

*2Q10 Earnings Release
Presentation*

July 30, 2010





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Second Quarter 2010 Highlights

➤ FINANCIAL PERFORMANCE

- Delivered GAAP earnings of \$0.28 per share; special items include costs associated with the cost reduction initiative (\$0.39) and carbon capture & storage R&D expense (\$0.07)
- Delivered on-going earnings of \$0.74/share
- Reaffirming 2010 guidance range of \$2.80 to \$3.20/share

➤ REGULATORY UPDATE

- Rate proceedings – \$301MM of \$320MM secured for 2010
- Ohio SEET
- TURK Update

➤ TRANSMISSION UPDATE

➤ FEDERAL LEGISLATION/EPA UPDATE

➤ OPERATING COMPANY REFINEMENTS



2Q10 Performance

Second Quarter Reconciliation

	EPS	Ongoing Earnings (\$ in millions)
2Q09	\$ 0.68	\$321
Share Count Effect	\$ (0.01)	
Rate Changes	\$ 0.03	
Retail Margin	\$ 0.05	
Firm Wholesale Margin	\$ (0.03)	
Weather	\$ 0.05	
OSS	\$ (0.02)	
Operations & Maintenance	\$ 0.07	
Other Utility Operations, net	\$ (0.10)	
Non-Utility Operations/Parent	\$ 0.02	
2Q10	\$ 0.74	\$355

2Q10 Performance Drivers

- Rate Changes net of offsets \$22MM from multiple operating jurisdictions
- Retail Margin up \$33MM, primarily due to industrial recovery
- Firm Wholesale Margin down \$22MM due to the loss of two large wholesale customers
- Weather was favorable by \$34MM vs. prior year, \$43MM vs. normal
- OSS was unfavorable by \$12MM due to lower profit from trading/marketing activities.
- O&M expense net of offsets decrease of \$51MM due primarily to storm cost deferral at APCo and other G&A items
- Other Utility Operations, net decreased approximately \$75MM and primarily includes the absence of accidental outage insurance and higher interest expense, D&A and taxes
- Non-Utility Operations/Parent increased \$12MM due to a gain on sale of remaining ICE shares



June YTD 2010 Performance

June YTD 2010 Reconciliation

	EPS	Ongoing Earnings (\$ in millions)
YTD09	\$ 1.55	\$681
Share Count Effect	\$ (0.14)	
Rate Changes	\$ 0.17	
Retail Margin	\$ 0.03	
Firm Wholesale Margin	\$ (0.07)	
Weather	\$ 0.11	
OSS	\$ -	
Operations & Maintenance	\$ 0.10	
Other Utility Operations, net	\$ (0.24)	
Non-Utility Operations/Parent	\$ (0.01)	
YTD10	\$ 1.50	\$720

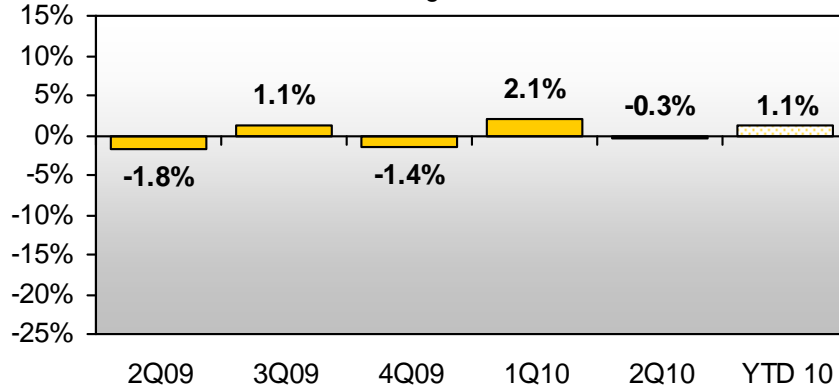
YTD 2010 Performance Drivers

- Share count impact due to 39MM weighted average shares outstanding increase (440MM to 479MM) from equity offering and DRP
- Rate Changes net of offsets of \$112MM from multiple operating jurisdictions
- Retail Margin up \$21MM, due to recovery across all customer classes, primarily industrial
- Firm Wholesale Margin down \$46MM due to the loss of two large wholesale customers
- Weather was favorable by \$71MM vs. prior year, \$83MM vs. normal
- OSS was flat with increased sales in the east offsetting decreased trading/marketing profits
- O&M decrease of \$66MM net of offsets, primarily due to lower storm costs including the deferral of 2009 storm costs at APCo, and other G&A items
- Other Utility Operations, net decreased approximately \$185MM and primarily includes the absence of accidental outage insurance related to the DC Cook nuclear plant and higher interest expense, D&A and taxes

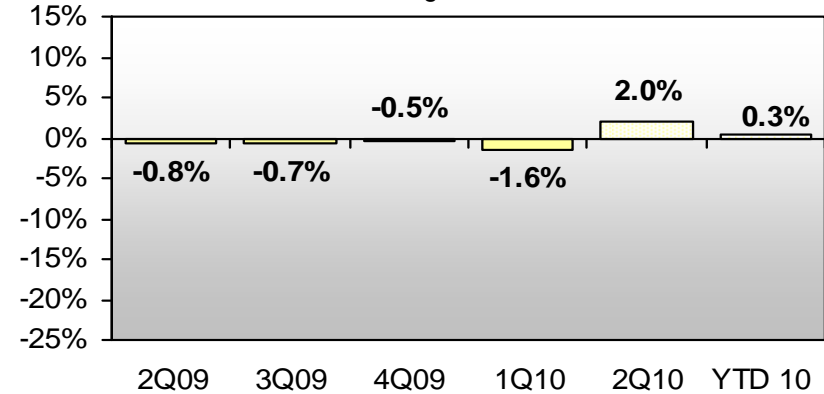


Normalized Load Trends

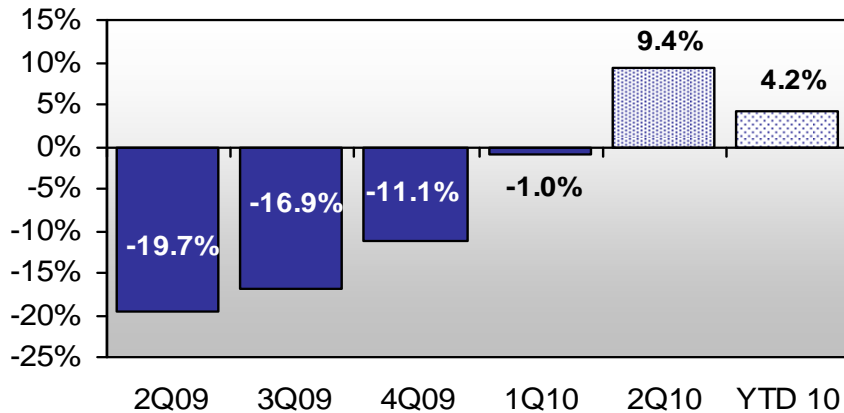
AEP Residential Normalized GWh Sales
%Change vs. Prior Year



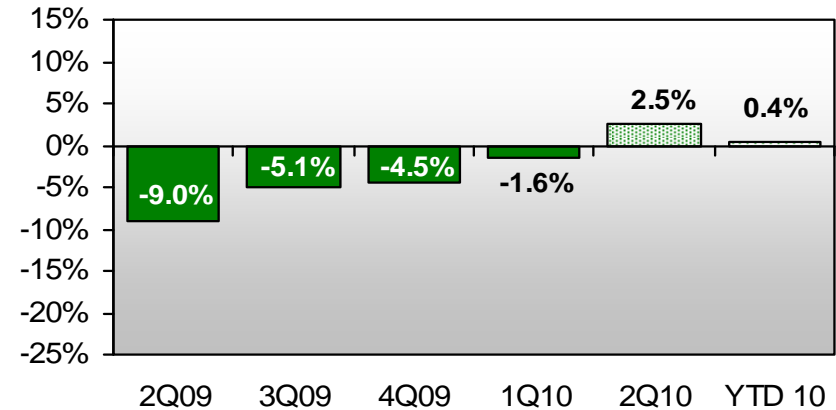
AEP Commercial Normalized GWh Sales
%Change vs. Prior Year



AEP Industrial Normalized GWh Sales
%Change vs. Prior Year



AEP Total Normalized GWh Sales*
%Change vs. Prior Year

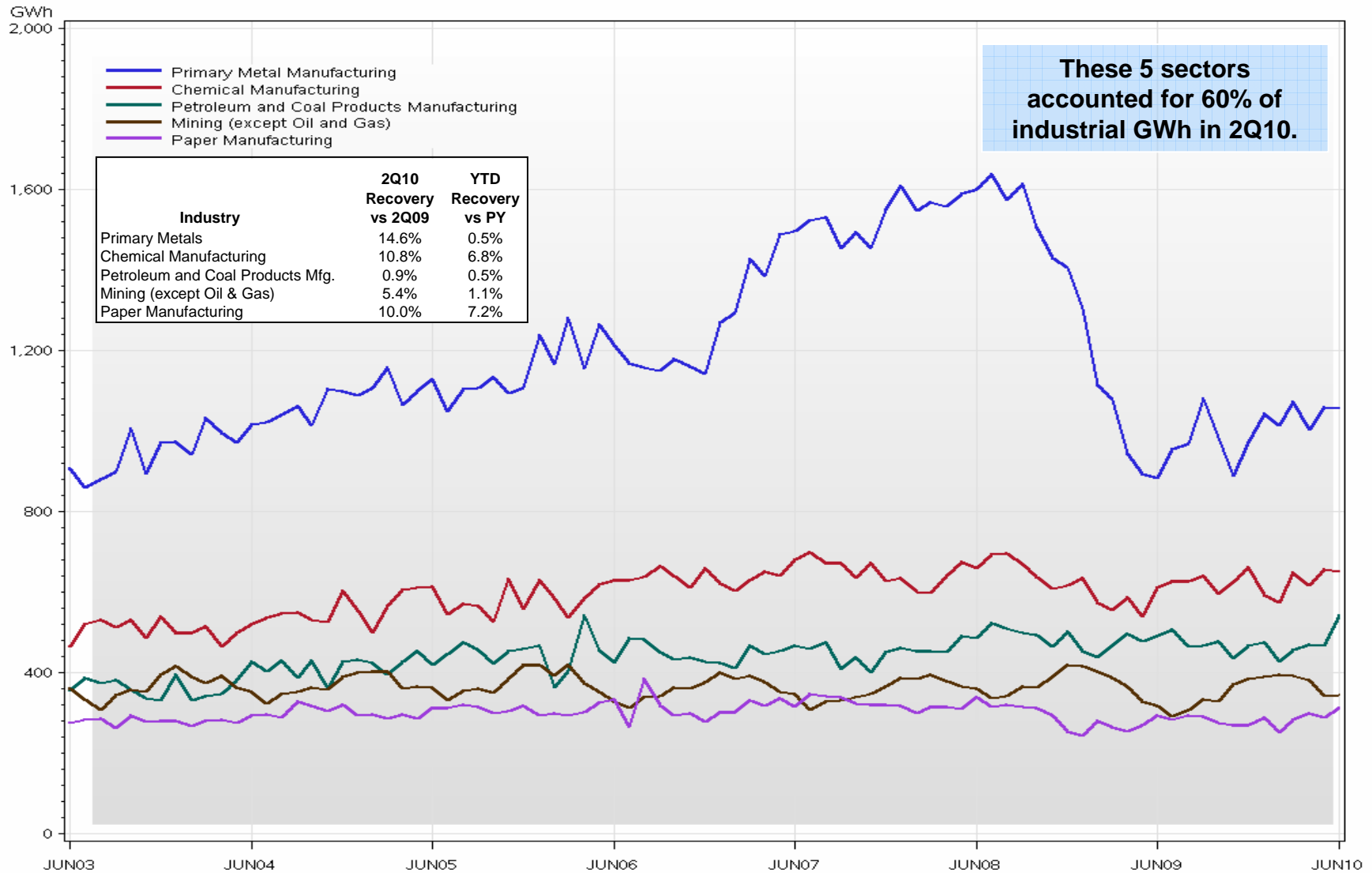


*includes firm wholesale load



Industrial Sales

AEP Industrial GWh by Sector





Off System Sales Gross Margin Detail

2Q10

	2Q09			2Q10		
	<u>GWh</u>	<u>Realization</u>	<u>(\$millions)</u>	<u>GWh</u>	<u>Realization</u>	<u>(\$millions)</u>
OSS Physical Sales	3,622	\$ 10.13	\$ 37	3,980	\$ 11.21	\$ 45
Marketing/Trading	-		\$ 52	-		\$ 31
Pre-Sharing Gross Margin	3,622		\$ 88	3,980		\$ 76
Margin Shared			\$ (19)			\$ (18)
Net OSS			\$ 70			\$ 58

- Physical off-system sales margins exceeded last year by \$8M
- Volumes up 10% versus last year led by a 37% increase in June
- Improved AEP/Dayton Hub pricing: 13% increase in liquidation prices
- Lower Trading & Marketing results by \$20M

YTD10

	YTD09			YTD10		
	<u>GWh</u>	<u>Realization</u>	<u>(\$millions)</u>	<u>GWh</u>	<u>Realization</u>	<u>(\$millions)</u>
OSS Physical Sales	6,213	\$ 12.91	\$ 80	8,724	\$ 12.24	\$ 107
Marketing/Trading	-		\$ 93	-		\$ 69
Pre-Sharing Gross Margin	6,213		\$ 173	8,724		\$ 176
Margin Shared			\$ (42)			\$ (44)
Net OSS			\$ 131			\$ 132

- Physical off-system sales margins exceeded last year by \$27M
- Volumes up 40% versus last year
- Improved AEP/Dayton Hub pricing: 5% increase in liquidation prices
- Lower Trading & Marketing results by \$24M

* May not foot due to rounding



Outlook

- **Retail Load Volume & Margin recovery slower than previously anticipated**
- **Off-System Sales margin challenged by market prices**
- **Rate Changes on target for remainder of the year**
- **O&M Cost Reduction & Restructuring Program**
 - **Severance of 2,461 employees**
- **Operating Company Refinements**
- **2010 Earnings Guidance \$2.80 - \$3.20 per share**



Questions



2Q10 Earnings

	\$ millions			Earnings Per Share		
	2nd Qtr 2009	2nd Qtr 2010	Change	2nd Qtr 2009	2nd Qtr 2010	Change
Utility Operations	\$ 325	\$ 348	\$ 23	\$ 0.69	\$ 0.73	\$ 0.04
Transmission Operations	1	0	(1)	0.00	0.00	0.00
Non-Utility Operations	5	7	2	0.01	0.01	0.00
Parent & Other	(10)	0	10	(0.02)	0.00	0.02
AEP On-Going Earnings	321	355	34	0.68	0.74	0.06
SWEPCO SFAS 71	(5)	0	5	(0.01)	0.00	0.01
Cost Reduction Initiative	0	(185)	(185)	0.00	(0.39)	(0.39)
Carbon Capture - APCo VA	0	(34)	(34)	0.00	(0.07)	(0.07)
Special Items Total	(5)	(219)	(214)	(0.01)	(0.46)	(0.45)
Reported Earnings (GAAP)	\$ 316	\$ 136	\$ (180)	\$ 0.67	\$ 0.28	\$ (0.39)



Quarterly Performance Comparison

American Electric Power
Financial Results for 2nd Quarter 2010 Actual vs 2nd Quarter 2009 Actual

	Performance Driver	2009 Actual		Performance Driver	2010 Actual	
		(\$ millions)	EPS		(\$ millions)	EPS
UTILITY OPERATIONS:						
Gross Margin:						
1	East Regulated Integrated Utilities	15,143 GWh @ \$ 38.8 /MWhr =	587	15,523 GWh @ \$ 41.2 /MWhr =	639	
2	Ohio Companies	10,914 GWh @ \$ 62.4 /MWhr =	681	11,361 GWh @ \$ 61.0 /MWhr =	693	
3	West Regulated Integrated Utilities	9,752 GWh @ \$ 31.4 /MWhr =	306	10,325 GWh @ \$ 33.3 /MWhr =	344	
4	Texas Wires	6,888 GWh @ \$ 20.2 /MWhr =	139	7,075 GWh @ \$ 21.5 /MWhr =	152	
5	Off-System Sales	3,622 GWh @ \$ 19.3 /MWhr =	70	3,980 GWh @ \$ 14.5 /MWhr =	58	
6	Transmission Revenue - 3rd Party		90		88	
7	Other Operating Revenue		187		127	
8	Utility Gross Margin		2,060		2,101	
9	Operations & Maintenance		(805)		(780)	
10	Depreciation & Amortization		(388)		(394)	
11	Taxes Other than Income Taxes		(188)		(190)	
12	Interest Exp & Preferred Dividend		(227)		(237)	
13	Other Income & Deductions		23		41	
14	Income Taxes		(150)		(193)	
15	Utility Operations On-Going Earnings		325	0.69	348	0.73
16	Transmission Operations On-Going Earnings		1	-	-	-
NON-UTILITY OPERATIONS:						
17	AEP River Operations		1	-	-	-
18	Generation & Marketing		4	0.01	7	0.01
PARENT & OTHER:						
19	Parent & Other On-Going Earnings		(10)	(0.02)	-	-
20	ON-GOING EARNINGS		321	0.68	355	0.74

Note: For analysis purposes, certain financial statement amounts have been reclassified for this effect on earnings presentation.



June YTD 2010 Earnings

	\$ millions			Earnings Per Share		
	June YTD 2009	June YTD 2010	Change	June YTD 2009	June YTD 2010	Change
Utility Operations	\$ 668	\$ 709	\$ 41	\$ 1.52	\$ 1.48	\$ (0.04)
Transmission Operations	1	1	0	0.00	0.00	0.00
Non-Utility Operations	40	21	(19)	0.09	0.04	(0.05)
Parent & Other	(28)	(11)	17	(0.06)	(0.02)	0.04
AEP On-Going Earnings	681	720	39	1.55	1.50	(0.05)
SWEPCO SFAS 71	(5)	0	5	(0.01)	0.00	0.01
Medicare D Subsidy	0	(21)	(21)	0.00	(0.04)	(0.04)
Cost Reduction Initiative	0	(185)	(185)	0.00	(0.39)	(0.39)
Carbon Capture -- APCo VA	0	(34)	(34)	0.00	(0.07)	(0.07)
Special Items Total	(5)	(240)	(235)	(0.01)	(0.50)	(0.49)
Reported Earnings (GAAP)	<u>\$ 676</u>	<u>\$ 480</u>	<u>\$ (196)</u>	<u>\$ 1.54</u>	<u>\$ 1.00</u>	<u>\$ (0.54)</u>



June YTD Performance Comparison

American Electric Power
Financial Results for YTD June 2010 Actual vs YTD June 2009 Actual

	Performance Driver	2009 Actual		Performance Driver	2010 Actual	
		(\$ millions)	EPS		(\$ millions)	EPS
UTILITY OPERATIONS:						
Gross Margin:						
1	East Regulated Integrated Utilities	33,804 GWh @ \$ 38.4 /MWhr =	1,298	34,098 GWh @ \$ 41.7 /MWhr =	1,423	
2	Ohio Companies	24,049 GWh @ \$ 54.9 /MWhr =	1,320	23,945 GWh @ \$ 57.5 /MWhr =	1,376	
3	West Regulated Integrated Utilities	18,550 GWh @ \$ 29.6 /MWhr =	549	20,115 GWh @ \$ 30.6 /MWhr =	615	
4	Texas Wires	12,626 GWh @ \$ 21.1 /MWhr =	266	13,183 GWh @ \$ 22.9 /MWhr =	302	
5	Off-System Sales	6,213 GWh @ \$ 21.1 /MWhr =	131	8,724 GWh @ \$ 15.1 /MWhr =	132	
6	Transmission Revenue - 3rd Party		174		182	
7	Other Operating Revenue		393		250	
8	Utility Gross Margin		4,131		4,280	
9	Operations & Maintenance		(1,608)		(1,614)	
10	Depreciation & Amortization		(761)		(792)	
11	Taxes Other than Income Taxes		(382)		(393)	
12	Interest Exp & Preferred Dividend		(448)		(473)	
13	Other Income & Deductions		54		79	
14	Income Taxes		(318)		(378)	
15	Utility Operations On-Going Earnings		668	1.52	709	1.48
16	Transmission Operations On-Going Earnings		1	-	1	-
NON-UTILITY OPERATIONS:						
17	AEP River Operations		12	0.03	4	0.01
18	Generation & Marketing		28	0.06	17	0.03
PARENT & OTHER:						
19	Parent & Other On-Going Earnings		(28)	(0.06)	(11)	(0.02)
20	ON-GOING EARNINGS		681	1.55	720	1.50

Note: For analysis purposes, certain financial statement amounts have been reclassified for this effect on earnings presentation.



June YTD 2010 Cash Flow

(\$ millions)	2009	2010
Operating Activities		
Net Income -- Reported	\$ 676	\$ 480
Depreciation, Amortization & Deferred Taxes	1,193	1,139
Pension Contributions	-	(75)
Application of New Accounting Guidance: Securitized Debt for Receivables	-	(656)
Severance	-	269
Changes in Components of Working Capital	(717)	(453)
Over/(Under) Fuel Recovery, Net	(246)	(181)
Extraordinary Loss	5	-
Other Assets & Liabilities	(54)	59
Cash Flows From Operating Activities	857	582
Investing Activities		
Capital Expenditures	(1,547)	(1,104)
Proceeds on Sale of Assets	240	147
Change in Other Temporary Cash Investments, net	11	42
Acquisition of Nuclear Fuel	(152)	(41)
Other Investing, net	(30)	(36)
Cash Flows Used for Investing Activities	(1,478)	(992)
Financing Activities		
Common Shares Issued, net	1,688	42
Long-term Debt Issuances, net	703	(180)
Short-term Debt Increase/(Decrease), net	(1,414)	691
Application of New Accounting Guidance: Securitized Debt for Receivables	-	656
Other Financing	(45)	(52)
Dividends Paid	(364)	(399)
Cash Flows From Financing Activities	568	758
Cash From Continuing Operations	\$ (53)	\$ 348
Beginning Cash & Cash Equivalent Balances	411	490
Ending Cash & Cash Equivalent Balances	\$ 358	\$ 838

YTD 2010 Cash Flow Drivers:

Operating Activities

- Changes in working capital largely driven by coal inventory, taxes payable and employee related expenses.

Investing Activities

- Cash outlay for 2010 YTD capital investment.
- 2010 asset sale proceeds relate to the transfer of assets to ETT.

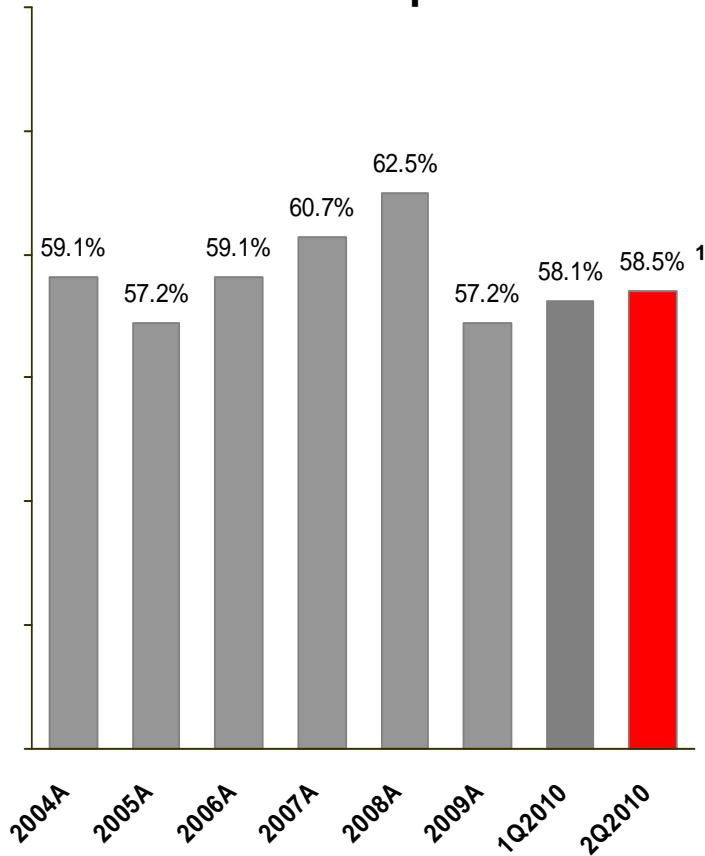
Financing Activities

- Changes in long-term debt driven by reduced capital funding requirements.
- Changes in short term debt relate to funding of severance activity.



Capitalization & Liquidity

Total Debt/Capitalization



Note: Total Debt is calculated according to GAAP and includes securitized debt

¹: Effective January 1, 2010 in accordance with Transfers and Servicing accounting guidance (formerly SFAS 166), factored receivables of AEP Credit of \$677 million are classified as short-term debt; The 2Q2010 debt/capitalization ratio would be 57.6%, excluding AEP Credit.

Current Liquidity Summary

Liquidity Summary (unaudited)	Actual 06/30/10	
(\$ in millions)	Amount	Maturity
Revolving Credit Facility	\$1,500	Jun-13
Revolving Credit Facility	1,454	Apr-12
Revolving Credit Facility	478	Apr-11
Total Credit Facilities	3,432	
Plus		
AEP, Inc. cash and investments	838	
Less		
Commercial Paper Outstanding	(787)	
Letters of credit issued	(626)	
Net Available Liquidity	\$2,857	



Detailed Ongoing Earnings Guidance

2009 Actual: \$2.97

American Electric Power
2009 Actual vs. 2010 Guidance


2010E: \$2.80-\$3.20

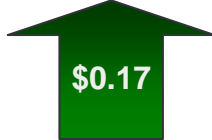
	Performance Driver	2009 Actual (\$ millions)	Performance Driver	2010 Guidance (\$ millions)
UTILITY OPERATIONS:				
Gross Margin:				
1	East Regulated Integrated Utilities	66,976 GWh @ \$ 38.0 /MWhr = 2,544	68,249 GWh @ \$ 42.2 /MWhr = 2,878	
2	Ohio Companies	47,468 GWh @ \$ 57.6 /MWhr = 2,733	47,922 GWh @ \$ 63.6 /MWhr = 3,048	
3	West Regulated Integrated Utilities	38,947 GWh @ \$ 30.0 /MWhr = 1,167	41,165 GWh @ \$ 31.3 /MWhr = 1,287	
4	Texas Wires	27,573 GWh @ \$ 20.7 /MWhr = 571	27,510 GWh @ \$ 22.2 /MWhr = 610	
5	Off-System Sales (net of sharing)	14,795 GWh @ \$ 16.7 /MWhr = 247	23,992 GWh @ \$ 13.7 /MWhr = 329	
6	Transmission Revenue - 3rd Party	354	352	
7	Other Operating Revenue	767	541	
8	Utility Gross Margin	8,383	9,045	
9	Operations & Maintenance	(3,410)	(3,620)	
10	Depreciation & Amortization	(1,561)	(1,637)	
11	Taxes Other than Income Taxes	(751)	(793)	
12	Interest Exp & Preferred Dividend	(919)	(957)	
13	Other Income & Deductions	128	148	
14	Income Taxes	(553)	(736)	
15	Utility Operations On-Going Earnings	1,317	1,450	
16	Transmission Operations On-Going Earnings	4	9	
NON-UTILITY OPERATIONS:				
17	AEP River Operations	47	43	
18	Generation & Marketing	41	2	
19	Parent & Other On-Going Earnings	(47)	(63)	
20	ON-GOING EARNINGS	1,362	1,441	

Note: For analysis purposes, certain financial statement amounts have been reclassified for this effect on earnings presentation.




Retail Rate Performance


	Rate Changes, net of trackers (in millions)
	2Q10 vs. 2Q09
East Regulated Integrated Utilities	\$15
Ohio Companies	-\$6
West Regulated Integrated Utilities	\$13
Texas Wires	\$0
AEP System Total	\$22
Impact on EPS	 \$0.03

	Rate Changes, net of trackers (in millions)
	YTD10 vs. YTD09
East Regulated Integrated Utilities	\$57
Ohio Companies	\$30
West Regulated Integrated Utilities	\$25
Texas Wires	\$0
AEP System Total	\$112
Impact on EPS	 \$0.17



2Q10 Retail Performance


	Retail Load* (weather normalized)
	2Q10 vs. 2Q09
East Regulated Integrated Utilities	4.1%
Ohio Companies	2.6%
West Regulated Integrated Utilities	2.5%
Texas Wires	7.3%
Impact on EPS	

	Weather Impact (in millions)
	2Q10 vs. 2Q09
East Regulated Integrated Utilities	\$13
Ohio Companies	\$14
West Regulated Integrated Utilities	\$12
Texas Wires	(\$5)
Impact on EPS	


*Excludes Firm Wholesale Load



YTD 2010 Retail Performance

	Retail Load* (weather normalized)
	YTD10 vs. YTD09
East Regulated Integrated Utilities	2.2%
Ohio Companies	-0.7%
West Regulated Integrated Utilities	2.7%
Texas Wires	4.8%
Impact on EPS	 \$0.03

*Excludes Firm Wholesale Load

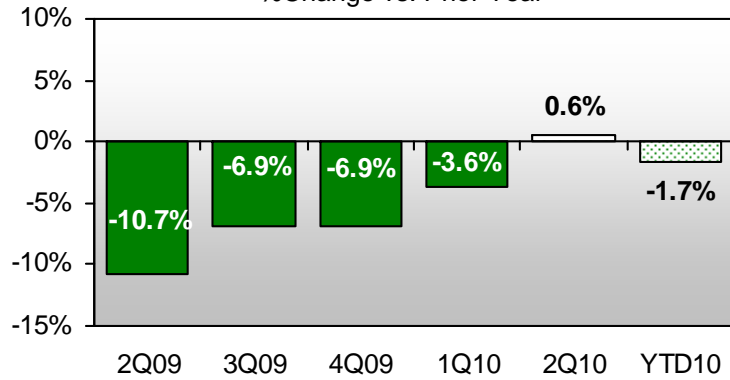
	Weather Impact (in millions)
	YTD10 vs. YTD09
East Regulated Integrated Utilities	\$30
Ohio Companies	\$15
West Regulated Integrated Utilities	\$25
Texas Wires	\$2
Impact on EPS	 \$0.11

May not foot due to rounding

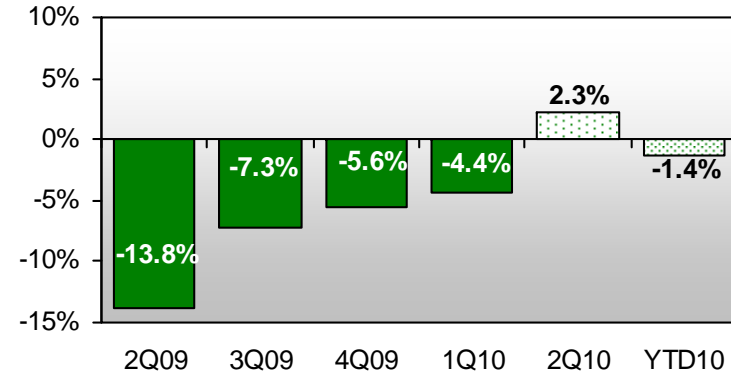


Normalized Load Trends by Region

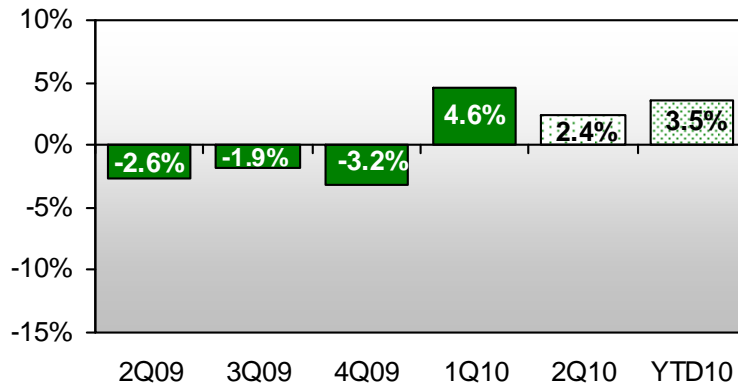
Reg East Total Normalized GWh Sales*
%Change vs. Prior Year



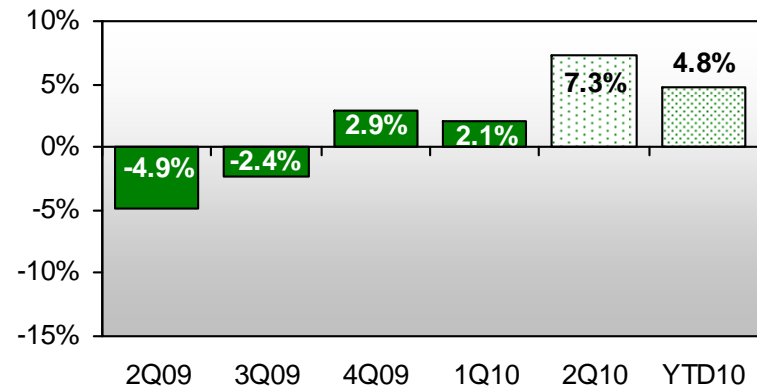
Ohio Total Normalized GWh Sales*
%Change vs. Prior Year



Reg West Total Normalized GWh Sales*
%Change vs. Prior Year



Texas Wires Total Normalized GWh Sales*
%Change vs. Prior Year



*includes firm wholesale load



Off-System Sales

2Q10 vs. 2Q09

Q2 2010 Liquidations vs. Q2 2009 Liquidations (\$/MWh)

Hub	2009	2010	\$ Change	% Change
AEP Dayton	31.44	35.50	4.06	13%
PJM West	33.68	43.59	9.91	29%
NiHub	25.68	32.09	6.41	25%
CinHub	27.59	33.75	6.16	22%
SPP	25.16	31.82	6.66	26%
Natural Gas (\$/mmBtu)	3.69	4.30	0.61	17%

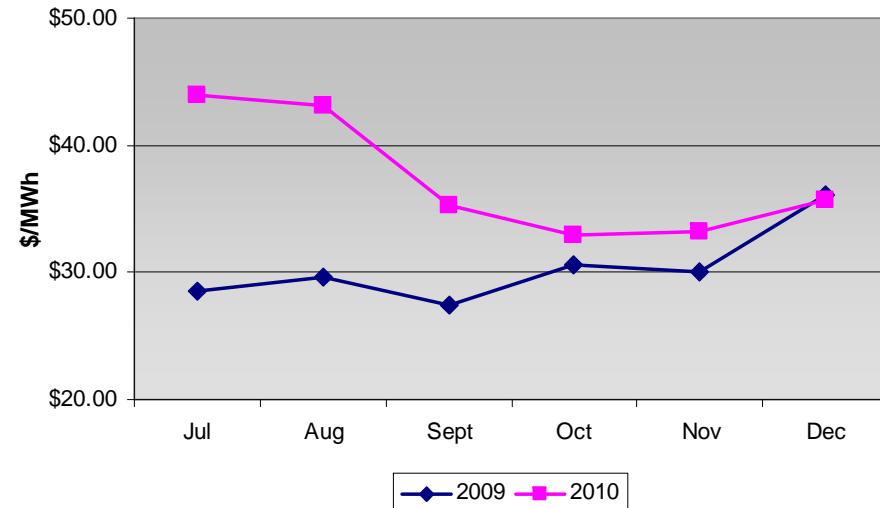
YTD10 vs. YTD09

YTD 2010 Liquidations vs. YTD 2009 Liquidations (\$/MWh)

Hub	2009	2010	\$ Change	% Change
AEP Dayton	35.61	37.22	1.61	5%
PJM West	41.84	45.71	3.86	9%
NiHub	30.14	33.82	3.67	12%
CinHub	31.31	34.8	3.49	11%
SPP	27.42	35	7.58	28%
Natural Gas (\$/mmBtu)	4.13	4.72	0.59	14%

Balance of Year

**AEP Dayton 7X24 Day Ahead Prices
2009 Liquidations and 2010 Jul-Dec Forward**



Balance of 2010 Forwards vs. Balance of Year 2009 Liquidations (\$/MWh)

Hub	2009	2010	\$ Change	% Change
AEP Dayton	30.40	37.38	7.11	23%
PJM West	35.71	47.37	11.66	33%
NiHub	27.25	33.17	5.92	22%
CinHub	27.64	33.88	6.24	23%
SPP	30.78	31.82	1.04	3%
Natural Gas (\$/mmBtu)	3.71	4.64	0.93	25%