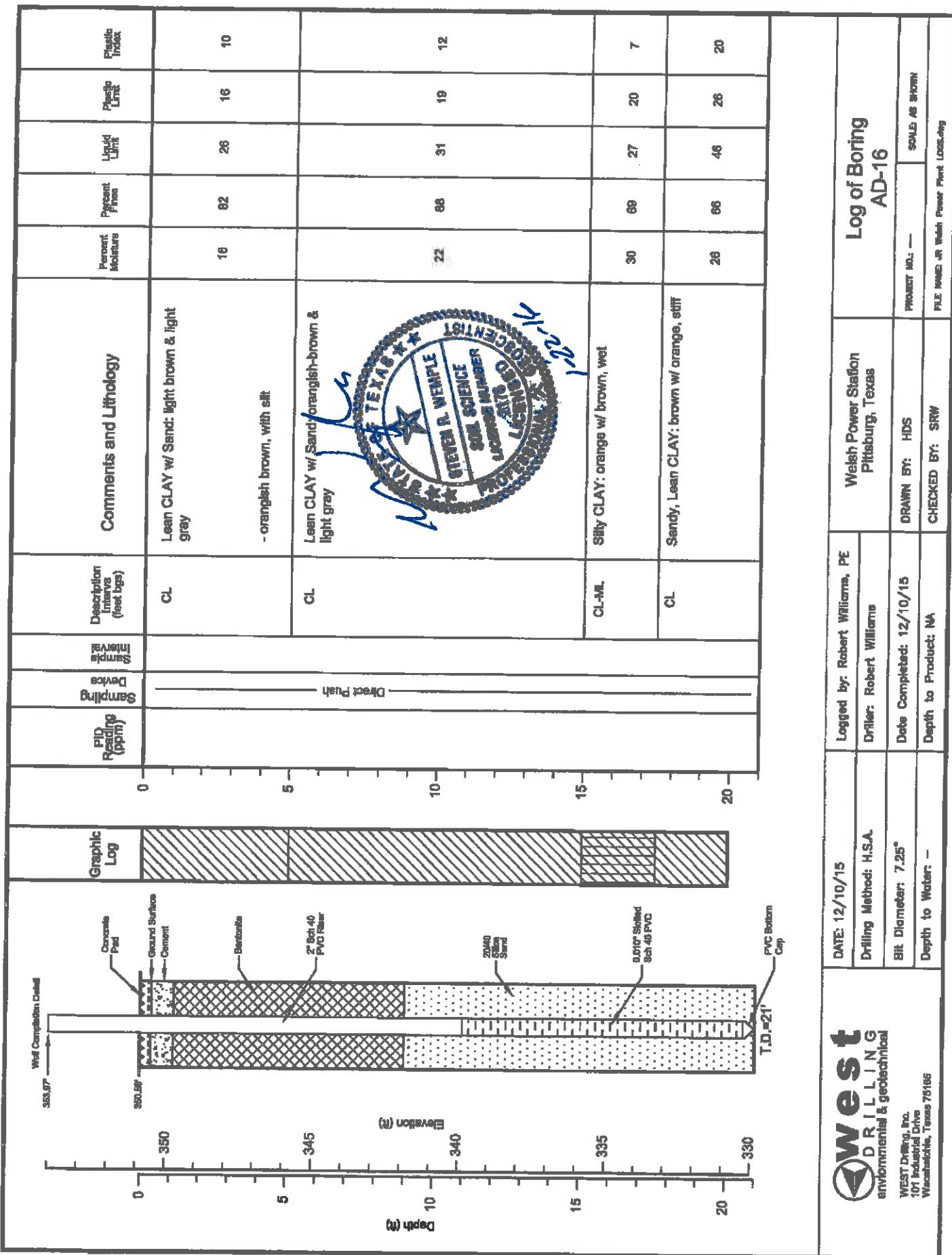
BORING/WELL NO.: AD-14
 TOTAL DEPTH: 18.5'
 TOP OF CASING ELEV.: 345.43 ft. NGVD
 GROUND SURFACE ELEV.: 342.32 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/22/09
NOTES: Latitude: 33.04715 Longitude: 94.84256	☒ Water level during drilling ☒ Water level in completed well
	Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							





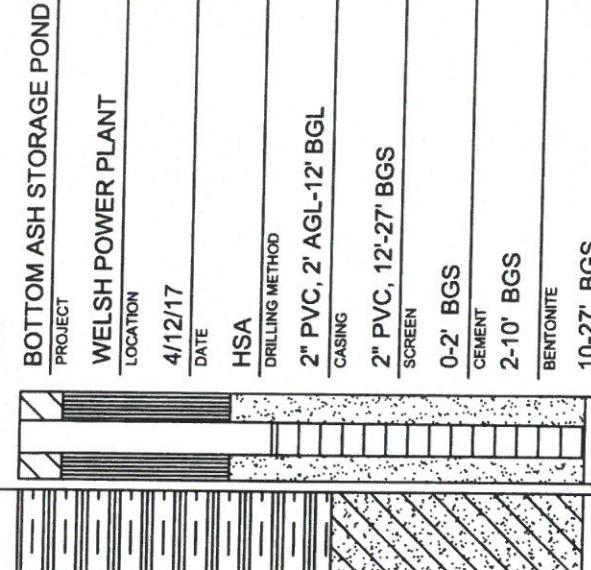


WELL LOG

AD-16R		
DEPTH	SAMPLE DESCRIPTION	SYMBOL COMPLETION
5	(0-15') SILTY CLAY (CL), BROWN TO ORANGE-BROWN, STIFF, DRY.	SS PROJECT
10		SS LOCATION
15		SS DATE
20		2" PVC, 2' AGL-12' BGL CASING
25		2" PVC, 12'-27' BGS SCREEN
30		0-2' BGS CEMENT
35		2-10' BGS BENTONITE
40		10-27' BGS SAND PACK
45		350.55' / 353.49' GROUND ELEV. / TOP OF CASING ELEV.

(15-18') SILTY CLAY AND SANDY CLAY, ORANGE-BROWN TO LIGHT GRAY, MOIST.
 (18-27') SILTY CLAY AND SANDY CLAY, DARK BROWN TO GRAY, MOIST TO WET.

TOTAL DEPTH = 27' BGS



▼ HC LEVEL
 ▼ WATER LEVEL
 ◻ FILL/CONCRETE
 ◻ BENTONITE
 ◻ GRAVEL

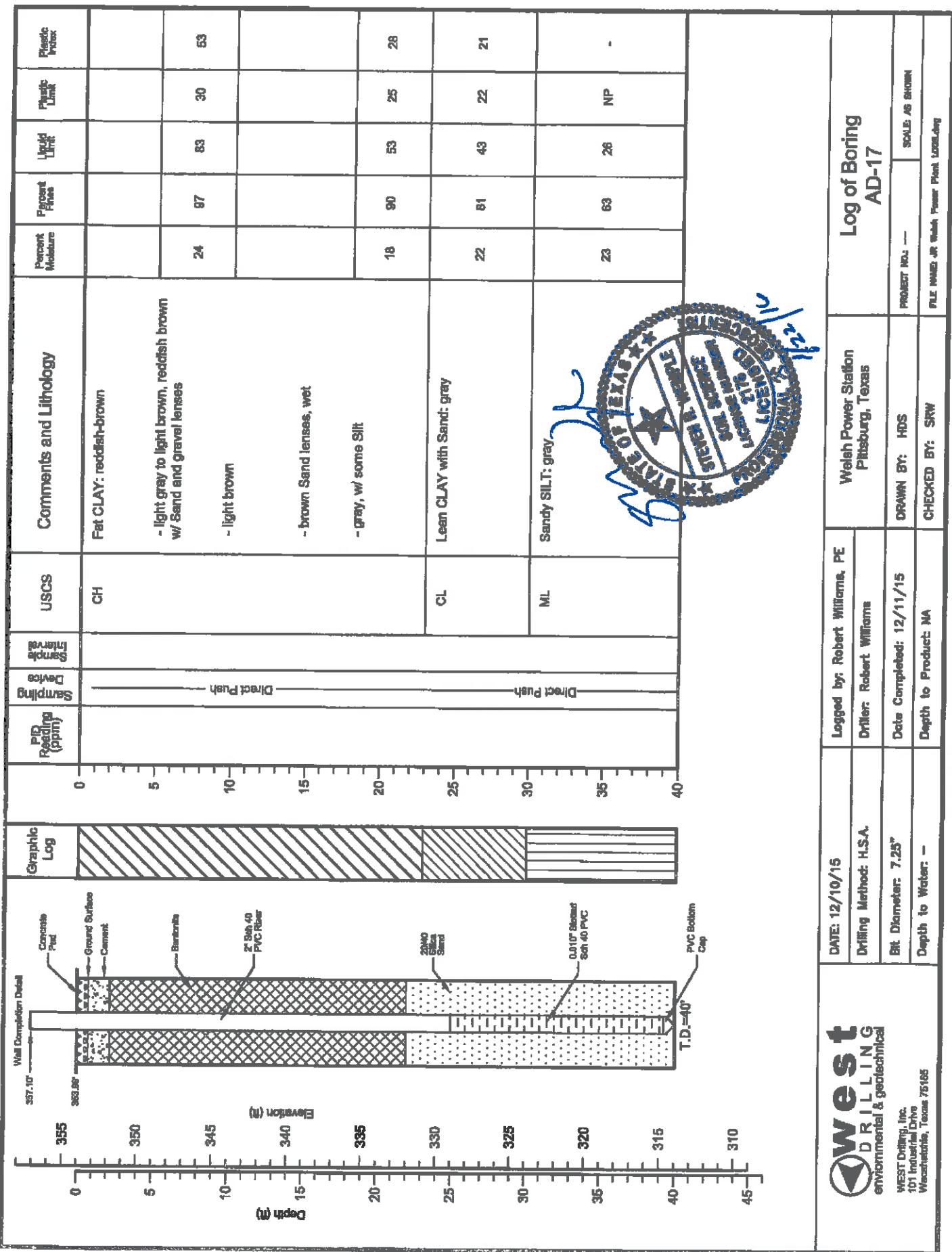
START: FINISH:

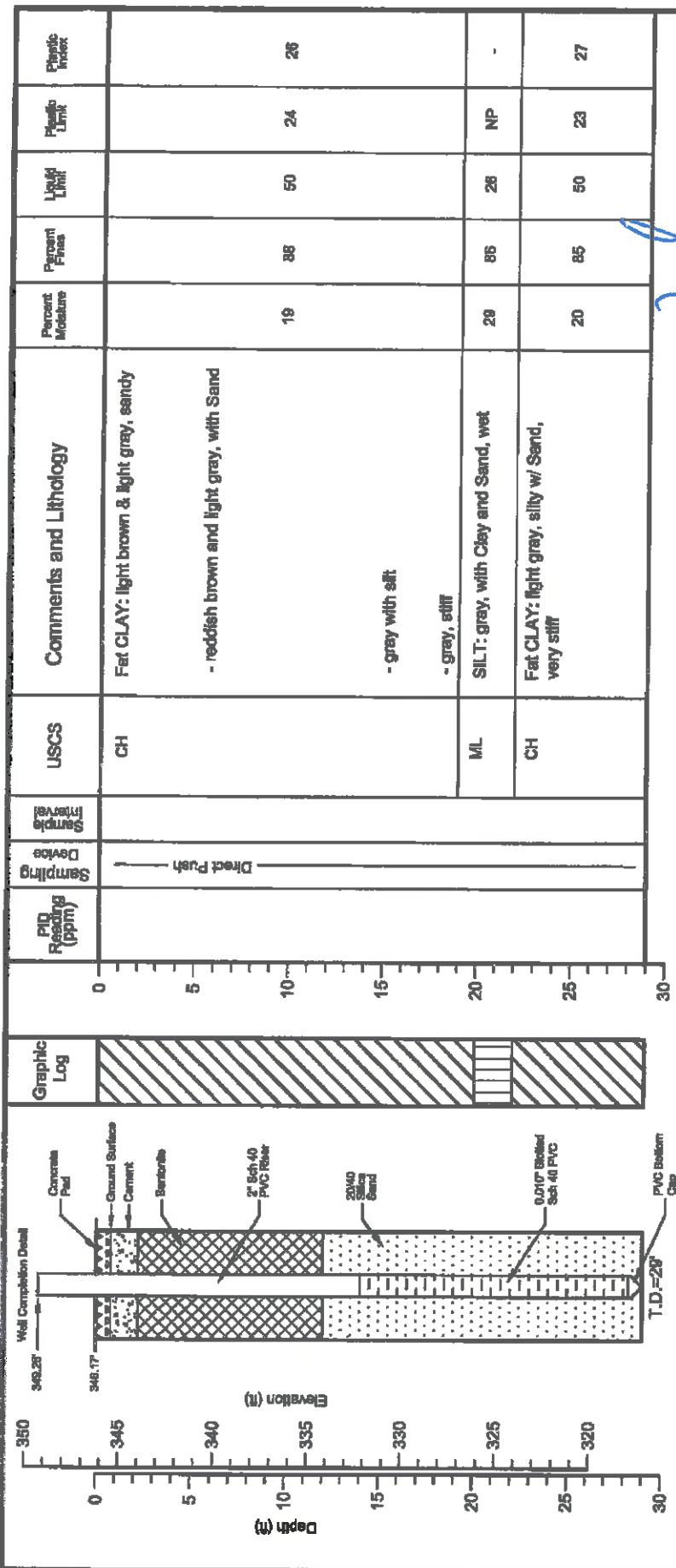
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PAGE 1 OF 1





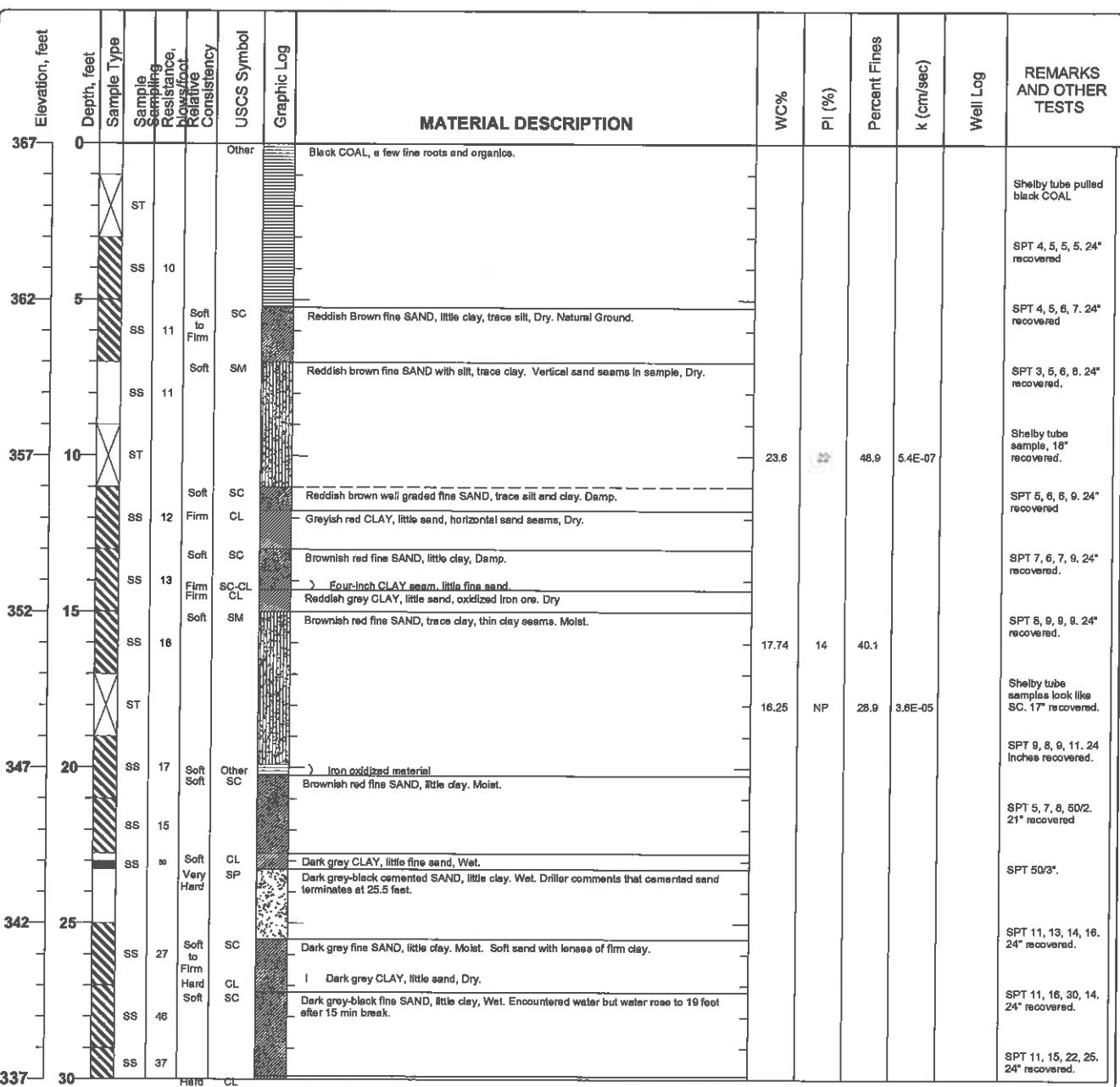
Log of Boring AD-18			
DATE: 12/11/15	Logged by: Robert Williams, PE	Wells Power Station	Log of Boring
Drilling Method: H.S.A.	Driller: Robert Williams	Pittsburg, Texas	AD-18
Bit Diameter: 7.25"	Date Completed: 12/11/15	DRAWN BY: HDS	SCALE AS SHOWN
Depth to Water: -	Depth to Product: NA	CHECKED BY: SRW	FILE NAME OR WELL POWER PLANT LOCATION

West
DRILLING
Environmental & geotechnical
WEST DRILLING, Inc.
100 Industrial Drive
Waco/Harker Heights, Texas 76765

Project: AEP Welsh Power Plant
Project Location: Cason, TX
Project Number: TXL0064

Log of Boring GB-1
Sheet 1 of 2

Date(s) Drilled July 23, 2009	Logged By Kush S. Chohan	Checked By
Drilling Method Hollow Stem Auger	Drill Bit Size/Type	Total Depth of Borehole 37 feet bgs
Drill Rig Type Mobil B61	Drilling Contractor Total Support Services	Approximate Surface Elevation 367 feet MSL
Groundwater Level and Date Measured	Sampling Method(s) SPT, Tube	Hammer Data 140 lb, 30 in drop, Auto-hammer
Borehole Backfill Bentonite Chips	Location On the Northern edge of proposed chemical pond along the screening berm.	

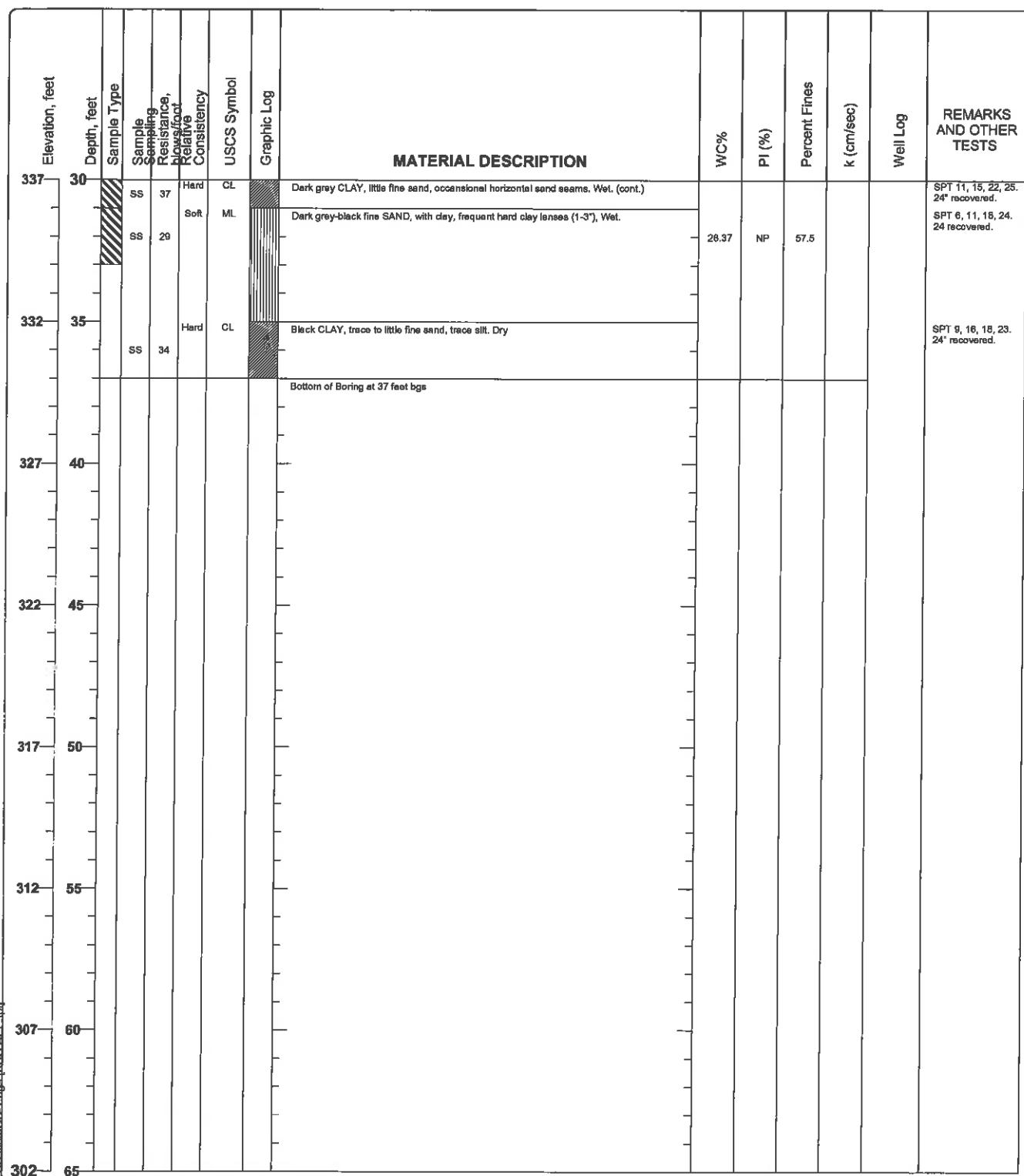


Figure

Project: AEP Welsh Power Plant
Project Location: Cason, TX
Project Number: TXL0064

Log of Boring GB-1

Sheet 2 of 2

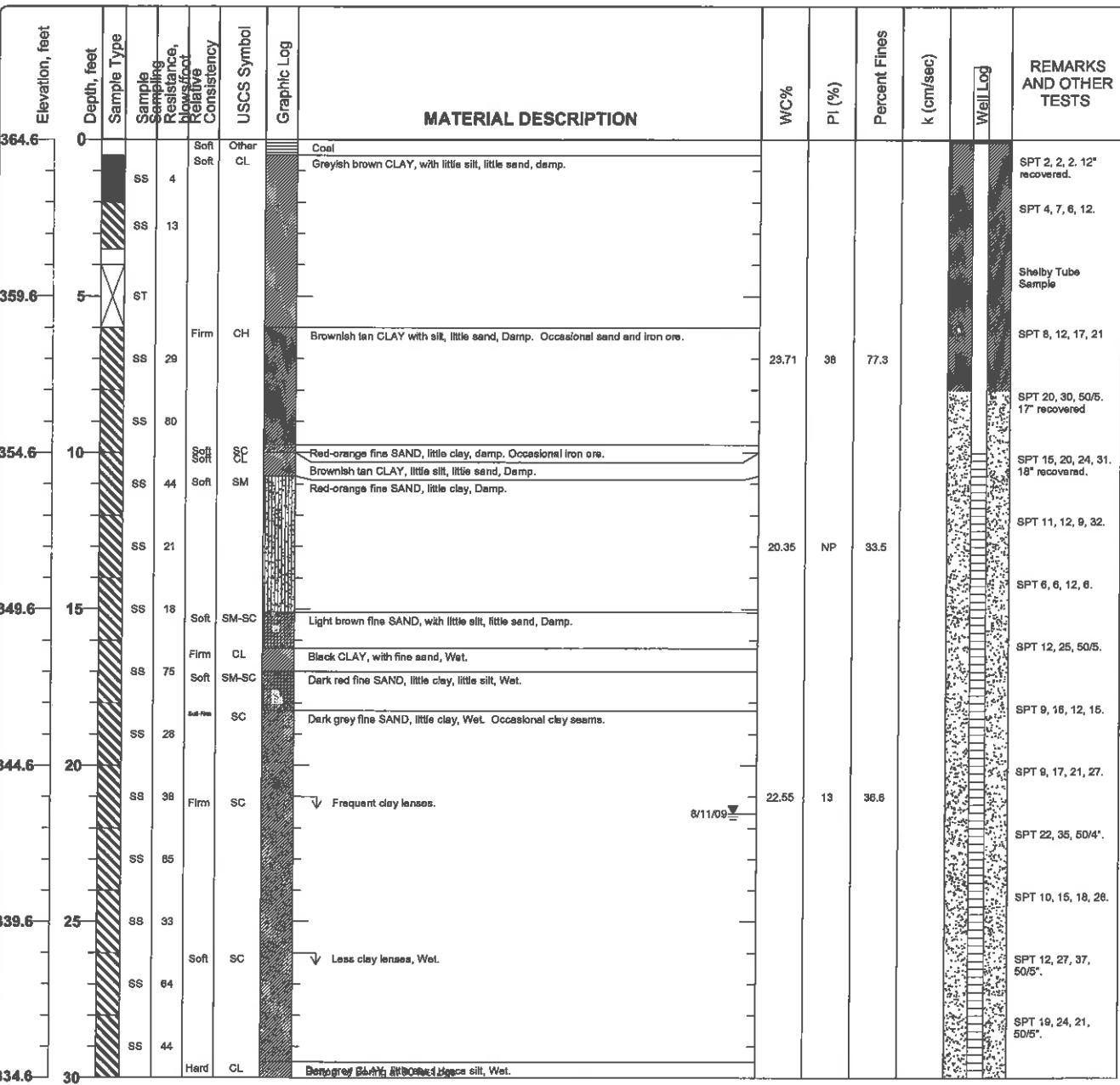


Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-02

Sheet 1 of 1

Date(s) Drilled	August 14, 2009	Logged By	Kush S. Chohan	Checked By
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole 30 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation 364.56 feet MSL
Groundwater Level and Date Measured	21.53 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube	Hammer Data 140 lb, 30 in drop, rope & cathead
Borehole Backfill	Well Completion	Location	Western edge of proposed chemical pond near perimeter fence.	



Figure

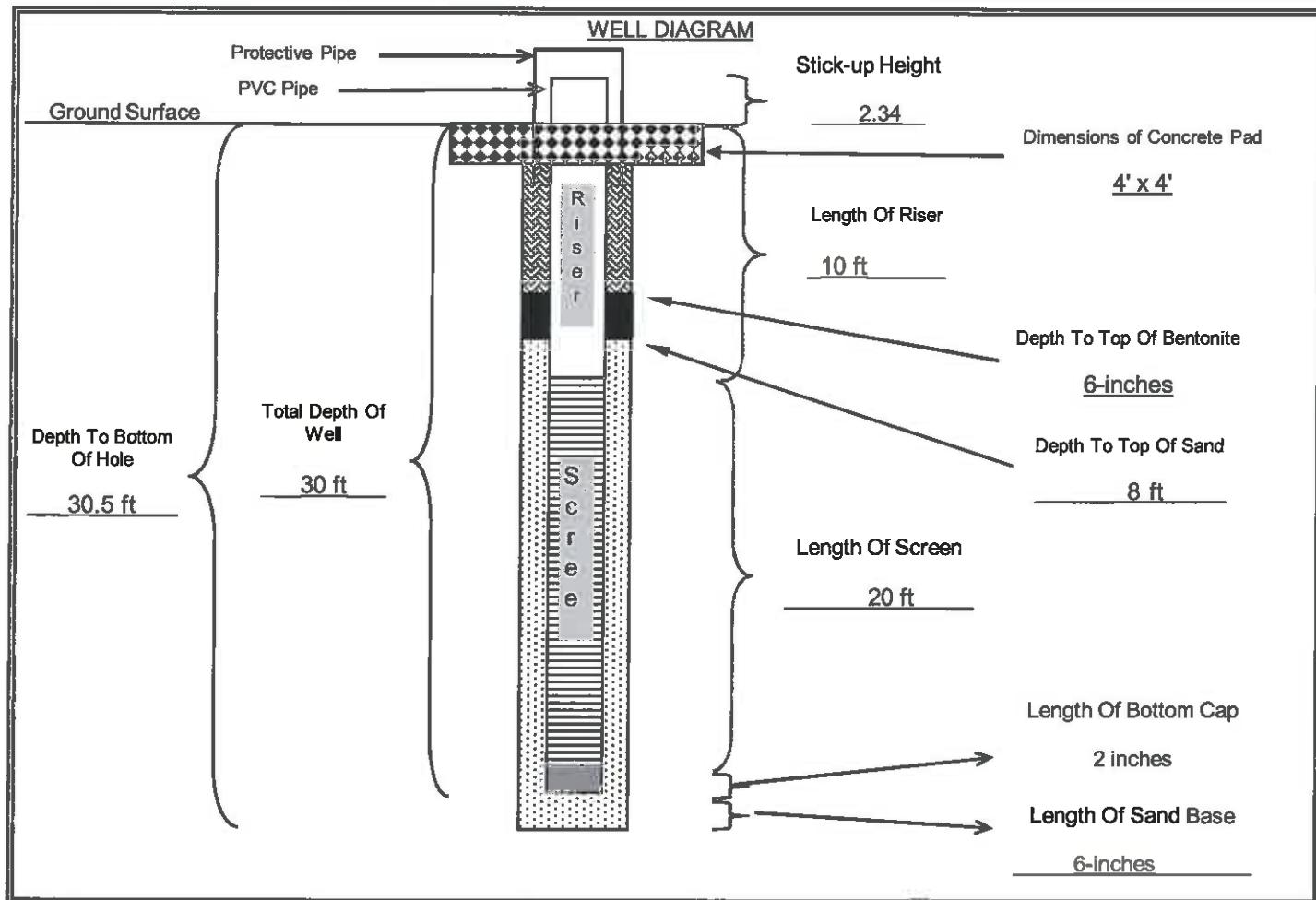
WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant
 JOB NO.: TXL0064
 DATE/TIME: 8/7/2009 WELL NO.:
 WELL LOCATION: FIELD REP: Kush Chohan

GB-02

GROUND SURFACE ELEVATION:	364.56	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	354.56	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	334.06	(ft, msl)	CEMENT TYPE:	Not used-sealed with bentonite chips	
NORTHING:	747.0223	EASTING:	-2442.888	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:	Silica 20/40
SCREEN MANUFACTURER:				SAND MANUFACTURER:	Uninum
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:	Total Support Services
RISER MANUFACTURER:				AMOUNT BENTONITE USED:	4 bags lbs
RISER DIAMETER:	2 (in)	Length:	10 (ft)	AMOUNT CEMENT USED:	bags lbs
SCREEN DIAMETER:	2 (in)	Length:	20 (ft)	AMOUNT SAND USED:	13 bags lbs
BOREHOLE DIAMETER:	8 (in)			STATIC WATER:	21.53 depth from TOC
DRILLING TECHNIQUE:	Hollow stem	Size:	(in)	ENCOUNTERED WATER:	depth from ground



	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush Chohan	
DATE:	August 7th, 2009		CHECKED BY:		DATE:

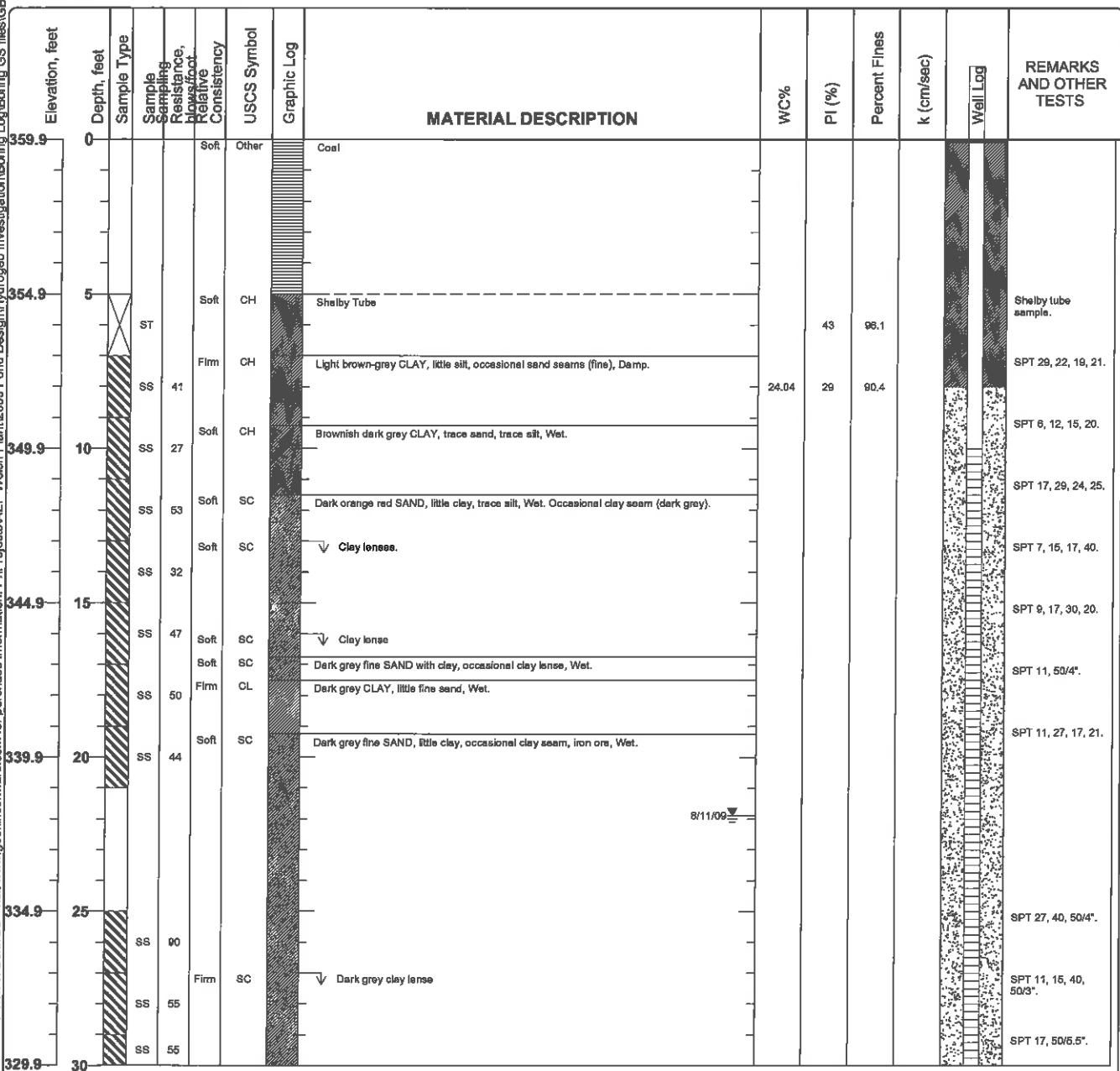
Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-03

Sheet 1 of 2

Date(s) Drilled	August 7, 2009	Logged By	Kush S. Chohan	Checked By	
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole	31 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation	359.91 feet MSL
Groundwater Level and Date Measured	21.89 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube	Hammer Data	140 lb, 30 in drop, rope & cathead
Borehole Backfill	Well Completion	Location	Southwest corner of proposed chemical pond near screening pile.		

Printed with a trial version of BoringGS - visit www.geokinssoftware.com for purchase information: P:\Projects\AEP Welsh Plant\2009 Pond Design\Hydrogeo Investigation\Boring Log\Boring GS files\GB-03.bgs (KSC-AEP.tsl)

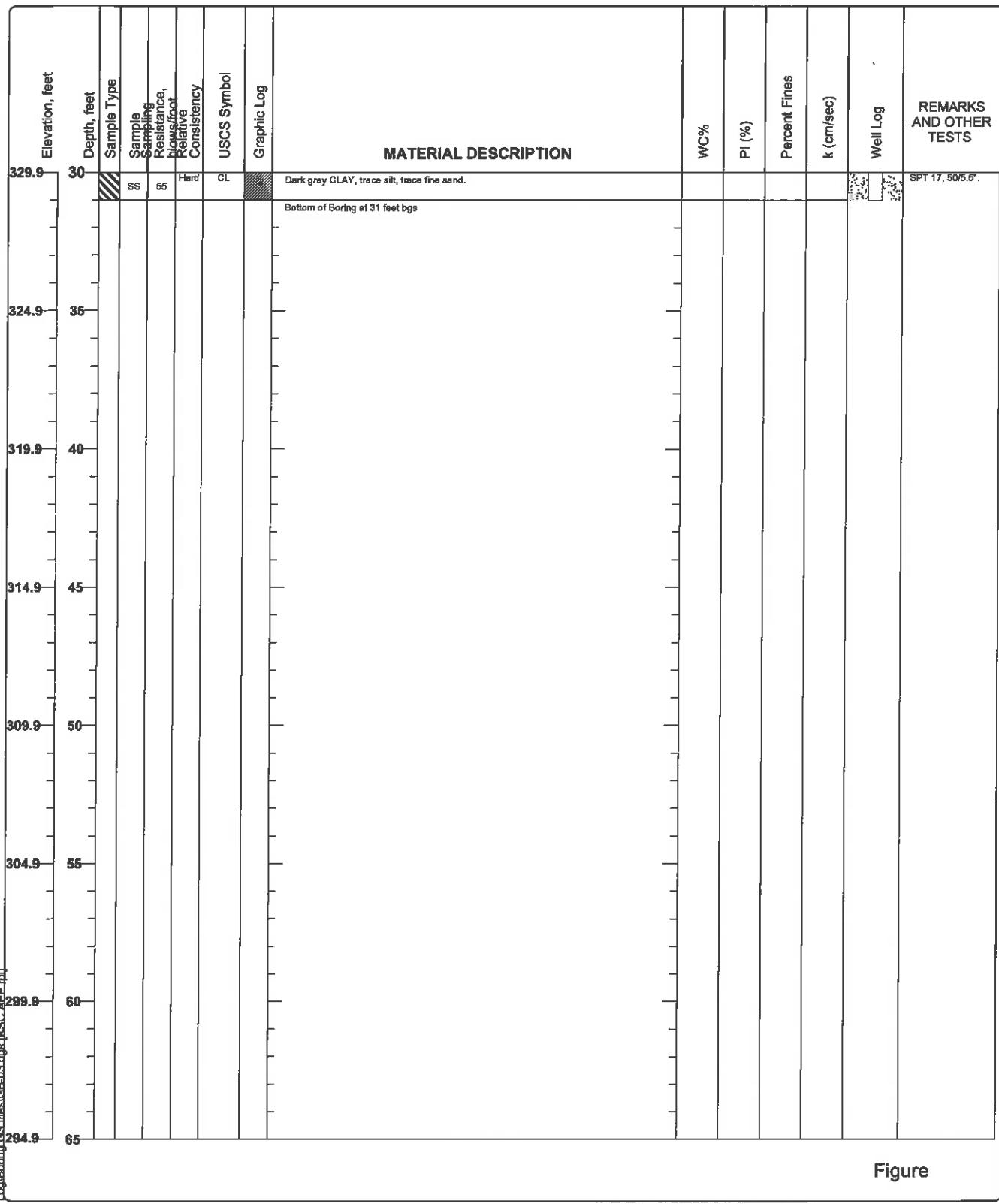


Figure

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-03

Sheet 2 of 2



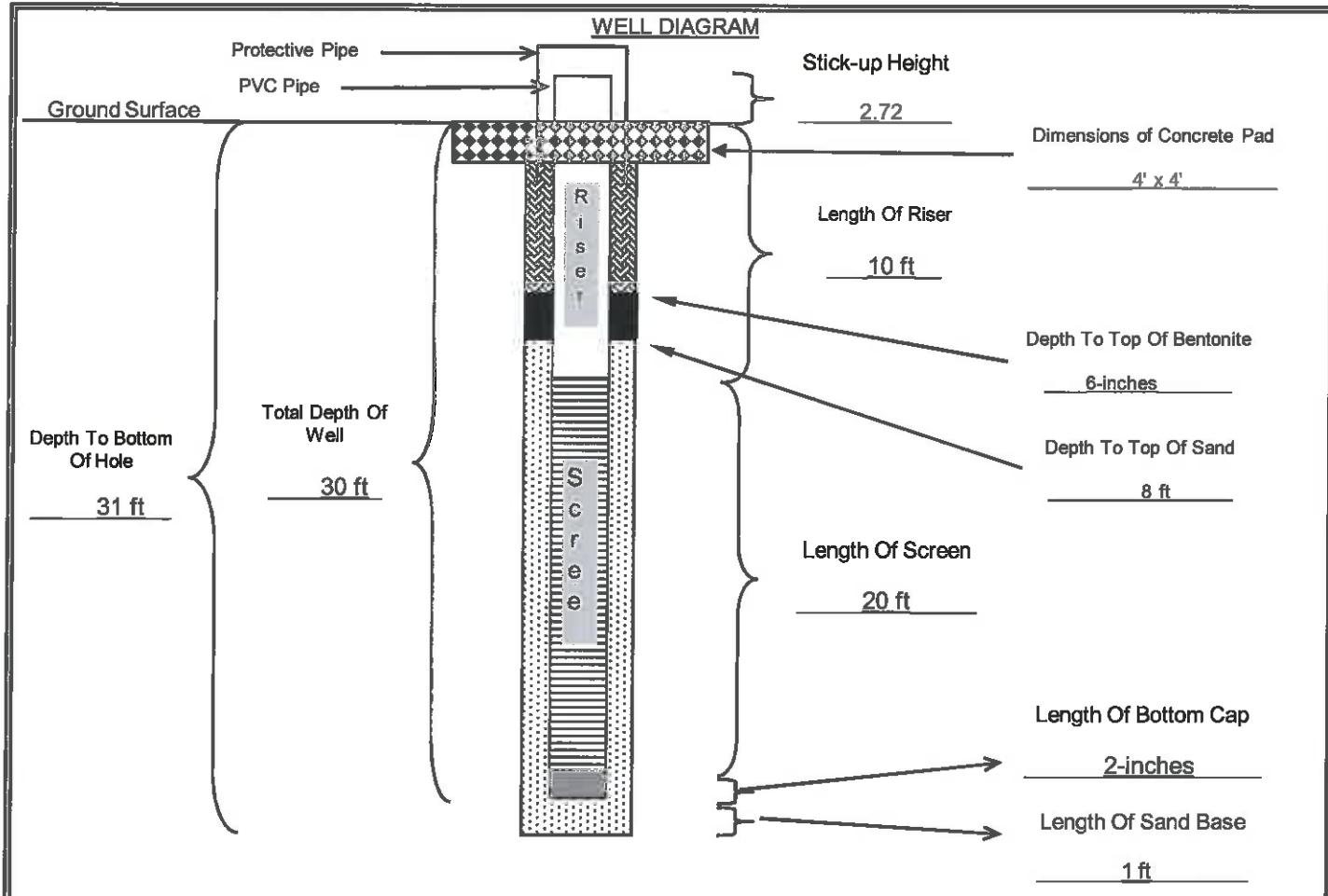
WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant
 JOB NO.: TXL0064
 DATE/TIME: 8/7/2009
 WELL LOCATION: Kush Chohan

GB-03

GROUND SURFACE ELEVATION:	359.57	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	349.57	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	328.57	(ft, msl)	CEMENT TYPE:	None used-sealed with bentonite chips	
NORTHING:	460.5803	EASTING:	-2507.6332	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:	Silica 20/40
SCREEN MANUFACTURER:				SAND MANUFACTURER:	Uninum
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:	Total Support Services
RISER MANUFACTURER:				AMOUNT BENTONITE USED:	4 bags lbs
RISER DIAMETER:	2 (in)	Length:	10 (ft)	AMOUNT CEMENT USED:	bags lbs
SCREEN DIAMETER:	2 (in)	Length:	20 (ft)	AMOUNT SAND USED:	12 bags lbs
BOREHOLE DIAMETER:	8 (in)			STATIC WATER:	21.89 depth from TOC
DRILLING TECHNIQUE:	Hollow Stem	Size:	8 (in)	ENCOUNTERED WATER:	depth from ground

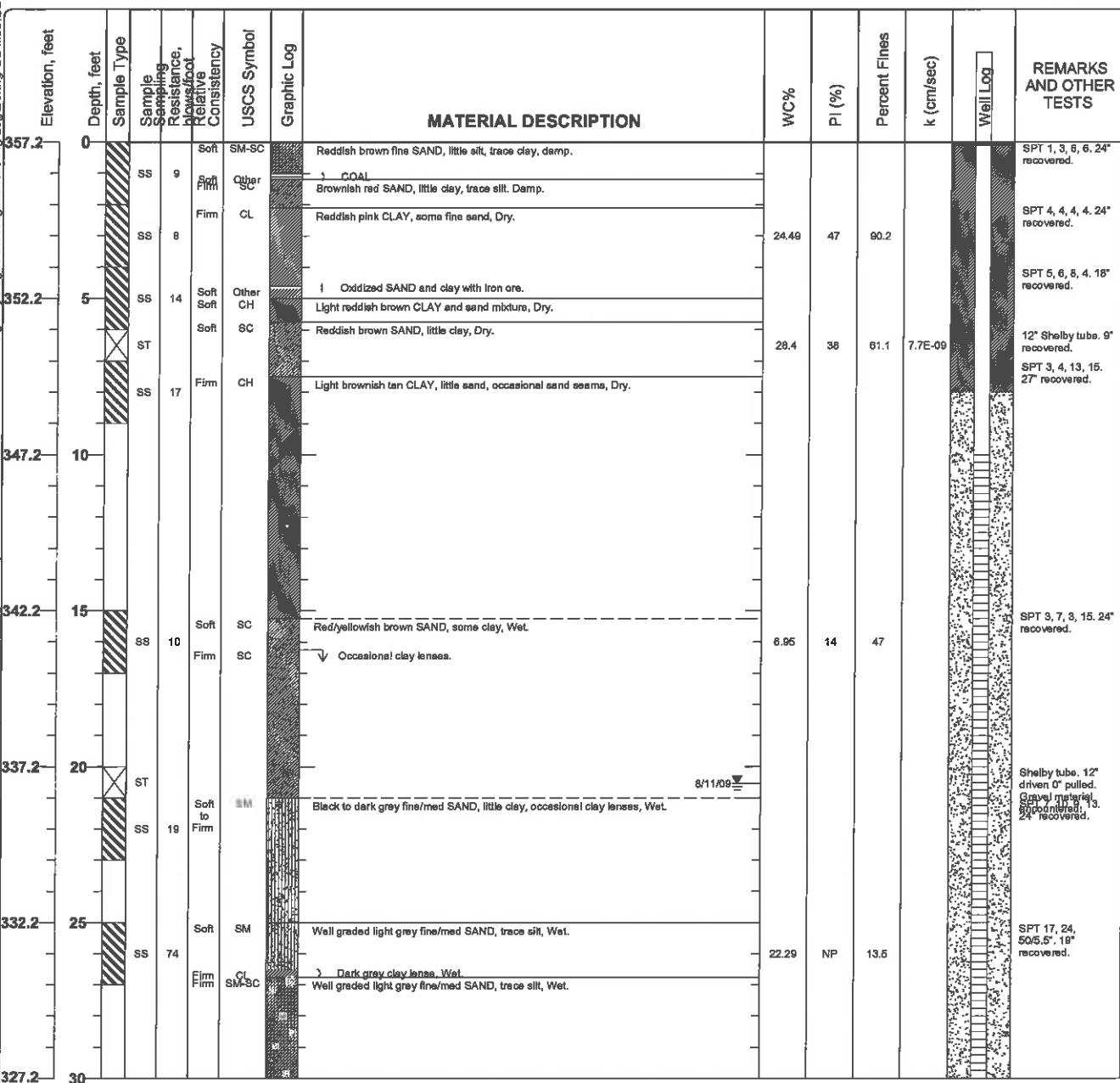


	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush S. Chohan	
DATE:	7-Aug-09		CHECKED BY:		DATE:

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-04
Sheet 1 of 2

Date(s) Drilled	July 24, 2009	Logged By	Kush S. Chohan	Checked By	
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole	34 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation	357.22 feet MSL
Groundwater Level and Date Measured	20.54 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube	Hammer Data	140 lb, 30 in drop, Auto-hammer
Borehole Backfill	Well Completion	Location	Southeast corner of proposed chemical evaporation pond. Located in a grassy field.		

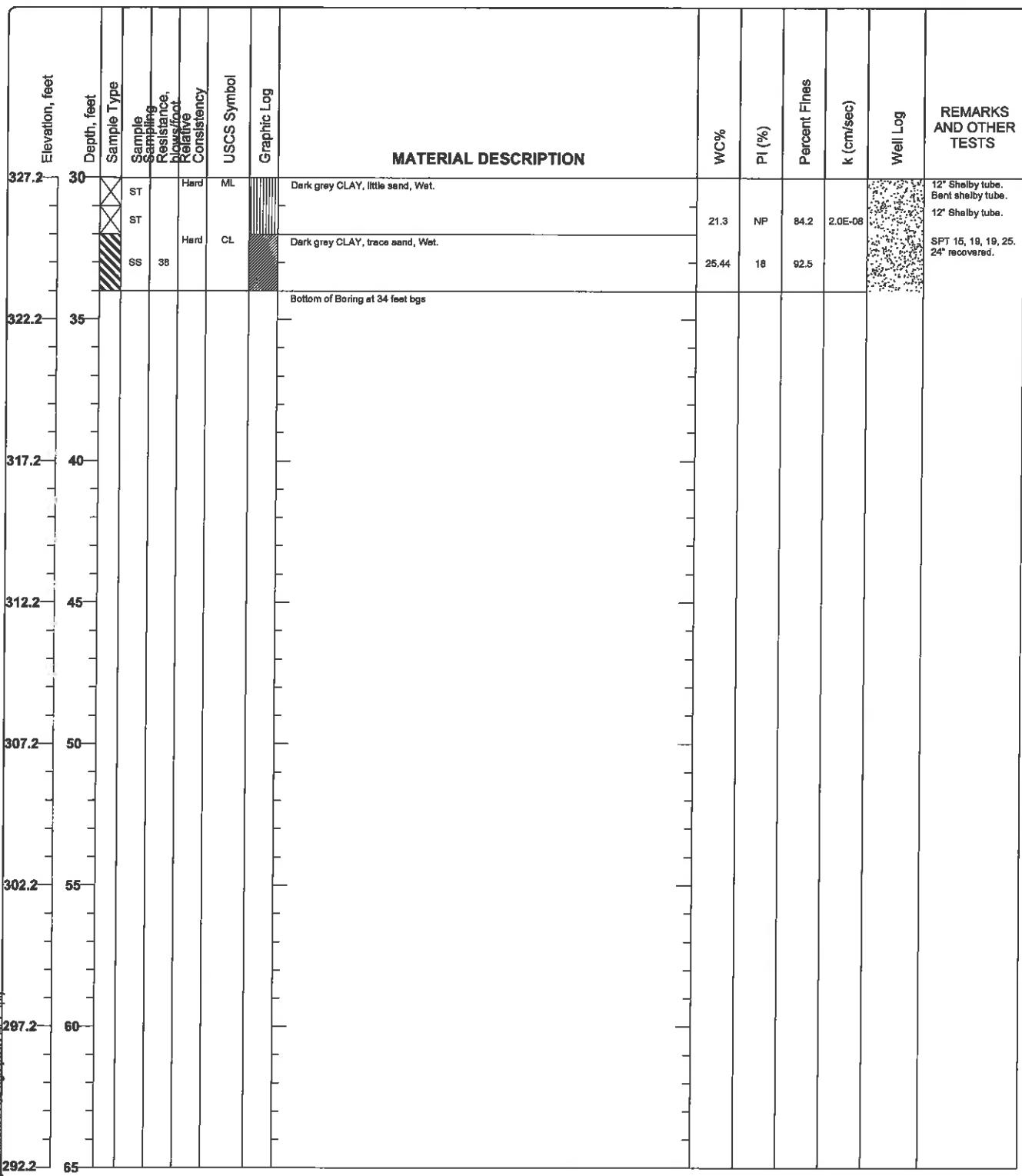


Figure

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-04

Sheet 2 of 2



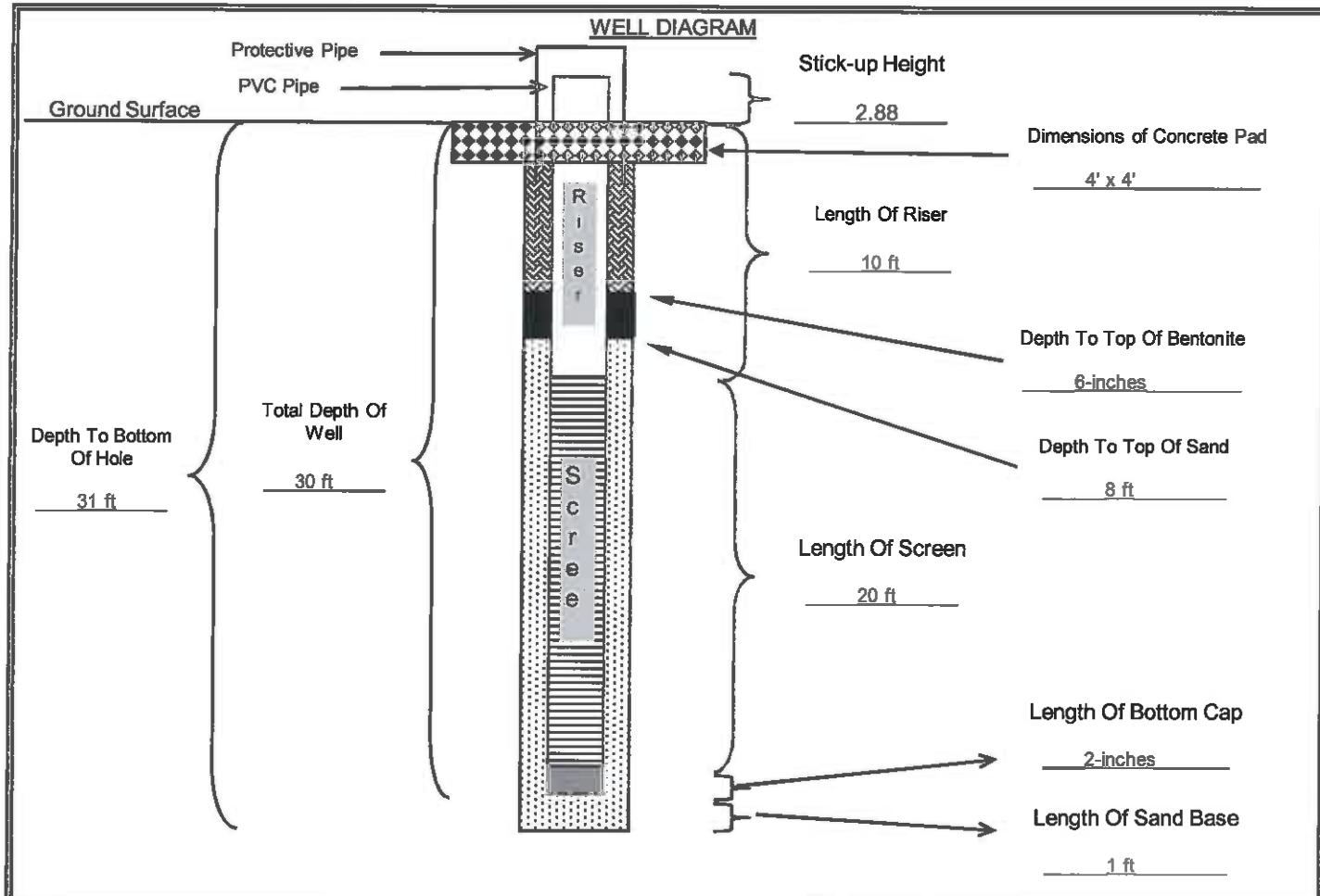
WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant
 JOB NO.: TXL0064
 DATE/TIME: 24-Jul-09 WELL NO.:
 WELL LOCATION: FIELD REP: Kush Chohan

GB-04

GROUND SURFACE ELEVATION:	357.22	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	347.22	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	326.22	(ft, msl)	CEMENT TYPE:		
NORTHING:	-384.9666	EASTING:	-2353.7375	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:	Silica 20/40
SCREEN MANUFACTURER:				SAND MANUFACTURER:	Uninum
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:	Total Support Services
RISER MANUFACTURER:				AMOUNT BENTONITE USED:	3 bags lbs
RISER DIAMETER:	2 (in)	Length:	10 (ft)	AMOUNT CEMENT USED:	bags lbs
SCREEN DIAMETER:	2 (in)	Length:	20 (ft)	AMOUNT SAND USED:	7 bags lbs
BOREHOLE DIAMETER:			6.75 (in)	STATIC WATER:	20.54 depth from TOC
DRILLING TECHNIQUE:	Hollow Stem	Size:	6.75 (in)	ENCOUNTERED WATER:	depth from ground



	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush S. Chohan	
DATE:	24-Jul-09		CHECKED BY:		DATE:

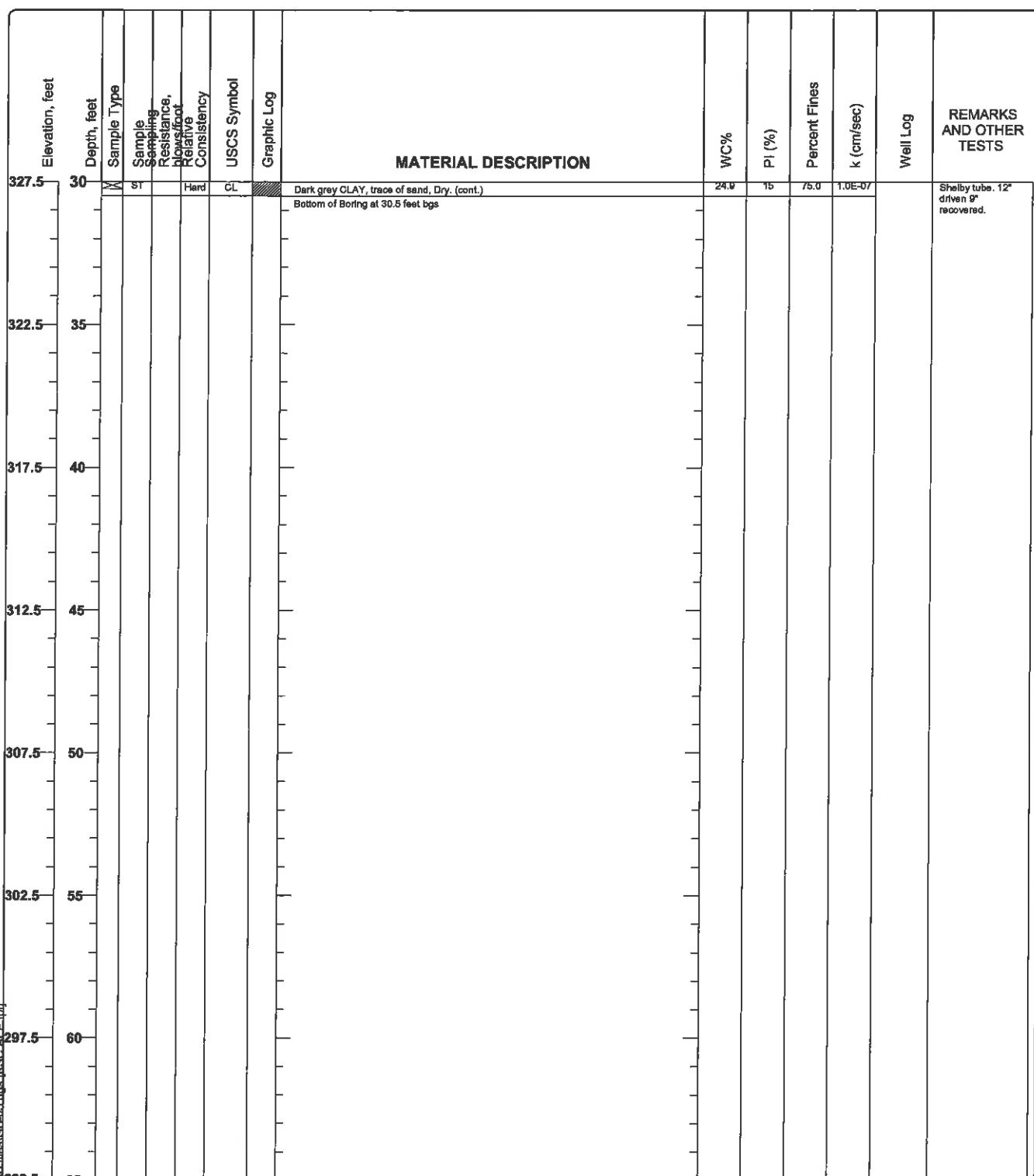
Project: AEP Welsh Power Plant

Project Location: Cason, Texas

Project Number: TXL0064

Log of Boring GB-05

Sheet 2 of 2



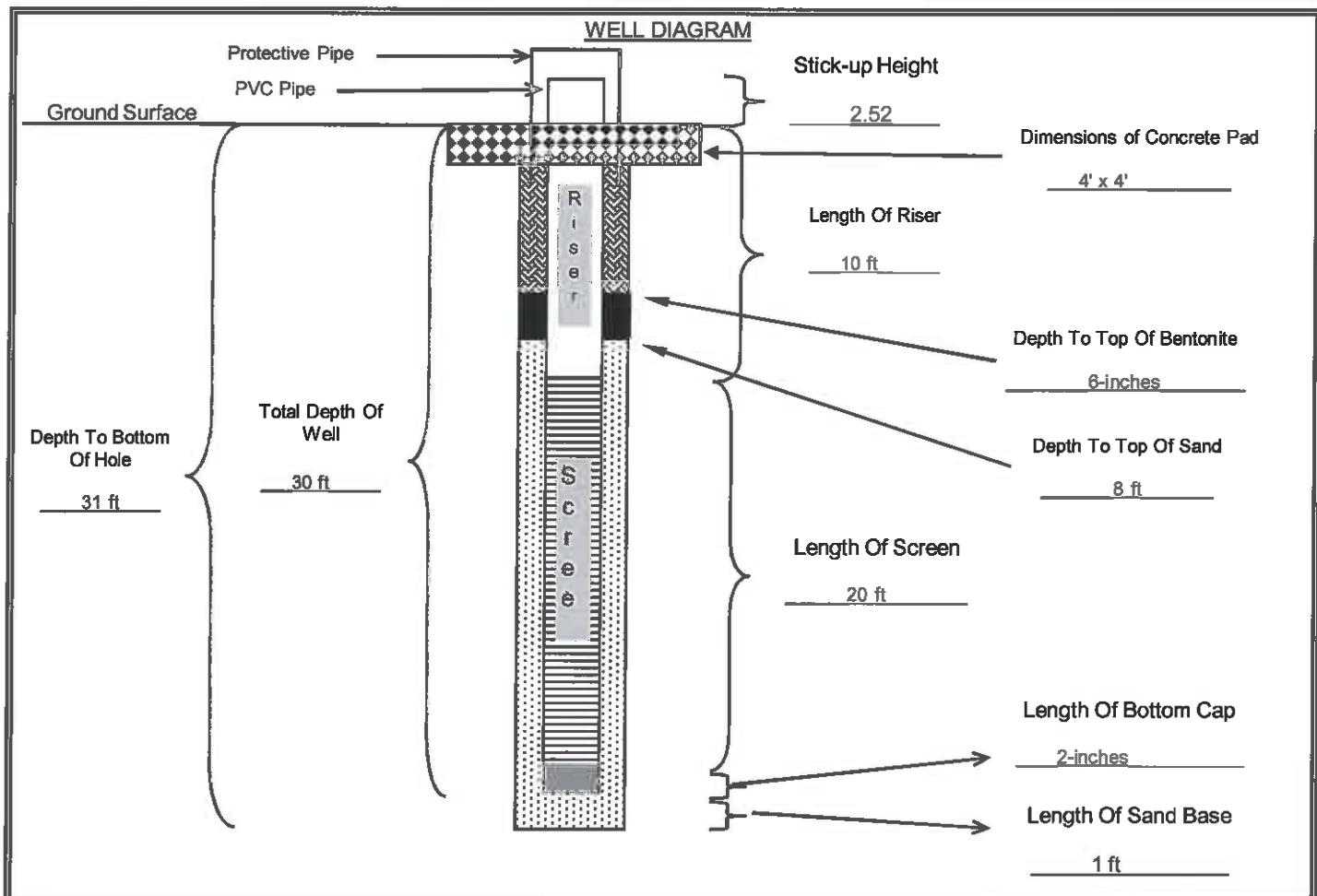
WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant
 JOB NO.: TXL0064
 DATE/TIME: August 6 2009
 WELL NO.:
 WELL LOCATION: Kush Chohan

GB-05

GROUND SURFACE ELEVATION:	357.49	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	347.49	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	326.49	(ft, msl)	CEMENT TYPE:		
NORTHING:	529.1865	EASTING:	-2243.9973	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:	Silica 20/40
SCREEN MANUFACTURER:				SAND MANUFACTURER:	Uninum
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:	Total Support Services
RISER MANUFACTURER:				AMOUNT BENTONITE USED:	3 bags lbs
RISER DIAMETER:	2 (in)	Length:	10 (ft)	AMOUNT CEMENT USED:	
SCREEN DIAMETER:	2 (in)	Length:	20 (ft)	AMOUNT SAND USED:	7 bags lbs
BOREHOLE DIAMETER:			8 (in)	STATIC WATER:	17.33 depth from TOC
DRILLING TECHNIQUE:	Hollow Stem	Size:	8 (in)	ENCOUNTERED WATER:	depth from ground



	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush Chohan	
DATE:	6-Aug-09		CHECKED BY:		DATE:

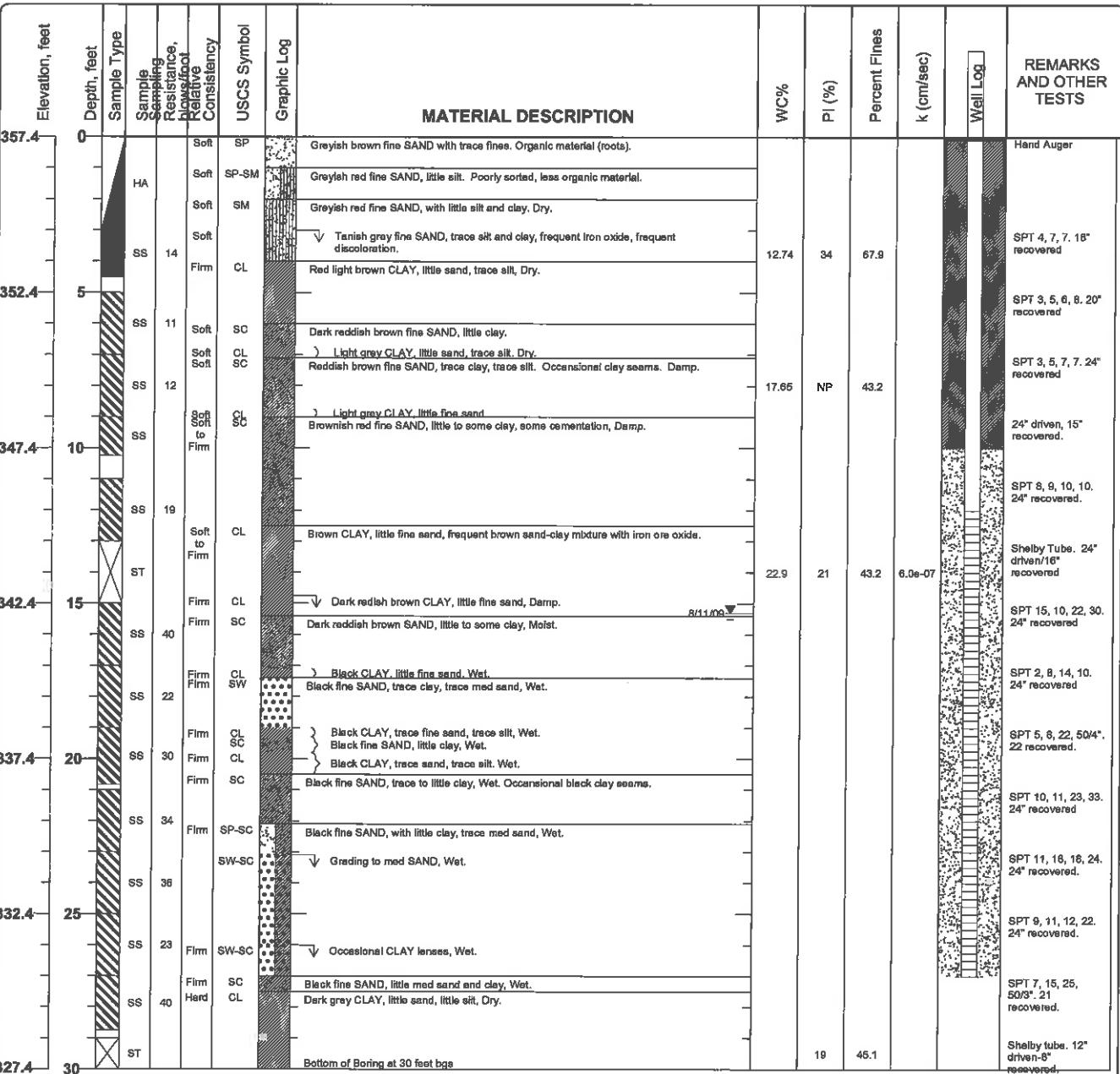
Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-06

Sheet 1 of 1

Date(s) Drilled	7/23/2009	Logged By	Kush S. Chohan	Checked By	
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole	30 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation	357.41 feet MSL
Groundwater Level and Date Measured	15.3 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube, Other	Hammer Data	140 lb, 30 in drop, auto hammer
Borehole Backfill	Well Completion	Location	Northeast corner of proposed chemical pond in the middle of open grass field.		

Printed with a trial version of BoringGS - visit www.gokinssoftware.com for purchase information: P:\Projects\AEP Welsh Plant\2009 Pond Design\Hydrogeo Investigation\Boring Log\Boring GS files\GB-06.bgs [KSC-AEP-tp]



Figure

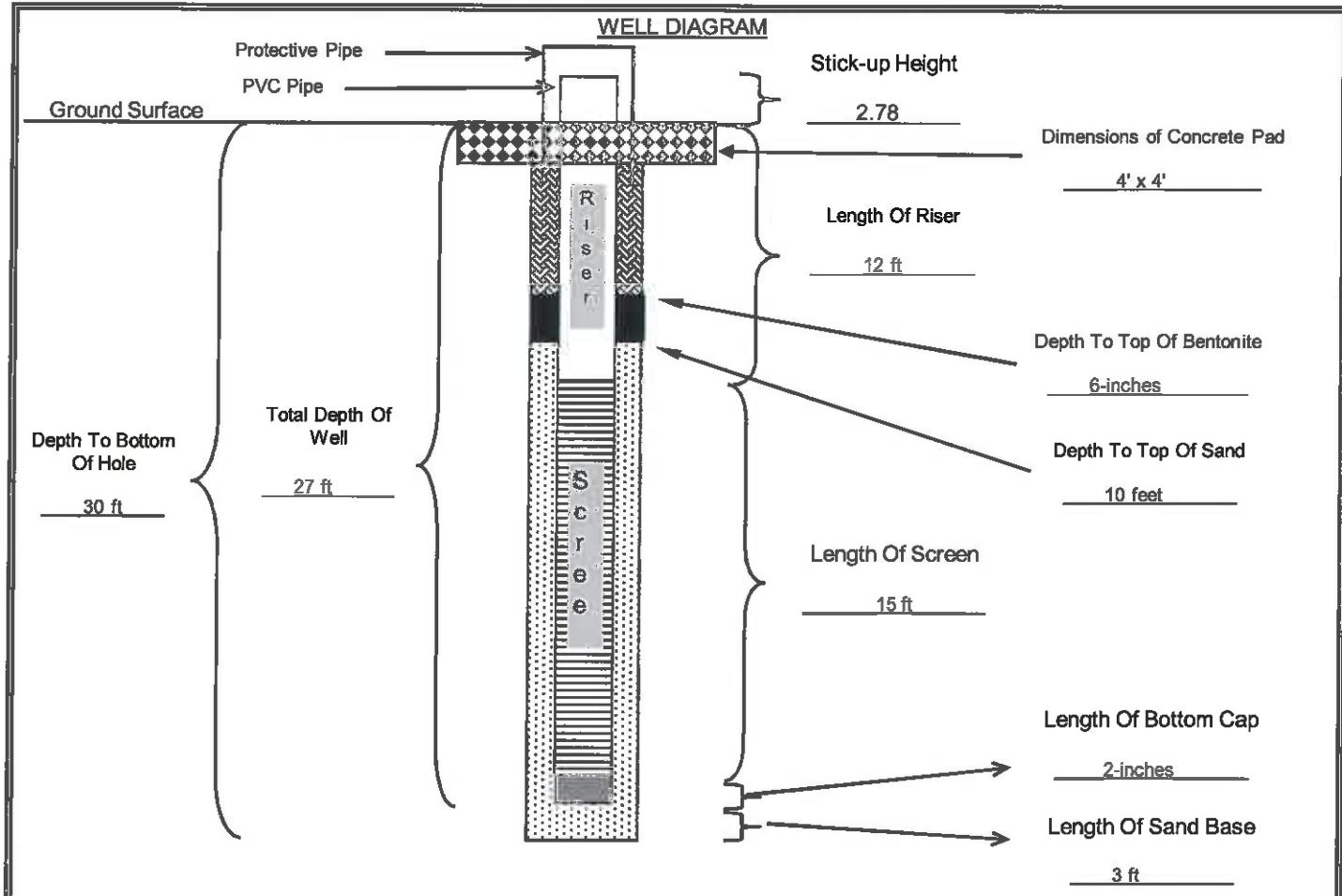
WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant
 JOB NO.: TXL0064
 DATE/TIME: 23-Jul-09
 WELL LOCATION: Kush Chohan

GB-06

GROUND SURFACE ELEVATION:	357.41	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	345.41	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	327.41	(ft, msl)	CEMENT TYPE:		
NORTHING:	740.4893	EASTING:	-2166.134	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC			SAND PACK TYPE AND SIZE:	Silica 20/40
SCREEN MANUFACTURER:				SAND MANUFACTURER:	Uninum
RISER MATERIAL:	PVC			DRILLING CONTRACTOR:	Total Support Services
RISER MANUFACTURER:				AMOUNT BENTONITE USED:	2.5 bags lbs
RISER DIAMETER:	2 (in)	Length:	12 (ft)	AMOUNT CEMENT USED:	
SCREEN DIAMETER:	2 (in)	Length:	15 (ft)	AMOUNT SAND USED:	7 bags lbs
BOREHOLE DIAMETER:			6.75 (in)	STATIC WATER:	15.3 depth from TOC
DRILLING TECHNIQUE:	Hollow Stem	Size:	6.75 (in)	ENCOUNTERED WATER:	depth from ground



	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush Chohan	
DATE:	23-Jul-09		CHECKED BY:		DATE:



SOIL BORING LOG

BORING/WELL NO.: GB-07/MW-7

TOTAL DEPTH: 34'

TOP OF CASING ELEV.: 362.75 ft. NGVD

GROUND SURFACE ELEV.: 360.20 ft. NGVD

CLIENT: AEP
PROJECT: Metal Cleaning Waste Pond
SITE LOCATION: Welsh Power Plant
PROJECT NO.: S-08-0120
LOGGED BY: James Meleton, Jr.

DRILLING CO.: WEST Drilling
DRILLER: Tom McCullough
METHOD OF DRILLING: Hollow-stem Auger
SAMPLING METHODS: Split-spoon
DATE DRILLED: 12/1/09

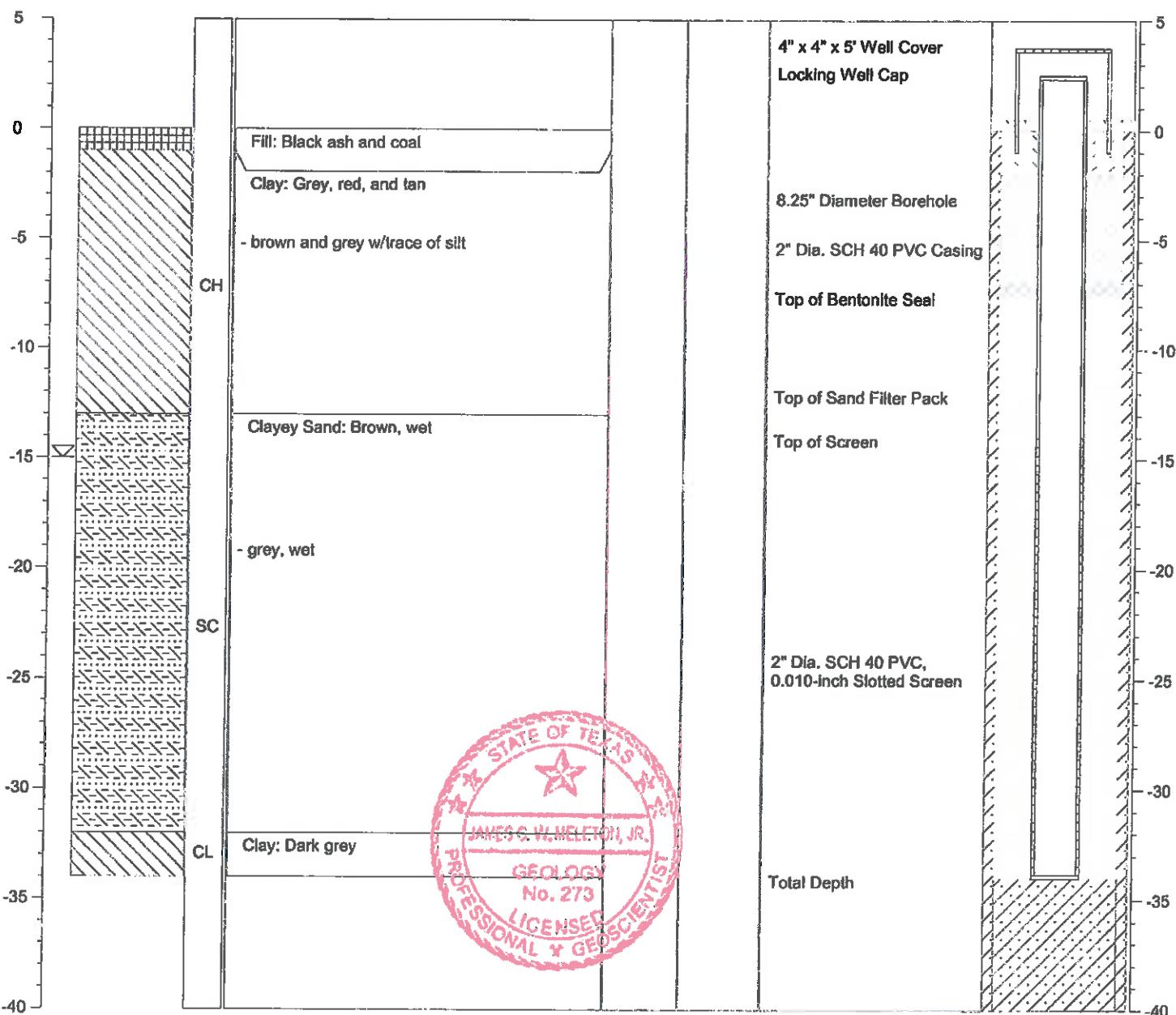
NOTES: Latitude: 33.05455
Longitude: 94.84674

Water level during drilling

Page 1 of 1

Water level in completed well

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
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**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas
PROJECT NO.: G3242-09

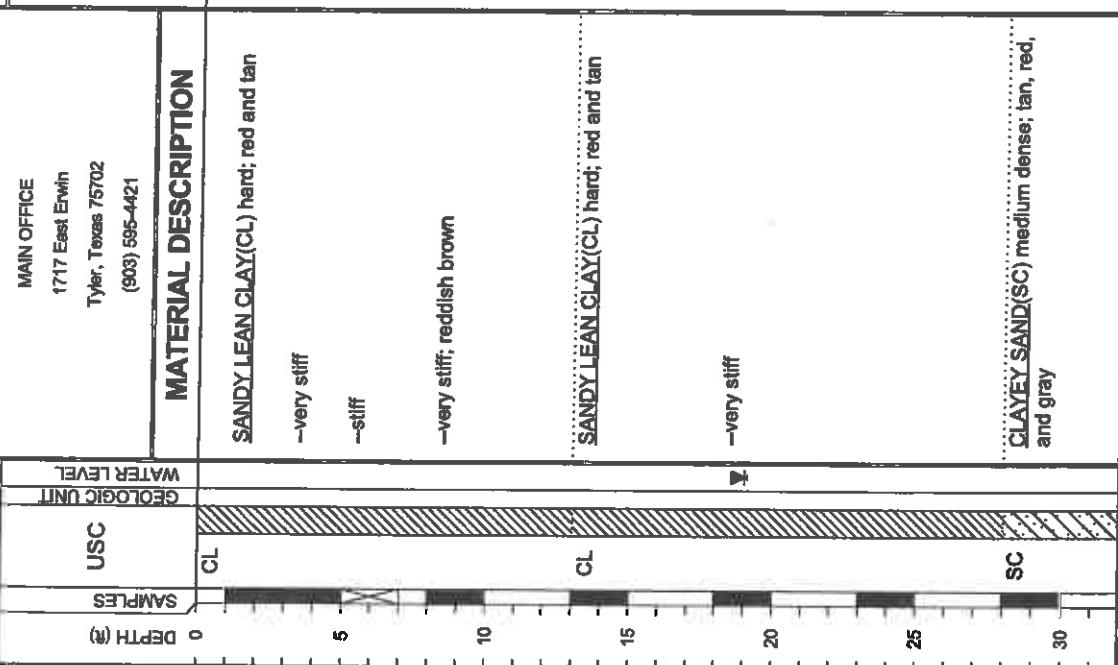
LOG OF BORING B-1

DATE		10/27/09		SURFACE ELEVATION		324.1	
MAIN OFFICE	1717 East Erwin Tyler, Texas 75702 (903) 595-4421	BORING TYPE:	Flight Auger	TESTS	PERFORMED	Page Rel. #	
PROJECT NO.:	G3242-09	● BLOW COUNT	●	MINUS #200 SIEVE (%)			
● 20 40 60 80	▲ Qu (tsf)	▲					
● 1 2 3 4	■ PPR (tsf)	■					
● 1.0 2.0 3.0 4.0	◆ Torvane (tsf)	◆					
● 1.0 2.0 3.0 4.0	DRY DENSITY (pcf)						
P=4.0 SF N=7	STRENGTH DATA	CONFIRMING PRESSURE (psf)	FAILURE STRAIN (%)	COMPRESSIVE STRENGTH (sq ft)	STRENGTH (sq ft)		
P=1.5	FIELD STRENGTH	CONFINING PRESSURE (psf)	PLASTIC LIMIT	Liquid Limit	Moisture Content	Atterberg Limits	Natural Moisture Content
P=1.75	DATA	ATTERBERG LIMITS (%)	PLASTIC LIMIT	Liquid Limit	Moisture Content	Atterberg Limits	Natural Moisture Content
N=15	TESTS	PLASTICITY INDEX	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT
N=35	TESTS	MINUS #200 SIEVE (%)	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT
21 41 21 20 75	TESTS	+40 Sieve=10% +4 Sieve=1%	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT
15 33 17 16 52	TESTS	+40 Sieve=2% +4 Sieve=0%	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT
15	TESTS	+40 Sieve=35% +4 Sieve=22%	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT
22 24 15 9 19	TESTS	+40 Sieve=35% +4 Sieve=22%	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT
21 41 21 20 75	TESTS	+40 Sieve=2% +4 Sieve=0%	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT
15 33 17 16 52	TESTS	+40 Sieve=1% +4 Sieve=0%	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT	LIQUID LIMIT
Bottom of Boring @ 30'							
Water Level	Est:	Measured:	Perched:	Key to Abbreviations:			
Water Observations:				N - SPT Data (Blows/ft)			
@ 4' and open to 30' upon completion.				P - Pocket Penetrometer (tsf)			
				T - Torvane (tsf)			
				L - Lab Vane Shear (tsf)			

GPS Coordinates: N 33°03.090', W 94°50.417'

Note:

Pipermucker B-2

LOG OF BORING B-2		DATE 10/28/09	
PROJECT: Welsh Power Plant Pittsburgh, Texas		SURFACE ELEVATION 339.7	
PROJECT NO.: G3242-09		BORING TYPE: Flight Auger	
ETTL ENGINEERS & CONSULTANTS MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421 MATERIAL DESCRIPTION 	TEST DATA FIELD STRENGTH DATA DRY DENSITY (pcf) COMPRESSIVE STRENGTH (tsf) FAILURE STRAIN (%) CONFINING PRESSURE (psf) Natural Moisture Content and Atterberg Limits PLASTIC LIMIT Liquid Limit Moisture Content (%) MINUS #200 SIEVE (%) OTHER TESTS (Page Ref. #) ATTERBERG LIMITS (%)		
	BLOW COUNT 20 40 60 80	●	
	▲ Qu (tsf) 1 2 3 4	▲	
	■ PPR (tsf) 1.0 2.0 3.0 4.0	■	
	◆ Tovane (tsf) 1.0 2.0 3.0 4.0	◆	
			Plastic Limit 20 40 60 80
			Moisture Content 13 28 14 14
			Liquid Limit 14 40 16 24
		MINUS #200 SIEVE (%) 13 28 14 14	
		OTHER TESTS (Page Ref. #) 14 40 16 24	
		ATTERBERG LIMITS (%) 13 28 14 14	
		PLASTICITY INDEX PI LI	
		LIQUID LIMIT LL	
		+40 Sieve=3%, +4 Sieve=0%	
		+40 Sieve=0%, +4 Sieve=0%	
		+40 Sieve=0%, +4 Sieve=0%	
		+40 Sieve=0%, +4 Sieve=0%	
		+40 Sieve=5%, +4 Sieve=3%	
		Notes: GPS Coordinates: N 33°03.078', W 94°50.449'	
		Key to Abbreviations: N - SPT Data (Blow/ft) P - Pocket Penetrometer (tsf) T - Tovane (tsf) L - Lab Vane Shear (tsf)	
		Water Observations: Water level @ 19' and open to 24' upon completion.	

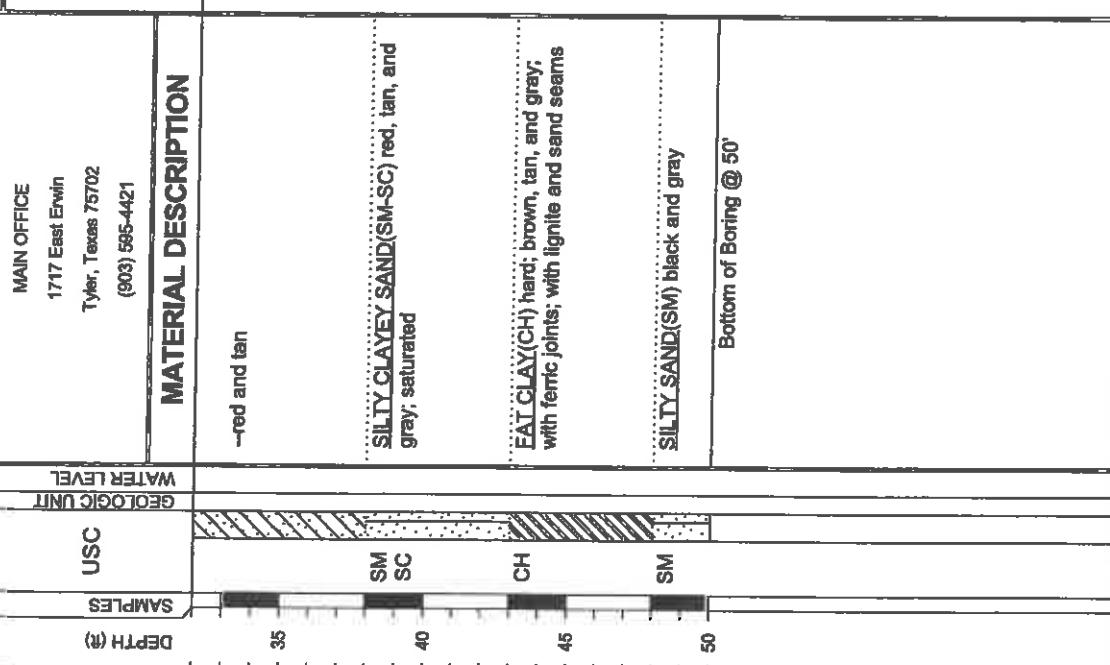
**ETTL
ENGINEERS &
CONSULTANTS**

LOG OF BORING B-2

PROJECT: Welsh Power Plant
Pittsburgh, Texas

PROJECT NO.: G3242-09

BORING TYPE: Flight Auger



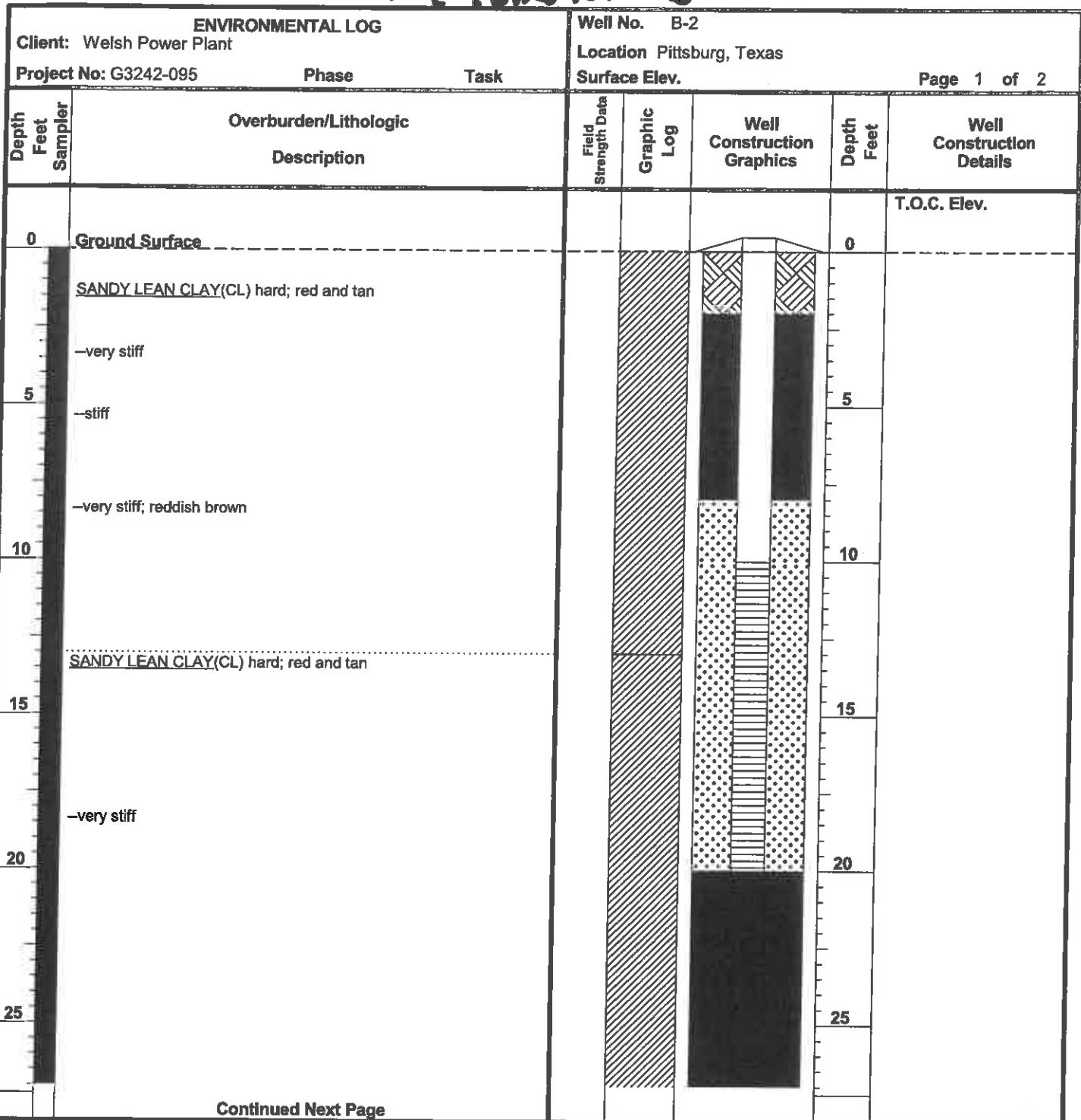
DATE		10/28/09	
SURFACE ELEVATION		339.7	
OTHER TESTS		PERFORMED (Page Ref. #)	
MATERIAL DESCRIPTION	DEPTH (ft)	MINUS #200 SIEVE (%)	ATTERBERG LIMITS (%)
DRY DENSITY (pcf)	STRENGTH (psi)	COMPRESSIVE STRENGTH (psi)	FAILURE STRAIN (%)
FIELD STRENGTH DATA	PRESSURE (psi)	CONFINING PRESSURE (psi)	FALLING HEAD (in)
DYNAMIC MODULUS (pcf)	LIMITS (%)	NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS	LIQUID LIMIT
● BLOW COUNT 20 40 60 80 ▲ Glu (tsf) ▲ 1 2 3 4 ■ PPR (tsf) ■ ◆ Torvane (tsf) ◆	P=2.5 P=4.5+	12 20 40 60 80 1 2 3 4 SF SF	PI PL TL PL 12 22 15 7 48 +4 Sieve=0% +4 Sieve=0%
SILTY CLAYEY SAND(SM-SC) red, tan, and gray; saturated			
EAT CLAY(CH) hard; brown, tan, and gray; with ferric joints; with lignite and sand seams			
SILTY SAND(SM) black and gray			
Bottom of Boring @ 50'			

GPS Coordinates: N 33°03'07", W 94°50'44"

Notes:

Key to Abbreviations:
N - SPT Data (Blow/ft)
P - Pocket Penetrometer (tsf)
T - Torvane (tsf)
L - Lab Vane Shear (tsf)

Picometer B-2



Continued Next Page

Driller Doug Hinds	Drilling Method Solid Stem Auger	Bentonite Seal 2-8' & 20-50'
Logged By James Griffith	Borehole Diameter 6.5"	Filter Pack Qty. 8-20'
Drilling Started 10/28/09	Well Casing 2.0" Dia. 0.0' to 10.0'	Filter Pack Type 20/40 Sand
Drilling Completed 10/28/09	Casing Type PVC	Static Water Level _____
Construction Completed _____	Well Screen 2.0" Dia. 10.0' to 20.0'	Notes: _____
Development Completed _____	Screen Type Slotted	_____
Type of Well _____	Slot Size 0.010"	_____
	Grout Type Bentonite	_____



ENVIRONMENTAL LOG			Well No.	B-2	Location Pittsburg, Texas	Surface Elev.	Page 2 of 2
Client:	Welsh Power Plant	Project No:	G3242-095 <th>Phase</th> <th>Task</th> <th data-kind="ghost"></th> <th data-kind="ghost"></th>	Phase	Task		
Depth Feet Sampler	Overburden/Lithologic Description		Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details
Continued from previous page							
30	CLAYEY SAND(SC) medium dense; tan, red, and gray —red and tan					30	
35	SILTY CLAYEY SAND(SM-SC) red, tan, and gray; saturated					35	
40	EAT CLAY(CH) hard; brown, tan, and gray; with ferric joints; with lignite and sand seams					40	
45	SILTY SAND(SM) black and gray					45	
50	Bottom of Boring @ 50'					50	
55							
60							

1016
1015

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CONSULTANTS**

LOG OF BORING B-3

PROJECT: Welsh Power Plant
Pittsburgh, Texas

PROJECT NO.: G3242-09

BORING TYPE: Flight Auger

MATERIAL DESCRIPTION	DATE		SURFACE ELEVATION		(Page Ref. #)	
	10/27/09		339.6			
	ATTERBERG LIMITS (%)		PLASTICITY INDEX			
	LIQUID LIMIT	PLASTIC LIMIT	PI	PLI		
FAT CLAY (CH) hard; brown; layered and with sand seams —gray and green	20 1 1.0 ◆	40 2 2.0 Torvane (tsf) ◆	60 3 3.0 P=4.5+ P=4.5+ P=3.5 P=4.5+	80 4 4.0 Torvane (tsf) ◆	95 21 24 36 +40 Sieve=1% +4 Sieve=0%	
SANDY LEAN CLAY (CL) very stiff; gray and dark green; layered; with sand seams						
FAT CLAY (CH) hard; gray and dark green; layered; with silt seams Bottom of Boring @ 50'						
Water Observations: @ 19' and open to 24' upon completion.	East: <input checked="" type="checkbox"/>	Measured: <input checked="" type="checkbox"/>	Perched: <input checked="" type="checkbox"/>	GPS Coordinates: N 33°02.998', W 94°50.514'	Note:	

Key to Abbreviations:

N - SPT Data (Blow/Ft)
P - Pocket Penetrometer (tsf)
T - Torvane (tsf)
L - Lab Vane Shear (tsf)

Pipe Lining Job B-4

ETTL ENGINEERS & CONSULTANTS

PROJECT: Welsh Power Plant
Pittsburgh, Texas
PROJECT NO.: G3242-08

LOG OF BORING B-4		DATE 10/27/09	SURFACE ELEVATION 340.6	ATTERBERG LIMITS(%)	OTHER TESTS (Page Ref. #)	MINUS #200 SIEVE (%)	PLASTICITY INDEX	PLASTIC LIMIT PL	LIQUID LIMIT LL	MOISTURE CONTENT (%)	ATTERBERG LIMITS(%)
BLOW COUNT ●	QU (tsf) ▲	PPR (tsf) ■	Torvane (tsf) ◆	Natural Moisture Content and After-oven Limits	Plastic Limit	Liquid Limit	Moisture Content	+40 Sieve=1%, +4 Sieve=0%	+40 Sieve=2%, +4 Sieve=0%	Moisture Content (%)	ATTERBERG LIMITS(%)
● BLOW COUNT 20 40 60 80	▲ QU (tsf) 1 2 3 4	■ PPR (tsf) 1.0 2.0 3.0 4.0	◆ Torvane (tsf) 1.0 2.0 3.0 4.0	14 20 24 28	15 17 21 22	9 11 14 15	59 59 59 59	+40 Sieve=1%, +4 Sieve=0%	+40 Sieve=2%, +4 Sieve=0%		
DATA		FIELD STRENGTH	CONFINING PRESSURE (ps)	DRY DENSITY (pcf)	COMPRESSION STRAIN (%)	STRENGTH (tsf)	FALLURE STRAIN (%)	CONFINING PRESSURE (ps)	LIQUID LIMIT	PLASTIC LIMIT	ATTERBERG LIMITS(%)
N=19	SF	P=4.5	P=3.25	P=3.25	P=3.25	P=4.0	P=2.75	P=4.0			
SILTY SAND(SM) medium dense; tan; with gravel	SAND LEAN CLAY(CL) dark brown -tannish orange -hard; orangish tan -very stiff; white										
SANDY LEAN CLAY(CL) tan CLAYEY SAND(SC) medium dense; tan -orangish gray; with sand seams SANDY LEAN CLAY(CL) stiff; orangish tan FAT CLAY(CH) very stiff; orangish tan; with ferric seams -tannish brown; with iron ore seams											
Key to Abbreviations:		N - SH/T Data (Glossary) P - Proctor Penetrometer (tsf) T - Torvane (tsf) L - Lab Vane Shear (tsf)									
End: Measured: Perforated:		Water level @ 18' and open to 48' upon completion.									
Water Level		Water Observations: Completion.									

GPS Coordinates: N 33°03.011'; W 94°50.462'

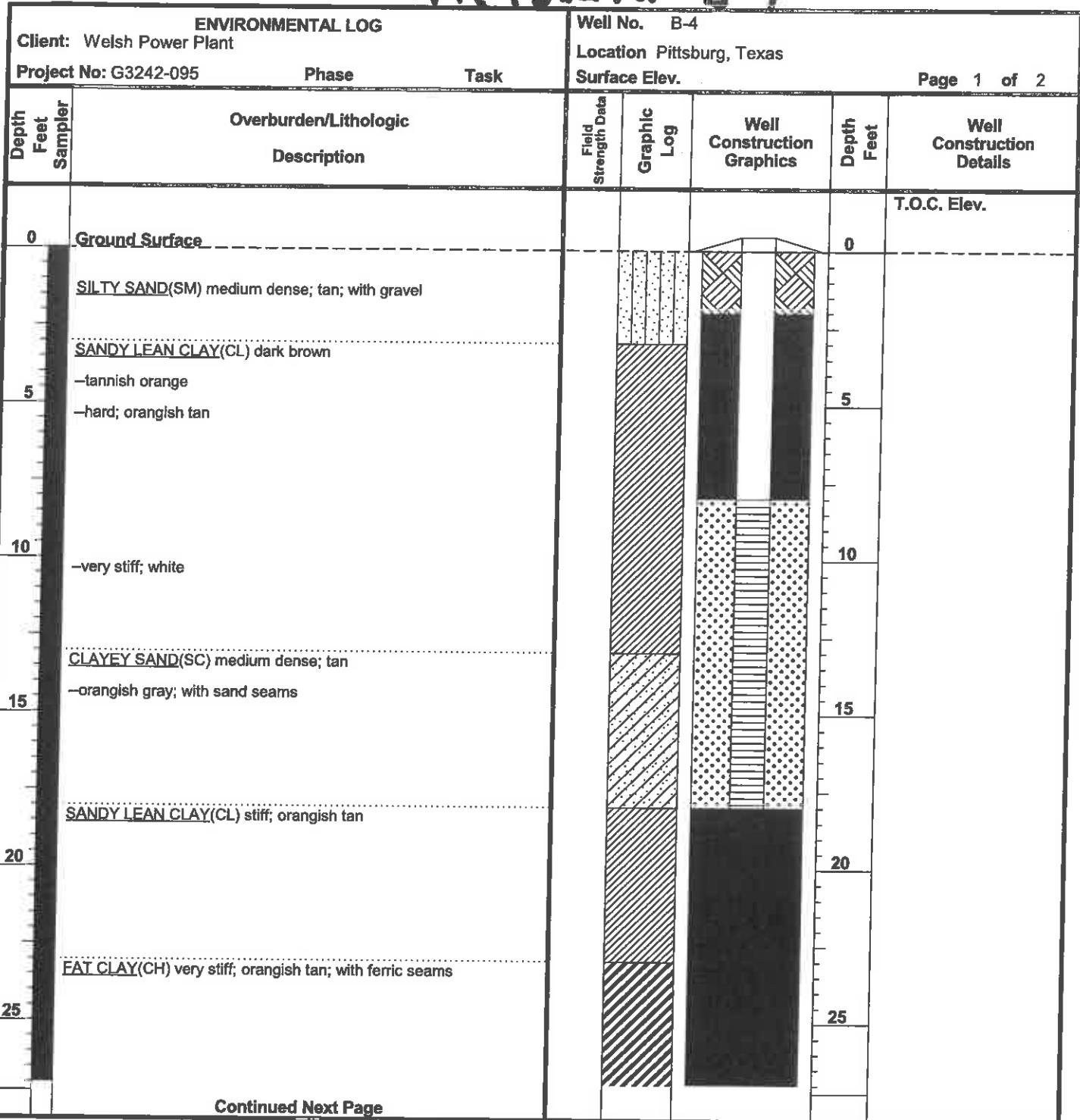
Note:

N - SH/T Data (Glossary)
P - Proctor Penetrometer (tsf)
T - Torvane (tsf)
L - Lab Vane Shear (tsf)

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CONSULTANTS**

LOG OF BORING B-4		
DATE	10/27/09	
SURFACE ELEVATION	340.6	
PROJECT: Welsh Power Plant Pittsburgh, Texas PROJECT NO.: G3242-09 BORING TYPE: Flight Auger		
MATERIAL DESCRIPTION -hard; light gray; layered and with silt seams GEOLOGIC UNIT WATER LEVEL USC		
DEPTH (ft)	SAMPLES	CL LEAN CLAY(CL) hard; light gray; layered and with silt seams -light gray -layered and with sand seams; with lignite Bottom of Boring @ 50'
35		N=30
40		N=41
45		N=43
50		
Water Level	Est.:	Measured:
Water Observations:	Water level @ 18' and open to 48' upon completion.	
Key to Abbreviations: N - SPT Data (Blow/ft) P - Pocket Permeometer (in/s) T - Tonsne (tsf) L - Lab Vane Shear (tsf)		
Notes: GPS Coordinates: N 33°03.011'; W 94°50.462'		

Pittsbuger B-4



Driller Doug Hinds	Drilling Method Solid Stem Auger	Bentonite Seal 2-8' & 18-50'
Logged By James Griffith	Borehole Diameter 6.5"	Filter Pack Qty. 6-18'
Drilling Started 10/27/09	Well Casing 2.0" Dia. 0.0" to 8.0"	Filter Pack Type 20/40 Sand
Drilling Completed 10/27/09	Casing Type PVC	Static Water Level _____
Construction Completed _____	Well Screen 2.0" Dia. 8.0" to 18.0"	Notes: _____
Development Completed _____	Screen Type Slotted	_____
Type of Well _____	Slot Size 0.010"	_____
	Grout Type Bentonite	_____



ENVIRONMENTAL LOG			Well No. B-4					
Client: Welsh Power Plant		Phase Task			Location Pittsburg, Texas		Surface Elev.	Page 2 of 2
Depth Feet Sampler	Overburden/Lithologic Description		Field Strength Data	Graphic Log	Well Construction Graphics		Depth Feet	Well Construction Details
	Continued from previous page							
30	—tannish brown; with iron ore seams						30	
35	—hard; light gray; layered and with silt seams						35	
40	<u>LEAN CLAY(CL)</u> hard; light gray; layered and with silt seams						40	
45	—light gray						45	
50	—layered and with sand seams; with lignite						50	
	Bottom of Boring @ 50'							
55								
60								

101
JUL

P. E. 222 and R. B.-5

**ETTL
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CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas

PROJECT NO.: G3242-09

MAIN OFFICE

1717 East Erwin
Tyler, Texas 75702
(903) 565-4421

MATERIAL DESCRIPTION

LEAN CLAY WITH SAND(CL) stiff; red and tan

LEAN CLAY(CL) hard; red and tan
—very stiff

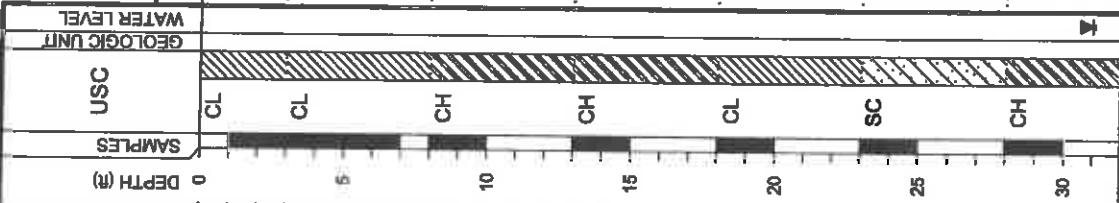
FAT CLAY(CL) very stiff; brown and tan

FAT CLAY WITH SAND(CH) hard; red and tan

SANDY LEAN CLAY(CL) very stiff; red and gray; with sand seams

CLAYEY SAND(SC) very loose; tan, red, and gray

FAT CLAY WITH SAND(CH) stiff; red and gray



Water Level Est: Measured: Perched:
Water Observations:
@ 31' and open to 35' while drilling. Water level

GPS Coordinates: N 33°02.964', W 94°50.428'
Notes:

LOG OF BORING B-5		DATE	10/27/09	SURFACE ELEVATION		340.0
		ATTERBERG LIMITS (%)		PLASTICITY INDEX		
		MINUS #200 SIEVE (%)		PLASTIC LIMIT		
		OTHER TESTS		Liquid Limit		
		(Page Rel. #)		LL	PL	PI
				22	47	19
				21	46	18
				22	52	24
				19	33	17
				25	61	19
				25	61	19
		+40 Sieve=9%, +4 Sieve=3%		+40 Sieve=3%, +4 Sieve=0%		+40 Sieve=5%, +4 Sieve=3%

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LOG OF BORING B-5

PROJECT: Welsh Power Plant
Pittsburgh, Texas

PROJECT NO.: G3242-09

BORING TYPE: Flight Auger

DATE	10/27/09	
	SURFACE ELEVATION	340.0
OTHER TESTS (Page Ref #)		
ATTERBERG LIMITS(%)		
PLASTICITY INDEX		
PLASTIC LIMIT		
LIMIT		
MATERIAL DESCRIPTION		
MAIN OFFICE 1717 East Erath Tyler, Texas 75702 (903) 595-4421		
GEOLOGIC UNIT		
WATER LEVEL		
USC		
SAMPLES		
DEPTH (ft)		
35	SC	CH
40	CH	SM
45	SM	SC
50	SC	
Key to Abbreviations:		
En.	Measured:	Perated:
Water Level		
Water Observations: ① 31' and open to 35' upon completion and after 30 minutes. Seepage @ 35' while drilling. Water level		
GPS Coordinates: N 33°02.964', W 94°50.428'		
Note:		

Rezoneka 7-5

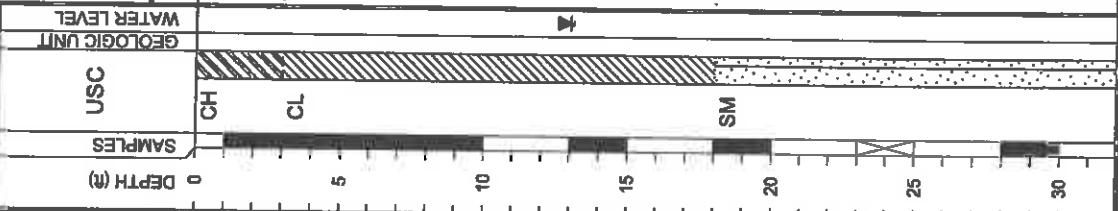
ENVIRONMENTAL LOG			Well No. B-5				
Client: Welsh Power Plant			Location Pittsburg, Texas				
Project No: G3242-095		Phase	Task	Surface Elev.			
Depth Feet Sampler	Overburden/Lithologic Description		Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details
0	Ground Surface					0	T.O.C. Elev.
	LEAN CLAY WITH SAND(CL) stiff; red and tan						
	LEAN CLAY(CL) hard; red and tan						
5	—very stiff					5	
	FAT CLAY(CL) very stiff; brown and tan						
10						10	
	FAT CLAY WITH SAND(CH) hard; red and tan						
15						15	
	SANDY LEAN CLAY(CL) very stiff; red and gray; with sand seams						
20						20	
	CLAYEY SAND(SC) very loose; tan, red, and gray						
25						25	
Continued Next Page							
Driller <u>Doug Hinds</u>	Drilling Method <u>Solid Stem Auger</u>	Bentonite Seal <u>2-5' & 20-50'</u>					
Logged By <u>James Griffith</u>	Borehole Diameter <u>6.5"</u>	Filter Pack Qty. <u>5-20'</u>					
Drilling Started <u>10/27/09</u>	Well Casing <u>2.0"</u> Dia. <u>0.0"</u> to <u>10.0"</u>	Filter Pack Type <u>20/40 Sand</u>					
Drilling Completed <u>10/27/09</u>	Casing Type <u>PVC</u>	Static Water Level _____					
Construction Completed _____	Well Screen <u>2.0"</u> Dia. <u>10.0"</u> to <u>20.0"</u>	Notes: _____					
Development Completed _____	Screen Type <u>Slotted</u>						
Type of Well _____	Slot Size <u>0.010"</u>						
	Grout Type <u>Bentonite</u>						



ENVIRONMENTAL LOG			Well No. B-5	Location Pittsburg, Texas			
Client: Welsh Power Plant		Phase	Task	Surface Elev.		Page 2 of 2	
Depth Feet Sampler	Overburden/Lithologic Description		Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details
Continued from previous page							
30	FAT CLAY WITH SAND(CH) stiff; red and gray					30	
35	SILTY CLAYEY SAND(SC) gray and red; saturated					35	
40	FAT CLAY(CH) hard; red and gray; with sand seams					40	
45	—gray, tan, and red; with sand seams					45	
50	SILTY SAND(SM-SC) red and gray					50	
50	Bottom of Boring @ 50'						
55							
60							



Picacho B-6

LOG OF BORING B-6		DATE 10/27/09	
PROJECT: Welsh Power Plant Pittsburgh, Texas		SURFACE ELEVATION 340.1	
PROJECT NO.: G3242-09		BORING TYPE: Flight Auger	
MAIN OFFICE 1717 East Elm Tyler, Texas 75702 (903) 595-4421 GEOLOGIC UNIT USC	BLOW COUNT	● 20 40 60 80	Natural Moisture Content and Atterberg Limits
	STRENGTH DATA	▲ Qu (tsf) 1 2 3 4	Plastic Limit Moisture Content Liquid Limit — I — — L — — P — — T —
	FIELD STRENGTH	■ PPR (tsf) 1.0 2.0 3.0 4.0	PLASTICITY INDEX PI
	MATERIAL DESCRIPTION	◆ Tarvane (tsf) 1.0 2.0 3.0 4.0	Liquid Limit PL
		DRY DENSITY (pcf)	MINUS #200 SIEVE (%)
		COMPRESSIVE STRENGTH (tsf)	OTHER TESTS (Page Ref. #)
		FALLURE STRAIN (%)	MINUS #200 SIEVE (%)
		CONSOLIDATING PRESSURE (psf)	AtTERBERG LIMIT(S)%
		ATTERBERG LIMIT(S)%	PERFORMED TESTS
		18 +40 Sieve=0%, +4 Sieve=0%	340.1
Boring Log (ft)		Notes: GPS Coordinates: N 33°02'912", W 94°50'462"	
 <p>Water Level: 50/5.25'</p> <p>Water Observations: ① 13' and open to 15' upon completion and after 30 minutes.</p>		Key to Abbreviations: Elev: □ Measured: □ Perched: □ N - Seepage @ 17' while drilling. Water level P - Pocket Periometer (tsf) T - Tarvane (tsf) L - Lab Vane Shear (tsf)	

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ENGINEERS &
CONSULTANTS**

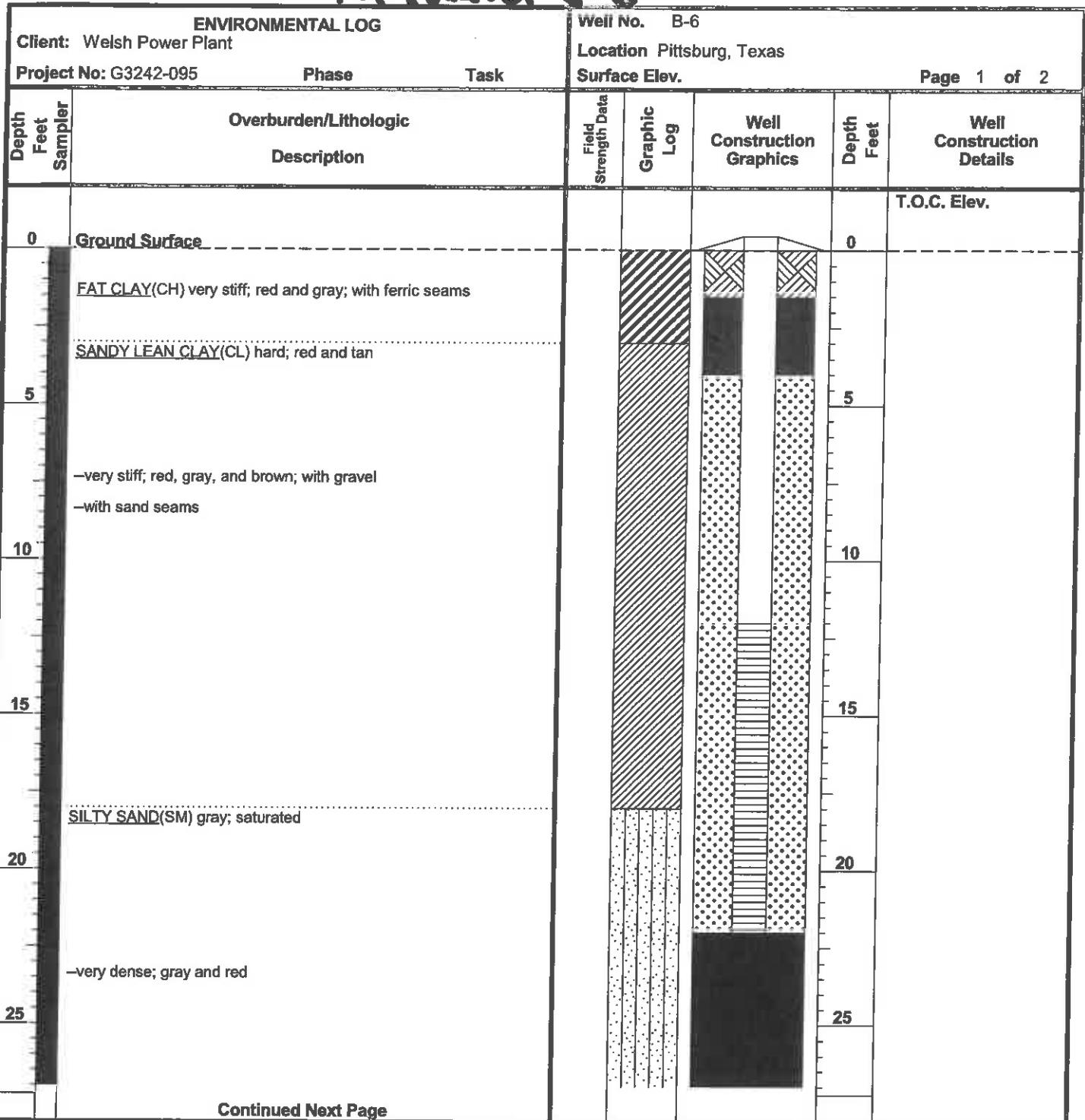
PROJECT: Welsh Power Plant
Pittsburgh, Texas

PROJECT NO.: G3242-09

BORING TYPE: Flight Auger

LOG OF BORING B-6		DATE 10/27/09	
		SURFACE ELEVATION 340.1	
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421 MATERIAL DESCRIPTION FAT CLAY(CH) hard; brown; with sand seams WATER LEVEL GEOLOGIC UNIT USC SAMPLES DEPTH (ft) 35 40 45 50	OTHER TESTS (Page Ref. #) MINUS #200 SIEVE (%) PLASTICITY INDEX PLASTIC LIMIT LIQUID LIMIT MOISTURE CONTENT (%)		
	ATTERBERG LIMITS(%)		
	PERFORMED TESTS		
	MINUS #200 SIEVE (%) +4 Sieve=0%		
	PLASTICITY INDEX PLASTIC LIMIT		
	LIQUID LIMIT		
	MOISTURE CONTENT (%)		
	NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS		
	PRESSURE (psi) CONFINING FAILURE STRAIN (%)		
	DRY DENSITY (pcf) COMPRESSIVE STRENGTH (tsf) FAILURE STRENGTH (tsf)		
FIELD STRENGTH DATA			
● BLOW COUNT 20 40 60 80 ▲ Glu (tsf) ▲ 1 2 3 4 ■ PPR (tsf) ■ 1.0 2.0 3.0 4.0 ◆ Tovane (tsf) ◆ 1.0 2.0 3.0 4.0			
Notes: GPS Coordinates: N 33°02.912', W 94°50.462'			

Pipe Log B-6



Continued Next Page

Driller <u>Doug Hinds</u>	Drilling Method <u>Solid Stem Auger</u>	Bentonite Seal <u>1.5-4' & 22-50'</u>
Logged By <u>James Griffith</u>	Borehole Diameter <u>6.5"</u>	Filter Pack Qty. <u>4-22'</u>
Drilling Started <u>10/28/09</u>	Well Casing <u>2.0"</u> Dia. <u>0.0'</u> to <u>12.0'</u>	Filter Pack Type <u>20/40 Sand</u>
Drilling Completed <u>10/28/09</u>	Casing Type <u>PVC</u>	Static Water Level _____
Construction Completed _____	Well Screen <u>2.0"</u> Dia. <u>12.0'</u> to <u>22.0'</u>	Notes: _____
Development Completed _____	Screen Type <u>Slotted</u>	_____
Type of Well _____	Slot Size <u>0.010"</u>	_____
	Grout Type <u>Bentonite</u>	_____



ENVIRONMENTAL LOG			Well No. B-6				
Client: Welsh Power Plant		Project No: G3242-095		Location Pittsburg, Texas		Surface Elev.	
Depth Feet Sampler	Phase	Task	Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details
	Overburden/Lithologic Description						
	Continued from previous page						
30						30	
35						35	
40						40	
45		--dark green				45	
50		LEAN CLAY(CL) hard; dark green; laminated with lignite				50	
	Bottom of Boring @ 50'						
55							
60							

JULY
2002

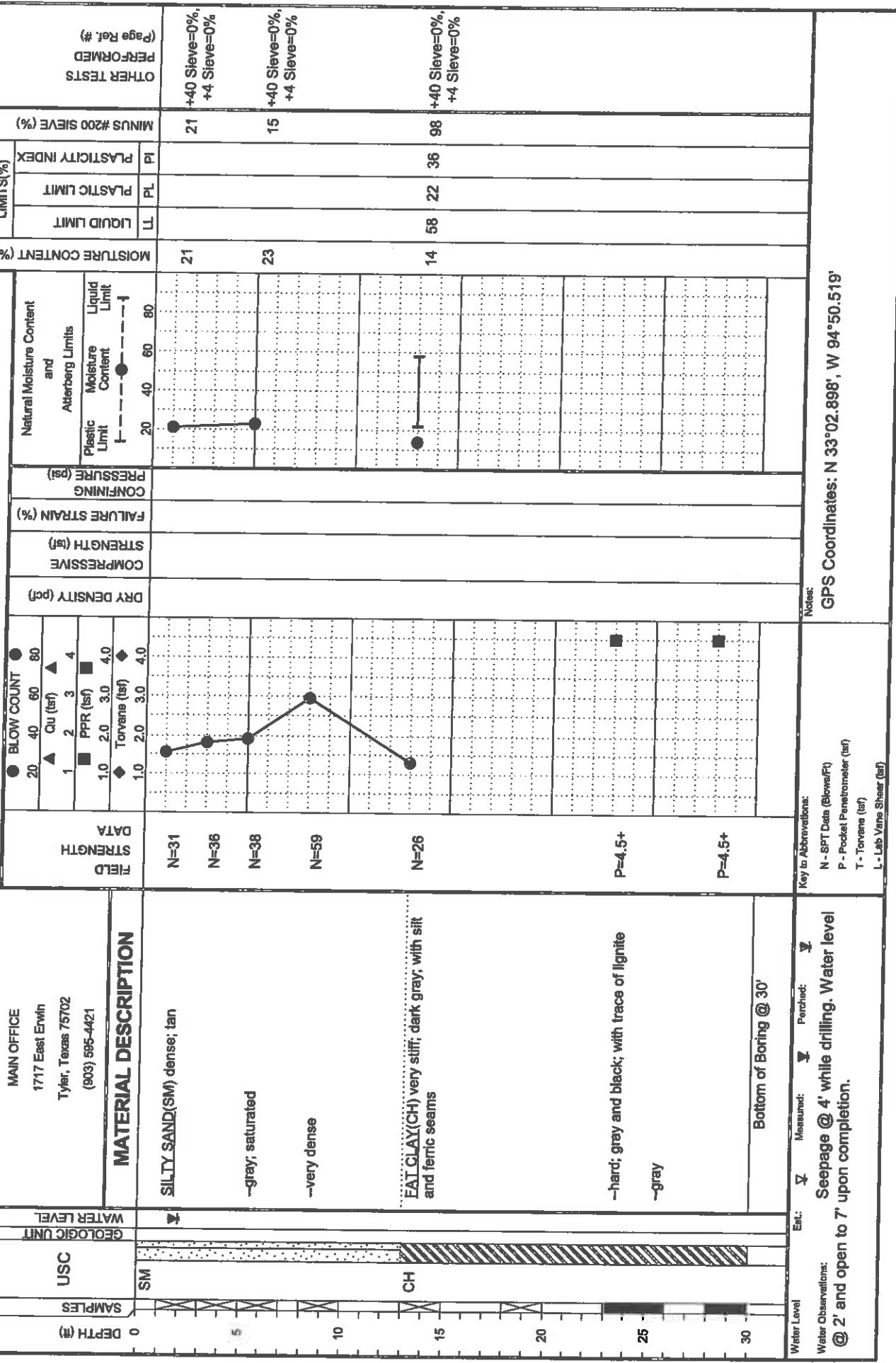
**ETTL
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LOG OF BORING B-7

PROJECT: Welsh Power Plant
Pittsburgh, Texas

PROJECT NO.: G3242-09

BORING TYPE: Flight Auger



Landfill Boring B-2

LOG OF BORING B-2

**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.
Wells Power Station - Cason, Texas DRILL RIG: B-61 HDX

DATE		SURFACE ELEVATION 373.8									
		OTHER TESTS									
		MINUS #200 SIEVE (%)									
		ATTERBERG LIMITS (%)									
PROJECT NO.:	G4207-146	BORE COUNT	BLow COUNT	Qu (ft)	PPR (tsf)	Torvane (tsf)	Moisture Content	Liquid Limit	Plastic Limit	PI	PL
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421	FIELD STRNGTH DATA	N=13	●	20 40 60 80	▲	1 2 3 4	●	— — — —	— — — —	—	—
MATERIAL DESCRIPTION	ASH (SILLY WITH GRAVEL (ML)) medium dense; light grayish brown; with coarse-grained sand and lightly cemented gravel pieces; dry ASH (SILTY SAND (SM)) medium dense; dark brown and light brown; with coarse-grained sand and lightly cemented gravel pieces —loose; moist	N=29	●	1.0 2.0 3.0 4.0	■	1.0 2.0 3.0 4.0	◆	20 40 60 80	40	59	+40 Sieve=27% +4 Sieve=16%
GEOLOGIC UNIT	ASH (ELASTIC SILT (MH)) very loose; black; with fine-grained sand and lightly cemented gravel pieces; saturated ASH (SILTY SAND (SM)) very loose; dark brown; with coarse-grained sand and lightly cemented gravel pieces; moist	N=18	●	1.0 2.0 3.0 4.0	■	1.0 2.0 3.0 4.0	◆	20 40 60 80	200	134	+40 Sieve=11% +4 Sieve=2%
DEPTH (ft)	— 0 DEPTHS	N=9	●	1.0 2.0 3.0 4.0	■	1.0 2.0 3.0 4.0	◆	20 40 60 80	40	40	+40 Sieve=19% +4 Sieve=2%
Water Level	EST. MEASURED PERCHED	N=0	●	1.0 2.0 3.0 4.0	■	1.0 2.0 3.0 4.0	◆	20 40 60 80	200	134	+40 Sieve=0% +4 Sieve=0%
SAMPLES	SANDY LEAN CLAY (CL) medium stiff; dark brown and black; with fine-grained sand and cemented gravel pieces; saturated	N=1	●	1.0 2.0 3.0 4.0	■	1.0 2.0 3.0 4.0	◆	20 40 60 80	91	61	+40 Sieve=11% +4 Sieve=1%
Water Observations:	Water level @ 13'. Est: ▲ Measured: ▽ Perched: ▷										
Water Observations:	Key to Abbreviations: N - SPT Data (Blows/ft) P - Pocket Penetrometer (tsf) T - Torvane (tsf) L - Lab Vane Shear (tsf)										

GPS Coordinates: N33.04890°, W94.84451°
Logger: B.Hobbs/O.Sanderson
Driller: Tommy Cook

**ETTL
ENGINEERS &
CONSULTANTS**

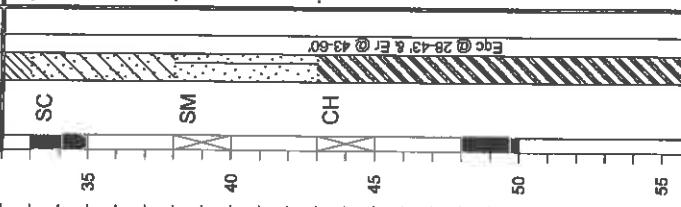
LOG OF BORING B-2 (cont.)

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.
DRILL NO.: G4207-146
DRILL RIG: B-61 HDX
WILSH POWER STATION - CASON, TEXAS

USC

MAIN OFFICE
1717 East Erwin
Tyler, Texas 75702
(903) 595-4421

MATERIAL DESCRIPTION



CLAYEY SAND(SC) dense; light brown, light gray and reddish brown; moist; with fine-grained sand; mottled

SILTY SAND(SM) very dense; light brown, yellowish brown and light gray; moist; mottled; with fine-grained sand

FAT CLAY(CH) very stiff; dark brown and light brown; moist; with sand seams; laminated

-dark brown with light gray; moist; with silt seams

-hard; dark brown; moist

Bottom of Boring @ 60'

Water Level Observations:
Water Level Est.: 13'

Key to Abbreviations:
N - SPT Data (Blows/ft)
P - Pocket Peridrometer (tsf)
T - Torvane (tsf)
L - Lab Vane Shear (tsf)

Notes:

DATE		10/8/14	
SURFACE ELEVATION 373.8			
		OTHER TESTS	
ATTERBERG LIMITS(%)		MINUS #200 SIEVE (%)	
LIQUID LIMIT LL		PLASTIC LIMIT PL	
MATERIALS CONTENT (%)		PLASTICITY INDEX PI	
DYNAMIC STRAIN (%)		NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS	
FIELD STRENGTH DATA		TESTS	
DRY DENSITY (pcf)		CONFINING PRESSURE (psi)	
COMPREHENSIVE STRENGTH (ksi)		FAILURE STRAIN (%)	
DETERMINED BY		LIQUID CONTENT (%)	
TESTS		LIQUID LIMIT LL	
TESTS		LIQUID LIMIT LL	
PROJECT NO.: G4207-146		TESTS	
BORING TYPE: Rotary Wash/Fight Auger		TESTS	
DATE: 10/8/14		TESTS	
SURFACE ELEVATION: 373.8		TESTS	
● BLOW COUNT	●	●	Natural Moisture Content and Atterberg Limits
20	40	60	80
▲ QI (tsf)	▲	▲	
1	2	3	4
■ PPR (tsf)	■	■	
1.0	2.0	3.0	4.0
◆ Torvane (tsf)	◆	◆	
1.0	2.0	3.0	4.0
P=3.5		110	1.39
P=2.75			4.3
N=78			21
N=27			27
P=4.0			98
N=37			24
Bottom of Boring @ 60'			24
Water level @ 13'.	Measured:	Perched:	
Water level Est.:			
GPS Coordinates: N33.04880°, W94.84451°			
Logger: B. Hobbs/O. Sanderson			
Driller: Tommy Cook			

Lanthill boring B-10

PROJECT		LOG OF BORING B-10		DATE		10/8/14	
PROJECT NO.: G4207-146		SURFACE ELEVATION 373.2		ATTERBERG LIMITS (%)			
ENGINEERS & CONSULTANTS		BORING TYPE: Rotary Wash/Flight Auger		OTHER TESTS (Page Ref. #)			
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421		● BLOW COUNT ● 20 40 60 80 ▲ Qu (tsf) ▲ 4 1 2 3 4 ■ PPR (tsf) ■ 4 1.0 2.0 3.0 4.0 ◆ Torvane (tsf) ◆ 4 10 20 3.0 4.0		NATURAL MOISTURE CONTENT and ATTERBERG LIMITS PLASTIC LIMIT LIQUID LIMIT PLASTICITY INDEX MINUS #200 SIEVE (%) +40 Sieve=21% +4 Sieve=11%			
MATERIAL DESCRIPTION ASH (CLAYEY SAND) (SC) loose; dark brown and light brown; with coarse-grained sand and lightly cemented gravel pieces; moist		FIELD STRENGTH DATA DRY DENSITY (pcf) COMPRESSION STRAIN (%) CONFINING PRESSURE (psi) FALLURE STRESS (tsf)		PLASTIC LIMIT LIQUID LIMIT PLASTICITY INDEX MINUS #200 SIEVE (%) +40 Sieve=21% +4 Sieve=11%			
ASH (ELASTIC SILT) (MH) very loose; black; moist		N=7		N=3		N=0	
ASH (SILTY SAND WITH GRAVEL) (SM) very dense; light brown and dark brown; with lightly cemented gravel pieces and coarse-grained sand; moist; cemented layer from 17.5' to 21'		...wet		N=50/1"		56	
SANDY LEAN CLAY (CL) medium stiff; grayish brown and yellowish brown; saturated; mottled		...cemented layer from 23' to 27'		N=50/4"		14	
Water Observations: Est. Water Level: <input checked="" type="checkbox"/> Measured: <input type="checkbox"/> Perched: <input type="checkbox"/> Seepage @ 13' while drilling.		Key to Abbreviations: N - SPT Data (Blows/ft) P - Pocket Penetrometer (tsf) T - Torvane (tsf) L - Lab Vane Shear (tsf)		Notes: GPS Coordinates: N33.04895°, W94.84390°		Driller: Tommy Cook Logger: B. Hobbs/O. Sanderson	

**ETTL
ENGINEERS &
CONSULTANTS**

LOG OF BORING B-10 (cont.)

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.
Welsch Power Station - Cason, Texas **DRILL RIG:** B-61 HDX

BORING TYPE: Rotary Wash/Flight Auger

PROJECT NO.: G4207-146

DEPTH (ft)	SAMPLES	GEOLOGIC UNIT	WATER LEVEL	Bottom of Boring @ 60'		Key to Abbreviations:
				Est.	Measured:	
35	SC	CLAYEY SAND (SC) medium dense; reddish brown and grayish brown; moist; mottled	Seepage @ 27'-43' & ER @ 43'-60'	Seepage @ 13' while drilling.	Seepage @ 13' while drilling.	N - SPT Data (Blows/ft) P - Probe Penetrometer (tsf) T - Torvane (tsf) L - Lab Vane Shear (tsf)
40	CH	EAT CLAY (CH) very stiff; dark brown with light gray; with silt seams; moist --hard				
45						
50						
55						
60						
Water Observations:				Water Level		
Est. ▽ Measured: ▾ Perched: ▷						
Notes:						
GPS Coordinates: N33° 04'895" W94° 84'390"				Driller: Tommy Cook	Logger: B. Hobbs/O Sanderson	

Landfill Boring 8-12

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.		DATE 10/15/14		SURFACE ELEVATION 36.7	
PROJECT NO.: G4207-146		DRILL RIG: BORING TYPE: Flight Auger		OTHER TESTS	
ETTL ENGINEERS & CONSULTANTS				PERFORMED (Page Ref. #)	
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421		BLOW COUNT ● 20 40 60 80 ▲ Qu (tsf) ▲ 1 2 3 4 ■ PPR (tsf) ■ 1.0 2.0 3.0 4.0 ◆ Torvane (tsf) ◆ 1.0 2.0 3.0 4.0		MINUS #200 SIEVE (%)	
FIELD STRENGTH DATA		NATURAL MOISTURE CONTENT AND AERBERG LIMITS PLASTIC LIMIT - - - - - 1 LIQUID LIMIT - - - - - 1 PLASTICITY INDEX (%) LL PI		ATTERBERG LIMITS (%)	
MATERIAL DESCRIPTION		DRY DENSITY (pg) COMPRESSIVE STRENGTH (tsf) FAILURE STRAIN (%) CONFINING PRESSURE (psi) PLASTICITY INDEX (%) LIQUID LIMIT - - - - - 1 NATURAL MOISTURE CONTENT AND AERBERG LIMITS PLASTIC LIMIT - - - - - 1 LIQUID LIMIT - - - - - 1 PLASTICITY INDEX (%) LL PI		MINUS #200 SIEVE (%)	
GEOLOGIC UNIT		LEAN CLAY WITH SAND(CL) stiff; light gray and reddish brown; moist; mottled SANDY LEAN CLAY(CL) stiff; light brown, light gray and reddish brown; moist; mottled -grayish brown and brown; moist		+40 Sieve=1% +4 Sieve=0%	
WATER LEVEL		N=15 P=3.75		N=11 P=3.75	
SAMPLES		EAT CLAY WITH SAND(CL) stiff; light gray and reddish brown; moist; mottled; with ferric seams LEAN CLAY(CL) stiff; light gray and brownish gray; moist; layered with silt seams SILT WITH SAND(ML) very dense; light brown and yellowish brown; moist; with clay seams Bottom of Boring @ 30'		N=14 N=53	
DEPTH (ft)				Water level @ 27' and open upon completion. Key to Abbreviations: Est. : □ Measured: □ Perched: □ Key to Abbreviations: N - SPT Data (Blows/ft) P - Pocket Penetrometer (tsf) T - Torvane (tsf) L - Lab Vane Shear (tsf)	
USC				Notes: GPS Coordinates: N33.04713°, W94.84486°	
				Driller: Lewis Drilling, Inc. Logger: O. Sanderson	

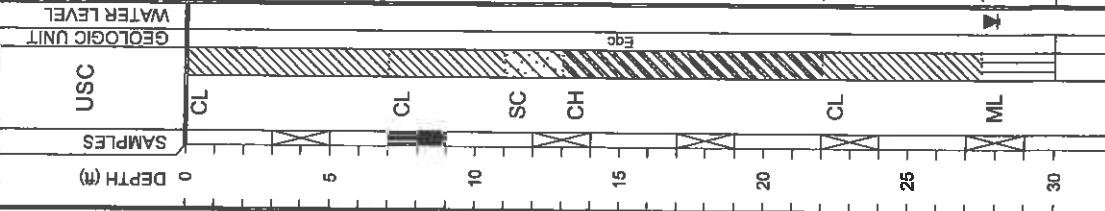
Landfill Boring B-13

LOG OF BORING B-13

**ETTL
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PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.
Welch Power Station - Cason, Texas **DRILL RIG:** 361.4

PROJECT NO.: G4207-146



Water Level

Water Observations:

Key to Abbreviations:

- N - SPT Data (Blows/ft)
- P - Pocket Penetrometer (lbf)
- T - Tovane (lbf)
- L - Lab Vane Shear (lbf)

Notes:

		DATE		10/15/14	
		SURFACE ELEVATION		361.4	
		OTHER TESTS		(Page Ref #)	
PROJECT NO.:	G4207-146	MINUS #200 SIEVE (%)		PLASTICITY INDEX (%)	PI
MAIN OFFICE	1717 East Erwin Tyler, Texas 75702 (903) 595-4421	ATTERBERG LIMIT(S)%	LL	LIQUID LIMIT	PL
MATERIAL DESCRIPTION	LEAN CLAY WITH SAND(CL) medium stiff; reddish brown with light gray; moist mottled	Natural Moisture Content and Atterberg Limits		LIQUID LIMIT	PL
FIELD STRENGTH DATA	N=7	Plastic Limit	20	LIQUID LIMIT	PL
DRY DENSITY (pcf)	P=4.0	Moisture Content	40	LIQUID LIMIT	PL
COMPRESSION STRAIN (%)		Liquid Limit	60	LIQUID LIMIT	PL
STRENGTH (psi)		Atterberg Limit	80	LIQUID LIMIT	PL
FAILURE STRAIN (%)		Atterberg Limit	80	LIQUID LIMIT	PL
CONFIRMATION PRESSURE (psi)		Atterberg Limit	80	LIQUID LIMIT	PL
DRILLING RATE (fpm)		Atterberg Limit	80	LIQUID LIMIT	PL
BLOW COUNT	● 20 ▲ 40 ● 60 ▲ 80	Atterberg Limit	80	LIQUID LIMIT	PL
QUIK (lbf)	● 1 ▲ 2 ● 3 ▲ 4	Atterberg Limit	80	LIQUID LIMIT	PL
PPR (lbf)	■ 1.0 ■ 2.0 ■ 3.0 ■ 4.0	Atterberg Limit	80	LIQUID LIMIT	PL
TORVANE (lbf)	◆ 1.0 ◆ 2.0 ◆ 3.0 ◆ 4.0	Atterberg Limit	80	LIQUID LIMIT	PL
LAB VANE SHEAR (lbf)		Atterberg Limit	80	LIQUID LIMIT	PL
GPS Coordinates: N33.047160°, W94.84384°		Atterberg Limit	80	LIQUID LIMIT	PL
Logger: O. Sanderson		Atterberg Limit	80	LIQUID LIMIT	PL
Driller: Lewis Drilling, Inc.		Atterberg Limit	80	LIQUID LIMIT	PL

Landfill Boring B-14

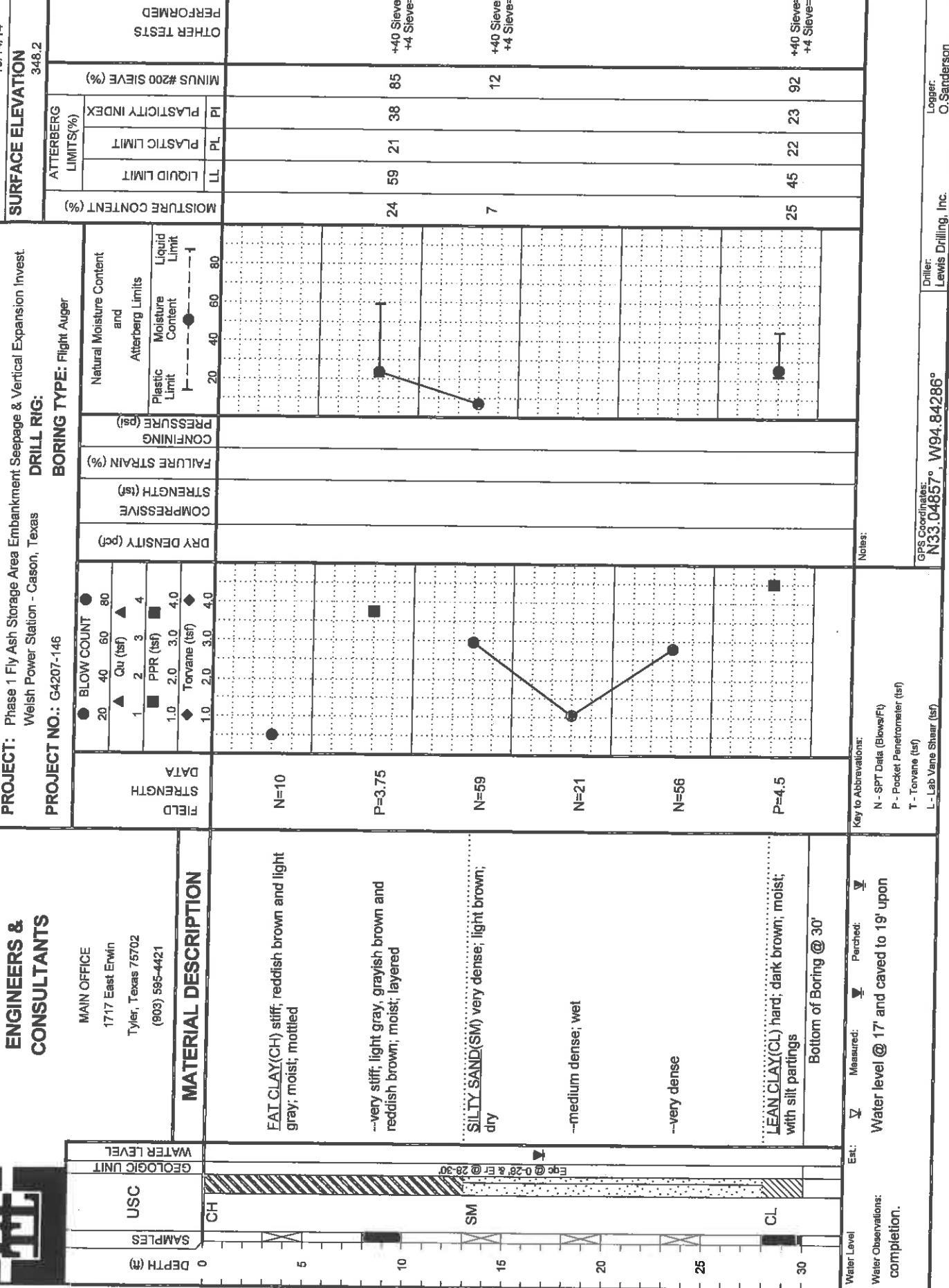
PROJECT		LOG OF BORING B-14		DATE		SURFACE ELEVATION	
PROJECT NO.: G4207-146				10/14/14		347.2	
ENGINEERS & CONSULTANTS		MATERIAL DESCRIPTION		TESTS		TESTS	
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 585-4421		SANDY LEAN CLAY(CL) medium stiff; yellowish brown with reddish brown; dry, with clay seams		ATTERBERG LIMITS (%)		ATTERBERG LIMITS (%)	
USC		SANDY SIL(ML) medium dense; grayish brown; moist; with clay seams		PLASTICITY INDEX		PLASTICITY INDEX	
SAMPLES		SANDY LEAN CLAY(CL) very stiff; light gray and gray; moist		LIQUID LIMIT		LIQUID LIMIT	
DEPTH (ft)		light gray and grayish brown; moist; layered with silt		PLASTIC LIMIT		PLASTIC LIMIT	
WATER LEVEL		POORLY GRADED SAND WITH SILT(SP-SM) medium dense; yellowish brown, light gray and reddish brown; wet		LIQUID LIMIT		LIQUID LIMIT	
CL		LEAN CLAY(CL) very stiff; dark brown; moist; with silt partings		LIQUID LIMIT		LIQUID LIMIT	
CL		Bottom of Boring @ 30'		LIQUID LIMIT		LIQUID LIMIT	
CL		Water level @ 17' and caved to 23' upon completion.		LIQUID LIMIT		LIQUID LIMIT	
CL		Key to Abbreviations:		LIQUID LIMIT		LIQUID LIMIT	
CL		N - SPT Data (Blows/ft) P - Pocket Penetrometer (ft) T - Tovane (ft) L - Lab Vane Shear (ft)		LIQUID LIMIT		LIQUID LIMIT	
CL		Water Level		Measured:		Perched:	
CL		Est:		▼		▼	
CL		Water Observations:					
CL		completion.					
CL		GPS Coordinates: N33.04774°, W94.84290°					
CL		Diller: Lewis Drilling, Inc.					
CL		Logger: O.Sanderson					

Landsill Boring B-15

ETTL ENGINEERS & CONSULTANTS

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.
Welch Power Station - Cason, Texas **DRILL RIG:**

BORING TYPE: Flight Auger





Appendix B

Photographic Log



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 1	Date: 8/20/2015		
Direction Photo Taken: North			
Description: Staging area west of landfill.			
P8200493			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 2	Date: 8/20/2015		
Direction Photo Taken: South Southeast			
Description: Potential wetland on the top (west) end of the Primary Ash Pond.			
P8200495			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 3	Date: 8/20/2015		
Direction Photo Taken:			West Northwest
Description:			Ditch between road and railway west of landfill, this ditch would be non-jurisdictional.
P8200497			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 4	Date: 8/20/2015		
Direction Photo Taken:			Northeast
Description:			Ground Water Monitoring Well AD-12 near northwest end of landfill.
P8200501			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 5	Date: 8/20/2015		
Direction Photo Taken: East Northeast			
Description: View of plant from top of landfill. Primary ash pond is within the wooded area on left.			
P8200506			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 6	Date: 8/20/2015		
Direction Photo Taken: East Northeast			
Description: Drainage canal that drains from primary ash pond to clear water pond.			
P8200510			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 7	Date: 8/20/2015	Direction Photo Taken: West Northwest	
Description: Vegetated strip between landfill and road. This would be isolated due to lack of connectivity. P8200521			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 8	Date: 8/20/2015	Direction Photo Taken: North	
Description: Dike between landfill and primary ash pond. Facility in the background. P8200522			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 9	Date: 8/20/2015		
Direction Photo Taken: West			
Description: Vegetated strip between landfill and road. This area would be isolated due to lack of connectivity. P8200527			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 10	Date: 8/20/2015		
Direction Photo Taken: North Northeast			
Description: Road east of landfill running toward facility and clear water pond. P8200530			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 11	Date: 8/20/2015		
Direction Photo Taken:			South
Description:			Top of landfill.
P8200534			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 12	Date: 8/20/2015		
Direction Photo Taken:			Southeast
Description:			View of lined bottom ash storage pond.
P8200538			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 13	Date: 8/20/2015	Direction Photo Taken: Southeast	 A photograph showing a large, rectangular, dark green-lined bottom ash storage pond. The pond is surrounded by a chain-link fence and some trees in the background under a cloudy sky.
Description: Lined bottom ash storage pond.			
P8200545			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 14	Date: 8/20/2015	Direction Photo Taken: South	 A photograph showing the southside of a lined bottom ash storage pond. The foreground is covered in green grass and some reddish-brown patches. In the background, there is a line of trees and shrubs under a cloudy sky.
Description: Southside of lined bottom ash storage pond.			
P8200547			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 15	Date: 8/20/2015		
Direction Photo Taken:	West		
Description:	East side of lined bottom ash storage pond.		
P8200560			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 16	Date: 8/20/2015		
Direction Photo Taken:	North		
Description:	Upland with pine and ground water monitoring well AD-2 south of lined bottom ash storage pond.		
P8200563			

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 17	Date: 8/20/2015	Direction Photo Taken:	
Description: Outflow of water from plant into the northeast portion of the Primary Ash Pond.			
P8200577			

ARCADIS		PHOTOGRAPHIC LOG	
Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	
Photo No. 18	Date: 8/20/2015	Direction Photo Taken:	
Description: South Southwest			
P8200578			