“Safe Harbor” Statement under the Private Securities Litigation Reform Act of 1995

This presentation contains forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934. Although AEP and each of its Registrant Subsidiaries believe that their expectations are based on reasonable assumptions, any such statements may be influenced by factors that could cause actual outcomes and results to be materially different from those projected. Among the factors that could cause actual results to differ materially from those in the forward-looking statements are: the economic climate, growth or contraction within and changes in market demand and demographic patterns in our service territory, inflationary or deflationary interest rate trends, volatility in the financial markets, particularly developments affecting the availability of capital on reasonable terms and developments impairing our ability to finance new capital projects and refinance existing debt at attractive rates, the availability and cost of funds to finance working capital and capital needs, particularly during periods when the time lag between incurring costs and recovery is long and the costs are material, electric load, customer growth and the impact of retail competition, weather conditions, including storms and drought conditions, and our ability to recover significant storm restoration costs, available sources and costs of, and transportation for, fuels and the creditworthiness and performance of fuel suppliers and transporters, availability of necessary generation capacity and the performance of our generation plants, our ability to recover increases in fuel and other energy costs through regulated or competitive electric rates, our ability to build or acquire generation capacity and transmission lines and facilities (including our ability to obtain any necessary regulatory approvals and permits) when needed at acceptable prices and terms and to recover those costs, new legislation, litigation and government regulation, including oversight of nuclear generation, energy commodity trading and new or heightened requirements for reduced emissions of sulfur, nitrogen, mercury, carbon, soot or particulate matter and other substances or additional regulation of fly ash and similar combustion products that could impact the continued operation, cost recovery and/or profitability of our generation plants and related assets, evolving public perception of the risks associated with fuels used before, during and after the generation of electricity, including nuclear fuel, a reduction in the federal statutory tax rate could result in an accelerated return of deferred federal income taxes to customers, timing and resolution of pending and future rate cases, negotiations and other regulatory decisions including rate or other recovery of new investments in generation, distribution and transmission service and environmental compliance, resolution of litigation, our ability to constrain operation and maintenance costs, our ability to develop and execute a strategy based on a view regarding prices of electricity and other energy-related commodities, prices and demand for power that we generate and sell at wholesale, changes in technology, particularly with respect to new, developing, alternative or distributed sources of generation, our ability to recover through rates or market prices any remaining unrecovered investment in generation units that may be retired before the end of their previously projected useful lives, volatility and changes in markets for capacity and electricity, coal, and other energy-related commodities, particularly changes in the price of natural gas, changes in utility regulation and the allocation of costs within regional transmission organizations, including ERCOT, PJM and SPP, the transition to market for generation in Ohio, including the implementation of ESPs, our ability to successfully and profitably manage our separate competitive generation assets, changes in the creditworthiness of the counterparties with whom we have contractual arrangements, including participants in the energy trading market, actions of rating agencies, including changes in the ratings of our debt, the impact of volatility in the capital markets on the value of the investments held by our pension, other postretirement benefit plans, captive insurance entity and nuclear decommissioning trust and the impact of such volatility on future funding requirements, accounting pronouncements periodically issued by accounting standard-setting bodies and other risks and unforeseen events, including wars, the effects of terrorism (including increased security costs), embargoes, cyber security threats and other catastrophic events.

Investor Relations

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Director
Investor Relations
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bfmunkt@aep.com
Note: Statistics as of June 30, 2016, except market capitalization which is as of August 31, 2016.
95% in regulated businesses

$15B Cap-Ex from 2016-2018

$ in millions excluding AFUDC

- **Transmission**
  - $3,535
  - 23%

- **Distribution**
  - $3,861
  - 26%

- **AEP Transmission Holdco**
  - $3,718
  - 25%

- **Competitive Operations**
  - $707
  - 5%

- **Regulated New Generation**
  - $173
  - 1%

- **Regulated Environmental Generation**
  - $937
  - 6%

- **Nuclear Generation**
  - $510
  - 3%

- **Regulated Fossil/Hydro Generation**
  - $837
  - 6%

- **Corporate**
  - $800
  - 5%

2016:
- $5.0B

2017:
- $5.0B

2018:
- $5.0B

Regulated Generation - $2.5B
Regulated Distribution - $3.9B
Regulated Transmission - $7.3B
Growing Rate Base

2014 Rate Base Proxy*: $30.3B

* Rate base proxy = Net Utility Plant + Reg Assets – ADFIT – Reg Liabilities

7% CAGR

Cumulative Change from 2014 Base (in billions)

- 2015A: $2.4B
  - Vertically Integrated Utilities: $1.0B
  - Wires Companies: $0.6B
  - Transcos/Transource: $0.8B

- 2016E: $4.8B
  - Vertically Integrated Utilities: $2.0B
  - Wires Companies: $1.2B
  - Transcos/Transource: $1.6B

- 2017E: $7.1B
  - Vertically Integrated Utilities: $2.9B
  - Wires Companies: $1.9B
  - Transcos/Transource: $2.3B

- 2018E: $9.5B
  - Vertically Integrated Utilities: $3.8B
  - Wires Companies: $2.6B
  - Transcos/Transource: $3.1B
4 - 6% EPS Growth Rate Reaffirmed
Based on original 2014 guidance range

Earnings growth achieved through:
• capital investment and rate recovery
• identified sustainable cost savings and
• O&M spending discipline

EPS Growth + Dividend Yield =
8-10% Annual Return Opportunity
Strong, consistent dividend growth

Targeted payout ratio
60-70% of operating earnings

Supported by earnings from regulated operations

Declared 425 consecutive quarters

Dividend Growth = 4.1%

* Subject to approval by Board of Directors
Regulated Returns

Twelve Months Ended 06/30/2016 Earned ROEs (GAAP and Operating Earnings)

- OPCo 13.3%
- APCo 9.3%
- I&M 10.1%
- KPCo 6.5%
- PSO 8.6%
- SWEPCO 7.1%
- Trans 11.7%*
- AEP TX 9.4%

Regulated Operations ROE of 9.8%

as of June 30, 2016

* Trans ROE includes impact of annual true-up; year-end ROE expected to be in line with guidance

Sphere size based on each company's relative equity balance
Capitalization & Liquidity

### Total Debt / Total Capitalization

<table>
<thead>
<tr>
<th>Year</th>
<th>2011</th>
<th>2012</th>
<th>2013</th>
<th>2014</th>
<th>2015</th>
<th>Q1-16</th>
<th>Q2-16</th>
</tr>
</thead>
<tbody>
<tr>
<td>Short/Long Term Debt</td>
<td>55.3%</td>
<td>55.2%</td>
<td>54.3%</td>
<td>54.3%</td>
<td>53.2%</td>
<td>53.7%</td>
<td>54.0%</td>
</tr>
<tr>
<td>Securitization Debt</td>
<td>44.7%</td>
<td>44.8%</td>
<td>45.7%</td>
<td>45.7%</td>
<td>46.8%</td>
<td>46.3%</td>
<td>46.0%</td>
</tr>
</tbody>
</table>

### Credit Statistics

<table>
<thead>
<tr>
<th>Metric</th>
<th>Actual</th>
<th>Target</th>
</tr>
</thead>
<tbody>
<tr>
<td>FFO Interest Coverage</td>
<td>5.6x</td>
<td>&gt;3.6x</td>
</tr>
<tr>
<td>FFO to Total Debt</td>
<td>20.2%</td>
<td>15%-20%</td>
</tr>
</tbody>
</table>

Note: Credit statistics represent the trailing 12 months as of 6/30/2016

### Liquidity Summary

<table>
<thead>
<tr>
<th>(unaudited)</th>
<th>6/30/2016 Actual</th>
</tr>
</thead>
<tbody>
<tr>
<td>($ in millions)</td>
<td>Amount</td>
</tr>
<tr>
<td>Revolving Credit Facility</td>
<td>$3,000</td>
</tr>
<tr>
<td>Revolving Credit Facility</td>
<td>$500</td>
</tr>
<tr>
<td>Total Credit Facilities</td>
<td>$3,500</td>
</tr>
<tr>
<td>Plus</td>
<td></td>
</tr>
<tr>
<td>Cash &amp; Cash Equivalents</td>
<td>$247</td>
</tr>
<tr>
<td>Less</td>
<td></td>
</tr>
<tr>
<td>Commercial Paper Outstanding</td>
<td>(1,409)</td>
</tr>
<tr>
<td>Letters of Credit Issued</td>
<td>-</td>
</tr>
<tr>
<td>Net Available Liquidity</td>
<td>$2,338</td>
</tr>
</tbody>
</table>

Strong balance sheet, credit metrics, and liquidity
## 2015 - 2018 Financing Plan & Credit Metrics

Anticipated cash flows maintain solid credit metrics

### $ in millions

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Cash from Operations</td>
<td>4,800</td>
<td>5,100</td>
<td>5,100</td>
<td>5,100</td>
</tr>
<tr>
<td>Capital &amp; JV Equity Contributions</td>
<td>(4,600)</td>
<td>(5,000)</td>
<td>(5,000)</td>
<td>(5,000)</td>
</tr>
<tr>
<td>Other Investing Activities</td>
<td>500</td>
<td>(100)</td>
<td>(200)</td>
<td>(200)</td>
</tr>
<tr>
<td>Common Dividends @ $2.15/share 2015; $2.24/share - 2016 - 2018 *</td>
<td>(1,100)</td>
<td>(1,100)</td>
<td>(1,100)</td>
<td>(1,100)</td>
</tr>
<tr>
<td>Excess (Required) Capital</td>
<td>(400)</td>
<td>(1,100)</td>
<td>(1,200)</td>
<td>(1,200)</td>
</tr>
</tbody>
</table>

### Financing ($ in millions)

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Excess (Required) Capital</td>
<td>(400)</td>
<td>(1,100)</td>
<td>(1,200)</td>
<td>(1,200)</td>
</tr>
<tr>
<td>Debt Maturities (Senior Notes, PCRBs)</td>
<td>(2,000)</td>
<td>(1,100)</td>
<td>(2,300)</td>
<td>(1,200)</td>
</tr>
<tr>
<td>Securitization Amortizations</td>
<td>(300)</td>
<td>(300)</td>
<td>(300)</td>
<td>(300)</td>
</tr>
<tr>
<td>AGR Term Loan **</td>
<td>-</td>
<td>-</td>
<td>500</td>
<td>-</td>
</tr>
<tr>
<td>Equity Issuances (DRP/401K)</td>
<td>100</td>
<td>100</td>
<td>100</td>
<td>100</td>
</tr>
<tr>
<td>Debt Capital Market Needs (New)</td>
<td>(2,600)</td>
<td>(2,400)</td>
<td>(3,200)</td>
<td>(2,600)</td>
</tr>
</tbody>
</table>

### Financial Metrics

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Debt to Capitalization Target</td>
<td>Mid 50s</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>FFO/Total Debt ***</td>
<td></td>
<td></td>
<td>Mid-to- Upper teens</td>
<td></td>
</tr>
</tbody>
</table>

*Assumes current quarterly dividend of $0.56 per share; dividend evaluated by board of directors each quarter; stated target payout ratio range is 60-70%

**AGR term loan matures April 2017, and is assumed to be refinanced for modeling purposes

***Excludes securitization debt
## 2016-2018 Capital Forecast by Subsidiary

<table>
<thead>
<tr>
<th>$ in Millions (excluding AFUDC)</th>
<th>2016E</th>
<th>2017E</th>
<th>2018E</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Appalachian Power Co.</td>
<td>$683</td>
<td>$742</td>
<td>$716</td>
<td>$2,141</td>
</tr>
<tr>
<td>Wheeling Power Co.</td>
<td>$26</td>
<td>$53</td>
<td>$67</td>
<td>$146</td>
</tr>
<tr>
<td>Indiana Michigan Power Co.</td>
<td>$586</td>
<td>$623</td>
<td>$497</td>
<td>$1,706</td>
</tr>
<tr>
<td>Kentucky Power Co.</td>
<td>$95</td>
<td>$100</td>
<td>$124</td>
<td>$319</td>
</tr>
<tr>
<td>Ohio Power Co.</td>
<td>$523</td>
<td>$514</td>
<td>$475</td>
<td>$1,512</td>
</tr>
<tr>
<td>Public Service Co. of OK</td>
<td>$407</td>
<td>$308</td>
<td>$307</td>
<td>$1,022</td>
</tr>
<tr>
<td>Southwestern Electric Power Co.</td>
<td>$394</td>
<td>$402</td>
<td>$418</td>
<td>$1,214</td>
</tr>
<tr>
<td>Texas Central Co.</td>
<td>$493</td>
<td>$594</td>
<td>$666</td>
<td>$1,753</td>
</tr>
<tr>
<td>Texas North Co.</td>
<td>$196</td>
<td>$189</td>
<td>$171</td>
<td>$556</td>
</tr>
<tr>
<td>AEP Generating Co.</td>
<td>$67</td>
<td>$79</td>
<td>$70</td>
<td>$216</td>
</tr>
<tr>
<td>AEP Transmission Holdco</td>
<td>$1,245</td>
<td>$1,216</td>
<td>$1,257</td>
<td>$3,718</td>
</tr>
<tr>
<td>Competitive Operations</td>
<td>$217</td>
<td>$222</td>
<td>$268</td>
<td>$707</td>
</tr>
<tr>
<td>Other</td>
<td>$68</td>
<td>-</td>
<td>-</td>
<td>$68</td>
</tr>
<tr>
<td><strong>Total Capital &amp; Equity</strong></td>
<td><strong>$5,000</strong></td>
<td><strong>$5,042</strong></td>
<td><strong>$5,036</strong></td>
<td><strong>$15,078</strong></td>
</tr>
</tbody>
</table>
## Current Ratings for AEP, Inc. & Subsidiaries

<table>
<thead>
<tr>
<th>Company</th>
<th>Moody’s</th>
<th>S&amp;P</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Senior Unsecured</td>
<td>Senior Unsecured</td>
</tr>
<tr>
<td>American Electric Power Company Inc.</td>
<td>Baa1</td>
<td>BBB-</td>
</tr>
<tr>
<td>AEP, Inc. Short Term Rating</td>
<td>P2</td>
<td>A2</td>
</tr>
<tr>
<td>AEP Texas Central Company</td>
<td>Baa1</td>
<td>BBB</td>
</tr>
<tr>
<td>AEP Texas North Company</td>
<td>Baa1</td>
<td>BBB</td>
</tr>
<tr>
<td>Appalachian Power Company</td>
<td>Baa1</td>
<td>BBB</td>
</tr>
<tr>
<td>Indiana Michigan Power Company</td>
<td>Baa1</td>
<td>BBB</td>
</tr>
<tr>
<td>Kentucky Power Company</td>
<td>Baa2</td>
<td>BBB</td>
</tr>
<tr>
<td>Ohio Power Company</td>
<td>Baa1</td>
<td>BBB</td>
</tr>
<tr>
<td>Public Service Company of Oklahoma</td>
<td>A3</td>
<td>BBB</td>
</tr>
<tr>
<td>Southwestern Electric Power Company</td>
<td>Baa2</td>
<td>BBB</td>
</tr>
<tr>
<td>AEP Transmission Company, LLC</td>
<td>A2</td>
<td>-</td>
</tr>
</tbody>
</table>
## Long-term Debt Maturity Profile

<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>AEP, Inc.</td>
<td>$0.0</td>
<td>$550.0</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$0.0</td>
</tr>
<tr>
<td>AEP Generating Company</td>
<td>$0.0</td>
<td>$45.0</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$0.0</td>
</tr>
<tr>
<td>AEP Generation Resources</td>
<td>$0.0</td>
<td>$500.0</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$0.0</td>
</tr>
<tr>
<td>AEP Texas Central Company*</td>
<td>$100.0</td>
<td>$40.9</td>
<td>$0.0</td>
<td>$50.0</td>
<td>$6.3</td>
<td>$0.0</td>
</tr>
<tr>
<td>AEP Texas North Company</td>
<td>$75.0</td>
<td>$0.0</td>
<td>$30.0</td>
<td>$0.0</td>
<td>$44.3</td>
<td>$0.0</td>
</tr>
<tr>
<td>AEP Transmission Company</td>
<td>$0.0</td>
<td>$300.0</td>
<td>$50.0</td>
<td>$85.0</td>
<td>$0.0</td>
<td>$50.0</td>
</tr>
<tr>
<td>Appalachian Power*</td>
<td>$65.4</td>
<td>$354.4</td>
<td>$100.0</td>
<td>$281.0</td>
<td>$0.0</td>
<td>$367.5</td>
</tr>
<tr>
<td>Indiana Michigan Power</td>
<td>$0.0</td>
<td>$86.2</td>
<td>$300.0</td>
<td>$588.6</td>
<td>$87.9</td>
<td>$0.0</td>
</tr>
<tr>
<td>Kentucky Power</td>
<td>$0.0</td>
<td>$390.0</td>
<td>$75.0</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$40.0</td>
</tr>
<tr>
<td>Ohio Power*</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$350.0</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$500.0</td>
</tr>
<tr>
<td>Public Service of Oklahoma</td>
<td>$275.0</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$250.0</td>
<td>$12.7</td>
<td>$250.0</td>
</tr>
<tr>
<td>Southwestern Electric Power</td>
<td>$0.0</td>
<td>$350.0</td>
<td>$381.7</td>
<td>$453.5</td>
<td>$0.0</td>
<td>$0.0</td>
</tr>
<tr>
<td>Wheeling Power Company</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$65.0</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$0.0</td>
</tr>
<tr>
<td>Desert Sky Wind Farm</td>
<td>$0.0</td>
<td>$9.3</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$0.0</td>
<td>$0.0</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>$515</td>
<td>$2,626</td>
<td>$1,352</td>
<td>$1,708</td>
<td>$151</td>
<td>$1,208</td>
</tr>
</tbody>
</table>

* Excludes securitization bonds

Includes mandatory tenders (put bonds)

Data as of June 30, 2016
Normalized Load Trends

AEP Residential Normalized GWh Sales
% Change vs. Prior Year

- Q2-15: 0.3%
- Q3-15: 0.8%
- Q4-15: -4.0%
- Q1-16: -1.6%
- Q2-16: 2.4%
- YTD-16: 0.1%
- 2016 E: 0.5%

AEP Commercial Normalized GWh Sales
% Change vs. Prior Year

- Q2-15: 1.9%
- Q3-15: 1.3%
- Q4-15: -3.9%
- Q1-16: 0.7%
- Q2-16: 1.0%
- YTD-16: 0.6%
- 2016 E: 0.9%

AEP Industrial GWh Sales
% Change vs. Prior Year

- Q2-15: 0.6%
- Q3-15: 0.7%
- Q4-15: 0.9%
- Q1-16: -3.3%
- Q2-16: -4.0%
- YTD-16: -1.6%
- 2016 E: 1.1%

AEP Total Normalized GWh Sales
% Change vs. Prior Year

- Q2-15: 0.9%
- Q3-15: 0.9%
- Q4-15: -3.7%
- Q1-16: -0.1%
- Q2-16: -0.4%
- YTD-16: -0.3%
- 2016 E: 0.9%
Proven Track Record of O&M Discipline

Annual O&M
(Amounts exclude River Operations and items recovered in riders/trackers)
$ in billions

2011A: $3.0
2012A: $2.8
2013A: $2.8
2014A: $3.1
2015A: $3.0
2016E: $2.8
Strategic ownership structure

AEP TRANSMISSION HOLDING COMPANY, LLC
(“AEP Trans Holdco”)

100%

AEP TRANSMISSION COMPANY, LLC
(“AEP Transco”)

100%

AEP Appalachian Transmission Company, Inc.

AEP Indiana Michigan Transmission Company, Inc.
$987M Net Plant*

AEP Ohio Transmission Company, Inc.
$1,955M Net Plant*

AEP Oklahoma Transmission Company, Inc.
$597M Net Plant*

AEP Southwest Transmission Company, Inc.

AEP Kentucky Transmission Company, Inc.
$70M Net Plant*

AEP West Virginia Transmission Company, Inc.
$567M Net Plant*

Pioneer
$51M Net Plant*

50%

50%

AEP Trans Issuing Entity
Currently Operating
Not Currently Operating
* As of 6/30/2016

Note: Private placement financing has occurred at Electric Transmission Texas, LLC and AEP Transmission Company, LLC, Prairie Wind and Transource Missouri LLC.

Transco Issuing Entity

$152M Net Plant*

$279M Net Plant*

$2,800M Net Plant*
AEP Generation Resources Footprint

Fleet Characteristics 12/31/2015 (MW)

**Wholly-owned, AEP operated, 69% of fleet**
- Gavin* 2,665 Coal, controlled
- Cardinal 1 595 Coal, controlled
- Conesville 5, 6 810 Coal, FGD, Gore HG
- Waterford* 840 Gas, CC, SCR
- Darby* 507 Gas, CT
- Racine 48 Hydro

**Joint Venture, AEP operated 4% of fleet**
- Conesville 4 339 Coal, controlled

**Joint Venture, operated by others, 12% of fleet**
- Zimmer 330 Coal, controlled
- Stuart 603 Coal, controlled

**Capacity/energy entitlements, 15% of fleet**
- Lawrenceburg* 1,186 Gas, CC, SCR

**Total** 7,923

* Binding bids anticipated in Q3 2016

Note: The portfolio also includes AEP Energy Partners’ assets in ERCOT consisting of the Oklaunion Coal Plant PPA (355MW), Wind Farms (311MW) and Renewable PPAs (177MW)
SUSTAINABLE ENERGY RESOURCES

- Transforming our generation fleet
- Dramatically reducing emissions
- Adding more renewable sources
- Integrating renewables through the nation’s largest transmission network
Reducing our carbon footprint

AEP's Generating Capacity Portfolio*
1999, 2005 and 2016

1999 includes AEP and Central and South West generation combined
* Includes Purchase Power Agreements
** Represents avoided capacity rather than physical assets
Investing billions to reduce emissions

**Significant Environmental Investments** (in millions)

Total $8.5 billion (est)

- 2000: $102
- 2001: $275
- 2002: $364
- 2003: $217
- 2004: $340
- 2005: $811
- 2006: $1,366
- 2007: $994
- 2008: $887
- 2009: $457
- 2010: $304
- 2011: $187
- 2012: $241
- 2013: $424
- 2014: $540
- 2015: $599
- 2016 (est): $353

SUSTAINABLE ENERGY RESOURCES
Dramatic emission reductions

**SO₂** 88%

**NOₓ** 87%

**Hg** 54%

**TOTAL AEP SYSTEM NOₓ & SO₂ EMISSIONS**

**TOTAL AEP SYSTEM MERCURY EMISSIONS**

2015 Mercury emissions data not yet available
Dramatic emission reductions

TOTAL AEP SYSTEM – ANNUAL CO₂ EMISSIONS
in million metric tons

Since 2000 we have reduced our CO₂ emissions by 39%
Delivering clean energy resources

Over 7,500 MW of renewable generation interconnected via AEP’s transmission system today

**AEP’s 2016 Wind and Solar Portfolio** (nameplate capacity) | MW
--- | ---
AEP Ohio | 209
Appalachian Power Company | 374
Indiana Michigan Power Company | 466
Public Service Company of Oklahoma | 1,138
Southwestern Electric Power Company | 470
Competitive Wind & Wind PPAs | 488
**Total** | **3,145**
Large-scale regulated renewable opportunities

Planned Generation Resource Additions

Source: Current Internal Integrated Resource Plans, which largely do not reflect ITC/PTC extension, bonus depreciation or potential impact of Clean Power Plan. Wind and solar represent nameplate MW capacity.