

BOUNDLESS ENERGY^{5M}

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES

PRESENTATION MATERIALS FOR PRESS RELEASE & EARNINGS CALL as of: December 31, 2023

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES PRESENTATION MATERIALS FOR PRESS RELEASE & EARNINGS CALL as of: December 31, 2023

Contents

Consolidated Income Statements - Segments Year-to-Date 2023 - GAAP Earnings Year-to-Date 2023 - Operating Earnings	page 3 page 4
Year-to-Date 2023 - Difference from GAAP	page 5
Year-to-Date 2022 - GAAP Earnings	page 6
Year-to-Date 2022 - Operating Earnings	page 7
Year-to-Date 2022 - Difference from GAAP	page 8
Quarter-to-Date 2023 - GAAP Earnings	page 9
Quarter-to-Date 2023 - Operating Earnings	page 10
Quarter-to-Date 2023 - Difference from GAAP	page 11
Quarter-to-Date 2022 - GAAP Earnings	page 12
Quarter-to-Date 2022 - Operating Earnings	page 13
Quarter-to-Date 2022 - Difference from GAAP	page 14
Consolidated Income Statements - Operating Earnings Year-to-Date 2023 - Vertically Integrated Utilities Year-to-Date 2023 - Transmission & Distribution Utilities	page 15 page 16
Year-to-Date 2022 - Vertically Integrated Utilities	page 17
Year-to-Date 2022 - Transmission & Distribution Utilities	page 18
Quarter-to-Date 2023 - Vertically Integrated Utilities	page 19
Quarter-to-Date 2023 - Transmission & Distribution Utilities	page 20
Quarter-to-Date 2022 - Vertically Integrated Utilities	page 21
Quarter-to-Date 2022 - Transmission & Distribution Utilities	page 22

YTD Dec 2023

	lions)

GAAP Earnings	Vertical Int Utilities	Trans & Dist Utilities	AEP Transmission Holdco	Generation & Marketing	Corp & Other	Eliminations	Total AEP
REVENUE							
TOTAL REVENUE	\$ 11,449.5	\$ 5,713.3	\$ 1,728.5	\$ 1,632.2	\$ 168.0	\$ (1,709.2)	\$ 18,982.3
EXPENSES							
Purchased Electricity, Fuel and Other Consumables Used for Electric							
Generation	4,150.3	1,214.8	-	1,487.8	-	(274.6)	6,578.3
Maintenance and Other Operation	3,211.1	1,947.8	141.6	132.9	103.1	(1,449.7)	4,086.8
Loss on the Sale of the Competitive Contracted Renewable Portfolio	-	-	-	92.7	-	-	92.7
Asset Impairments and Other Related Charges	85.6	-	-	-	-	-	85.6
Depreciation and Amortization	1,876.4	784.7	402.6	42.7	(16.0)	-	3,090.4
Taxes Other Than Income Taxes	512.5	668.0	290.1	6.6	0.2	14.9	1,492.3
TOTAL EXPENSES	9,835.9	4,615.3	834.3	1,762.7	87.3	(1,709.4)	15,426.1
OPERATING INCOME	1,613.6	1,098.0	894.2	(130.5)	80.7	0.2	3,556.2
Other Income	25.6	2.8	8.9	44.8	176.0	(194.7)	63.4
Non-Service Pension (Costs)/Benefits	126.3	56.2	6.2	26.2	6.2	-	221.1
AFUDC	46.3	45.5	83.1	-	-	-	174.9
Interest Expense	(764.5)	(363.6)	(202.6)	(76.0)	(594.7)	194.5	(1,806.9)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	1,047.3	838.9	789.8	(135.5)	(331.8)	-	2,208.7
Income Taxes	(45.2)	140.2	166.0	(122.9)	(83.5)	-	54.6
Equity Earnings	1.4	-	82.9	(16.5)	(9.3)	-	58.5
NET INCOME	1,093.9	698.7	706.7	(29.1)	(257.6)	-	2,212.6
Net Income - Noncontrolling Interests	3.5	-	3.8	(2.8)	-	-	4.5
EARNINGS ATTRIBUTABLE TO AEP COMMON SHAREHOLDERS	\$ 1,090.4	\$ 698.7	\$ 702.9	\$ (26.3)	\$ (257.6)	\$-	\$ 2,208.1

YTD Dec 2023

(in millions, except EPS

Operating Earnings (non-GAAP)	Vertical Int Utilities	Trans & Dist Utilities	AEP Transmission Holdco	Generation & Marketing	Corp & Other	Eliminations	Total AEP
REVENUE							
TOTAL REVENUE	\$ 11,441.0	\$ 5,713.0	\$ 1,780.6	\$ 1,945.6	\$ 168.0	\$ (1,783.5)	\$ 19,264.7
EXPENSES							
Purchased Electricity, Fuel and Other Consumables Used for Electric							
Generation	3,926.8	1,214.8	-	1,487.8	-	(274.6)	6,354.8
Maintenance and Other Operation	3,223.0	1,975.6	140.3	132.5	127.6	(1,524.0)	4,075.0
Loss on the Sale of the Competitive Contracted Renewable Portfolio	-	-	-	-	-	-	-
Asset Impairments and Other Related Charges	-	-	-	-	-	-	-
Depreciation and Amortization	1,876.4	784.7	402.6	42.7	(16.0)	-	3,090.4
Taxes Other Than Income Taxes	512.4	667.8	290.1	6.6	0.2	14.9	1,492.0
TOTAL EXPENSES	9,538.6	4,642.9	833.0	1,669.6	111.8	(1,783.7)	15,012.2
OPERATING INCOME	1,902.4	1,070.1	947.6	276.0	56.2	0.2	4,252.5
Other Income	25.6	2.8	8.9	44.8	176.0	(194.7)	63.4
Non-Service Pension (Costs)/Benefits	126.3	56.2	6.2	26.2	6.2	-	221.1
AFUDC	46.3	45.5	83.1	-	-	-	174.9
Interest Expense	(766.8)	(363.6)	(207.4)	(76.0)	(594.7)	194.5	(1,814.0)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	1,333.8	811.0	838.4	271.0	(356.3)	-	2,897.9
Income Taxes	48.3	134.2	177.4	(31.3)	(82.1)	-	246.5
Equity Earnings	1.4	-	83.0	2.5	(9.3)	-	77.6
NET INCOME	1,286.9	676.8	744.0	304.8	(283.5)		2,729.0
Net Income - Noncontrolling Interests	3.5	-	3.8	(2.8)	-	-	4.5
OPERATING EARNINGS	\$ 1,283.4	\$ 676.8	\$ 740.2	\$ 307.6	\$ (283.5)	\$-	\$ 2,724.5
OPERATING EARNINGS PER SHARE Based on Average Shares of: 518.9 million	2.47	1.30	1.43	0.59	(0.54)		5.25

YTD Dec 2023

(in millions)							
Differences between GAAP and Operating Earnings (non-GAAP)	Vertical Int Utilities	Trans & Dist Utilities	AEP Transmission Holdco	Generation & Marketing	Corp & Other	Eliminations	Total AEP
REVENUE							
TOTAL REVENUE	\$ 8.5	\$ 0.3	\$ (52.1)	\$ (313.4)	\$-	\$ 74.3	\$ (282.4)
EXPENSES							
Purchased Electricity, Fuel and Other Consumables Used for Electric							
Generation	223.5	-	-	-	-	-	223.5
Maintenance and Other Operation	(11.9)	(27.8)	1.3	0.4	(24.5)	74.3	11.8
Loss on the Sale of the Competitive Contracted Renewable Portfolio	-	-	-	92.7	-	-	92.7
Asset Impairments and Other Related Charges	85.6	-	-	-	-	-	85.6
Depreciation and Amortization	-	-	-	-	-	-	-
Taxes Other Than Income Taxes	0.1	0.2	-	-	-	-	0.3
TOTAL EXPENSES	297.3	(27.6)	1.3	93.1	(24.5)	74.3	413.9
OPERATING INCOME	(288.8)	27.9	(53.4)	(406.5)	24.5	<u> </u>	(696.3)
Other Income	-	-	-	-	-	-	-
Non-Service Pension (Costs)/Benefits	-	-	-	-	-	-	-
AFUDC	-	-	-	-	-	-	-
Interest Expense	2.3	-	4.8	-	-	-	7.1
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	(286.5)	27.9	(48.6)	(406.5)	24.5	-	(689.2)
Income Taxes	(93.5)	6.0	(11.4)	(91.6)	(1.4)	-	(191.9)
Equity Earnings	-	-	(0.1)	(19.0)	-	-	(19.1)
NET INCOME	(193.0)	21.9	(37.3)	(333.9)	25.9		(516.4)
Net Income - Noncontrolling Interests	-	-	-	-	-	-	-
Earnings Variance	\$ (193.0)	\$ 21.9	\$ (37.3)	\$ (333.9)	\$ 25.9	\$-	\$ (516.4)
Adjustments, after-tax							
Mark-to-Market Impact of Commodity Hedging Activities	19.3	-	-	(247.6)	-	-	(228.3)
Termination of the Sale of Kentucky Operations	-	-	-	-	33.7	-	33.7
Sale of Unregulated Renewables	-	-	-	(71.0)	(2.4)	-	(73.4)
Change in Texas Legislation	4.3	20.2	(0.1)	-	-	-	24.4
Impairment of Investment in New Mexico Renewable Development, LLC	-	-	-	(15.0)	-	-	(15.0)
Remeasurement of Excess ADIT Regulatory Liability	46.0	-	-	-	-	-	46.0
FERC NOLC Disallowance	3.0	9.0	(36.1)	-	0.4	-	(23.7)
ENEC Fuel Disallowance	(175.2)	-	-	-	(5.8)	-	(181.0)
Turk Impairment	(79.7)	-	-	-	-	-	(79.7)
Severance Charges	(10.7)	(7.3)	(1.1)	(0.3)	-	-	(19.4)
	(193.0)	21.9	(37.3)	(333.9)	25.9	-	(516.4)

YTD Dec 2022

Preliminary, unaudited results

GAAP Earnings	Vertical Int Utilities	Trans & Dist Utilities	AEP Transmission Holdco	Generation & Marketing	Corp & Other	Eliminations	Total AEP
REVENUE							
TOTAL REVENUE	\$ 11,477.5	\$ 5,512.0	\$ 1,677.0	\$ 2,466.9	\$ 109.9	\$ (1,603.8)	\$ 19,639.5
EXPENSES							
Purchased Electricity, Fuel and Other Consumables Used for Electric							
Generation	4,007.9	1,287.3	-	1,984.3	-	(181.6)	7,097.9
Maintenance and Other Operation	3,287.2	1,864.2	165.7	118.7	130.0	(1,438.3)	4,127.5
Loss on the Expected Sale of the Kentucky Operations	-	-	-	-	363.3	-	363.3
Write-off of remaning APCo Reg Asset, VA Closed Coal Plants	24.9	-	-	-	-	-	24.9
Establishment of 2017-2019 Virginia Triennial Review Reg Asset	(37.0)	-	-	-	-	-	(37.0)
Asset Impairments and Other Related Charges	-	-	-	-	23.9	-	23.9
Gain on Sale of Mineral Rights	-	-	-	(116.3)	-	-	(116.3)
Depreciation and Amortization	2,007.2	746.7	355.0	93.0	0.9	-	3,202.8
Taxes Other Than Income Taxes	504.9	659.9	277.6	11.1	0.2	16.1	1,469.8
TOTAL EXPENSES	9,795.1	4,558.1	798.3	2,090.8	518.3	(1,603.8)	16,156.8
OPERATING INCOME	1,682.4	953.9	878.7	376.1	(408.4)		3,482.7
Other Income	30.2	4.9	2.0	38.9	48.4	(112.8)	11.6
Non-Service Pension (Costs)/Benefits	109.8	47.6	5.0	20.6	5.5	-	188.5
AFUDC	29.5	33.6	70.6	-	-	-	133.7
Interest Expense	(650.9)	(328.0)	(169.3)	(51.8)	(308.9)	112.8	(1,396.1)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	1,201.0	712.0	787.0	383.8	(663.4)	-	2,420.4
Income Taxes	(93.8)	116.9	193.6	(83.1)	(128.2)	-	5.4
Equity Earnings	1.4	0.6	83.4	(192.4)	(2.4)	-	(109.4)
NET INCOME	1,296.2	595.7	676.8	274.5	(537.6)	-	2,305.6
Net Income - Noncontrolling Interests	4.2	-	3.3	(9.1)	-	-	(1.6)
EARNINGS ATTRIBUTABLE TO AEP COMMON SHAREHOLDERS	\$ 1,292.0	\$ 595.7	\$ 673.5	\$ 283.6	\$ (537.6)	\$-	\$ 2,307.2

YTD Dec 2022

(1	n	mil	lini	ns)
			noi	1137

(in minors)							
Operating Earnings (non-GAAP)	Vertical Int Utilities	Trans & Dist Utilities	AEP Transmission Holdco	Generation & Marketing	Corp & Other	Eliminations	Total AEP
REVENUE							
TOTAL REVENUE	\$ 11,466.8	\$ 5,512.0	\$ 1,677.0	\$ 2,380.2	\$ 109.9	\$ (1,603.8)	\$ 19,542.1
EXPENSES							
Purchased Electricity, Fuel and Other Consumables Used for Electric							
Generation	4,007.9	1,287.3	-	1,984.3	-	(181.6)	7,097.9
Maintenance and Other Operation	3,281.2	1,864.2	165.7	118.7	116.1	(1,438.3)	4,107.6
Loss on the Expected Sale of the Kentucky Operations	-	-	-	-	-	-	-
Write-off of remaning APCo Reg Asset, VA Closed Coal Plants	-	-	-	-	-	-	-
Establishment of 2017-2019 Virginia Triennial Review Reg Asset	(37.0)	-	-	-	-	-	(37.0)
Gain on Sale of Mineral Rights	-	-	-	-	-	-	-
Depreciation and Amortization	2,007.2	746.7	355.0	93.0	0.9	-	3,202.8
Taxes Other Than Income Taxes	504.9	659.9	277.6	11.1	0.2	16.1	1,469.8
TOTAL EXPENSES	9,764.2	4,558.1	798.3	2,207.1	141.1	(1,603.8)	15,865.0
OPERATING INCOME	1,702.6	953.9	878.7	173.1	(31.2)		3,677.1
Other Income	30.2	4.9	2.0	38.9	48.4	(112.8)	11.6
Non-Service Pension (Costs)/Benefits	109.8	47.6	5.0	20.6	5.5	-	188.5
AFUDC	29.5	33.6	70.6	-	-	-	133.7
Interest Expense	(650.9)	(328.0)	(169.3)	(51.8)	(308.9)	112.8	(1,396.1)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	1,221.2	712.0	787.0	180.8	(286.2)	-	2,614.8
Income Taxes	(89.5)	116.9	193.6	(77.7)	(62.0)	-	81.3
Equity Earnings	1.4	0.6	83.4	(10.9)	(4.4)	-	70.1
NET INCOME	1,312.1	595.7	676.8	247.6	(228.6)	-	2,603.6
Net Income - Noncontrolling Interests	4.2	-	3.3	(9.1)	-	-	(1.6)
OPERATING EARNINGS	\$ 1,307.9	\$ 595.7	\$ 673.5	\$ 256.7	\$ (228.6)	\$-	\$ 2,605.2
OPERATING EARNINGS PER SHARE Based on Average Shares of: 511.8 million	2.56	1.16	1.32	0.50	(0.45)		5.09

YTD Dec 2022

Differences between GAAP and Operating Earnings (non- GAAP) Verticable Utilities Tres 8 Det Marketing Tres 4 Det Marketing Cop & Other Elimitation Tetal AEP TOTAL EVENUE \$ 1007 \$	(in millions)							
TOTAL REVENUE \$ 10.7 \$				Transmission		Corp & Other	Eliminations	Total AEP
EXPENSES Purchased Electricity, Fuel and Other Consumables Used for Electric Generation 6.0 - 3.9 10.9 Maintenance and Other Operation 6.0 - 33.9 10.9 Loss on the Expended Sale of the Kentuky Operations - 363.3 363.3 Write-off of remaining APCO Reg Asset, VA Closed Coal Plants 24.9 - - - - 24.9 Stabilishment of Amoritzation -								
Purchased Electricity, Fuel and Other Consumables Used for Electric Generation 6.0 - 1.3.9 10.9 Maintenance and Other Opperation 6.0 - - 363.3 363.3 Loss on the Expected Sale of the Kentucky Operations - - 363.3 - 24.9 Establishment of 2017-2019 Virgina Triennal Review Reg Asset - - - - - - - - - 24.9 - - - 24.9 - - - - 24.9 - </th <th>TOTAL REVENUE</th> <th>\$ 10.7</th> <th>\$-</th> <th>\$-</th> <th>\$ 86.7</th> <th>\$-</th> <th>\$-</th> <th>\$ 97.4</th>	TOTAL REVENUE	\$ 10.7	\$-	\$-	\$ 86.7	\$-	\$-	\$ 97.4
Generation -	EXPENSES							
Maintenance and Other Operation 6.0 - - 13.9 - 19.9 Loss on the Expected Sale of the Kenucky Operations 24.9 - - 24.9 Establishment of 2017-2019 Virginia Triennial Review Reg Asset - - (116.3) - 24.9 Establishment of 2017-2019 Virginia Triennial Review Reg Asset - - - - 24.9 Establishment of 2017-2019 Virginia Triennial Review Reg Asset - - - - - 24.9 Deprectation and Amottization -<								
Less on the Expected Sale of the Kenucky Operations - - 363.3 363.3 Write-off of remaining APCs Reg Asset, VC Close Coal Plants 24.9 -		-	-	-	-	-	-	-
Write-off of remaining APCo Reg Asset, W2 Cosed Coal Plants 24.9 - <td< td=""><td>•</td><td>6.0</td><td>-</td><td>-</td><td>-</td><td></td><td>-</td><td></td></td<>	•	6.0	-	-	-		-	
Establishment of 2017-2019 Virginia Triennial Review Reg Asset - <td< td=""><td></td><td>-</td><td>-</td><td>-</td><td>-</td><td>363.3</td><td>-</td><td></td></td<>		-	-	-	-	363.3	-	
Gain on Sale of Mineral Rights - <		24.9	-	-	-	-	-	
Depredation and Amortzation - - - - - - - - - - - - - - - - - - - 2918 - - 2918 - <td></td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td></td>		-	-	-	-	-	-	
Taxes Other Than Income Taxes - <t< td=""><td></td><td>-</td><td>-</td><td>-</td><td>(116.3)</td><td>-</td><td>-</td><td>(116.3)</td></t<>		-	-	-	(116.3)	-	-	(116.3)
TOTAL EXPENSES 30.9 - - (116.3) 377.2 - 291.8 OPERATING INCOME (20.2) - - 203.0 (377.2) - (194.4) Interest Income - <td></td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td>		-	-	-	-	-	-	-
OPERATING INCOME (20.2) - - 203.0 (377.2) - (194.4) Interest Income - <		- 30.0			(116.3)	- 277.2	-	
Interest Income -					<u>`</u>			
Non-Service Pension (Costs)/Benefits -	OPERATING INCOME	(20.2)		-	203.0	(377.2)	-	(194.4)
AFUDC - <td></td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td>		-	-	-	-	-	-	-
Interest Expense -		-	-	-	-	-	-	-
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS (20.2) - - 203.0 (377.2) - (194.4) Income Taxes (4.3) - - (5.4) (66.2) - (75.9) Equity Earnings - - (181.5) 2.0 - (179.5) NET INCOME (15.9) - - - 26.9 (309.0) - (298.0) Net Income - Noncontrolling Interests -		-	-	-	-	-	-	-
Income Taxes (4.3) - - (5.4) (66.2) - (75.9) Equity Earnings - - (181.5) 2.0 - (179.5) NET INCOME (15.9) - - - 26.9 (309.0) - (298.0) Net Income - Noncontrolling Interests -	Interest Expense	-		-	-	-	-	
Equity Earnings - - (181.5) 2.0 - (179.5) NET INCOME (15.9) - - 26.9 (309.0) - (298.0) Net Income - Noncontrolling Interests - <	INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	(20.2)	-	-	203.0	(377.2)	-	(194.4)
Equity Earnings - - (181.5) 2.0 - (179.5) NET INCOME (15.9) - - 26.9 (309.0) - (298.0) Net Income - Noncontrolling Interests - <	Income Taxes	(4.3)	-	-	(5.4)	(66.2)	-	(75.9)
Net Income - Noncontrolling Interests <td>Equity Earnings</td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td>	Equity Earnings	-	-	-			-	
Earnings Variance\$(15.9)\$-\$-\$26.9\$(309.0)\$-\$(298.0)Adjustments, after-tax Mark-to-Market Impact of Commodity Hedging Activities8.568.577.0Accumulated Deferred Income Tax Adjustments68.577.0Accumulated Deferred Income Tax Adjustments2.0-2.0Planned Sale of Kentucky Operations0-2.0Mark-to-Market Impact of Certain Investments3.2-3.2Gain on Sale of Mineral Rights91.9-91.9Impairment of Investment in Flat Ridge 2(133.5)(2.9)-(136.4)Pending Sale of Competitive Renewables(4.5)-(4.5)Virginia Triennial Review(24.4)(24.4)	NET INCOME	(15.9)		-	26.9	(309.0)	-	(298.0)
Adjustments, after-taxMark-to-Market Impact of Commodity Hedging Activities8.568.577.0Accumulated Deferred Income Tax Adjustments2.0-2.0Planned Sale of Kentucky Operations2.0-2.0Mark-to-Market Impact of Certain Investments3.2-3.2Gain on Sale of Mineral Rights91.991.9Impairment of Investment in Flat Ridge 2(133.5)(2.9)-(136.4)Pending Sale of Competitive Renewables(4.5)-(4.5)Virginia Triennial Review(24.4)(24.4)	Net Income - Noncontrolling Interests	-	-	-	-	-	-	-
Mark-to-Market Impact of Commodity Hedging Activities8.5-68.5-77.0Accumulated Deferred Income Tax Adjustments2.02.0Planned Sale of Kentucky Operations(306.8)-(306.8)Mark-to-Market Impact of Certain Investments3.23.2Gain on Sale of Mineral Rights91.9-91.9Impairment of Investment in Flat Ridge 2(133.5)(2.9)-(136.4)Pending Sale of Competitive Renewables(4.5)-(4.5)Virginia Triennial Review(24.4)(24.4)	Earnings Variance	\$ (15.9)	\$-	\$-	\$ 26.9	\$ (309.0)	\$-	\$ (298.0)
Mark-to-Market Impact of Commodity Hedging Activities8.5-68.5-77.0Accumulated Deferred Income Tax Adjustments2.02.0Planned Sale of Kentucky Operations(306.8)-(306.8)Mark-to-Market Impact of Certain Investments3.23.2Gain on Sale of Mineral Rights91.9-91.9Impairment of Investment in Flat Ridge 2(133.5)(2.9)-(136.4)Pending Sale of Competitive Renewables(4.5)-(4.5)Virginia Triennial Review(24.4)(24.4)	Adjustments after-tay							
Accumulated Deferred Income Tax Adjustments2.0-2.0Planned Sale of Kentucky Operations(306.8)-(306.8)Mark-to-Market Impact of Certain Investments3.2-3.2Gain on Sale of Mineral Rights91.9-91.991.9Impairment of Investment in Flat Ridge 2(133.5)(2.9)-(136.4)Pending Sale of Competitive Renewables(4.5)-(4.5)Virginia Triennial Review(24.4)(24.4)		85	_		68 5	_	_	77 0
Planned Sale of Kentucky Operations(306.8)-(306.8)Mark-to-Market Impact of Certain Investments3.23.2Gain on Sale of Mineral Rights91.9-91.9Impairment of Investment in Flat Ridge 2(133.5)(2.9)-(136.4)Pending Sale of Competitive Renewables(4.5)-(4.5)Virginia Triennial Review(24.4)(24.4)		-	-	-	-	2.0	_	
Mark-to-Market Impact of Certain Investments3.2-3.2Gain on Sale of Mineral Rights91.9-91.9Impairment of Investment in Flat Ridge 2(133.5)(2.9)-(136.4)Pending Sale of Competitive Renewables(4.5)-(4.5)Virginia Triennial Review(24.4)(24.4)		-	-	-	-		-	
Gain on Sale of Mineral Rights91.9-91.9Impairment of Investment in Flat Ridge 2(133.5)(2.9)-(136.4)Pending Sale of Competitive Renewables(4.5)-(4.5)Virginia Triennial Review(24.4)(24.4)		-	-	-	-	· · ·	-	· ,
Impairment of Investment in Flat Ridge 2 - - - (133.5) (2.9) - (136.4) Pending Sale of Competitive Renewables - - - - (4.5) - (4.5) Virginia Triennial Review (24.4) - - - - (24.4)	•	-	-	-	91.9	-	-	
Pending Sale of Competitive Renewables(4.5)-(4.5)Virginia Triennial Review(24.4)(24.4)		-	-	-		(2.9)	-	
Virginia Triennial Review (24.4) - - - - (24.4)		-	-	-	-		-	· · /
		(24.4)	-	-	-	-	-	
(15.9) 26.9 (309.0) - (298.0)		-	-	-	-	-	-	-
		(15.9)	-	-	26.9	(309.0)	-	(298.0)

GAAP Earnings	Vertical Int Utilities	Trans & Dist Utilities			Corp & Other	Eliminations	Total AEP	
REVENUE							·	
TOTAL REVENUE	\$ 2,711.8	\$ 1,364.8	\$ 337.7	\$ 407.1	\$ 48.7	\$ (292.9)	\$ 4,577.2	
EXPENSES								
Purchased Electricity, Fuel and Other Consumables Used for Electric	_							
Generation	1,161.3	244.3	-	371.8	-	(86.9)	1,690.5	
Maintenance and Other Operation	730.4	475.1	31.7	2.5	43.2	(210.0)	1,072.9	
Loss on the Sale of the Competitive Contracted Renewable Portfolio	-	-	-	(19.3)	-	-	(19.3)	
Asset Impairments and Other Related Charges	85.6	-	-	-	-	-	85.6	
Depreciation and Amortization	465.1	208.5	104.7	8.0	(5.3)	-	781.0	
Taxes Other Than Income Taxes	121.7	148.9	68.1	0.5	0.1	3.8	343.1	
TOTAL EXPENSES	2,564.1	1,076.8	204.5	363.5	38.0	(293.1)	3,953.8	
OPERATING INCOME	147.7	288.0	133.2	43.6	10.7	0.2	623.4	
Other Income	5.4	0.9	1.9	12.6	35.8	(34.2)	22.4	
Non-Service Pension (Costs)/Benefits	31.4	14.1	1.6	6.5	1.6	-	55.2	
AFUDC	15.8	14.8	20.9	-	-	-	51.5	
Interest Expense	(199.4)	(93.6)	(48.9)	(6.8)	(146.2)	34.0	(460.9)	
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	0.9	224.2	108.7	55.9	(98.1)	-	291.6	
Income Taxes	(38.0)	33.9	7.3	4.4	(56.2)	-	(48.6)	
Equity Earnings	0.4	-	21.7	(18.4)	(6.1)	-	(2.4)	
NET INCOME	39.3	190.3	123.1	33.1	(48.0)	-	337.8	
Net Income - Noncontrolling Interests	0.5	-	1.0	0.1	-	-	1.6	
EARNINGS ATTRIBUTABLE TO AEP COMMON SHAREHOLDERS	\$ 38.8	\$ 190.3	\$ 122.1	\$ 33.0	\$ (48.0)	\$ -	\$ 336.2	

(in millions, except EPS)

(in minoris, except LFS)									-		-			
Operating Earnings (non-GAAP)	Vertical Int Utilities		Trans & Dist Utilities		AEP Transmission Holdco		Generation & Marketing		Corp & Other		Eliminations		Total AEP	
REVENUE							-							
TOTAL REVENUE	\$	2,705.4	\$	1,364.5	\$	389.8	\$	499.1	\$	48.7	\$	(367.2)	\$	4,640.3
EXPENSES														
Purchased Electricity, Fuel and Other Consumables Used for Electric														
Generation		937.8		244.3		-		371.8		-		(86.9)		1,467.0
Maintenance and Other Operation		736.9		477.3		30.4		2.1		42.7		(284.3)		1,005.1
Loss on the Expected Sale of the Competitive Contracted Renewable Portfolio		-		-		-		-		-		-		-
Asset Impairments and Other Related Charges		-		-		-		-		-		-		-
Depreciation and Amortization		465.1		208.5		104.7		8.0		(5.3)		-		781.0
Taxes Other Than Income Taxes		121.6		148.7		68.1		0.5		0.1		3.8		342.8
TOTAL EXPENSES		2,261.4		1,078.8		203.2		382.4		37.5		(367.4)		3,595.9
OPERATING INCOME		444.0		285.7		186.6		116.7		11.2		0.2		1,044.4
Other Income		5.4		0.9		1.9		12.6		35.8		(34.2)		22.4
Non-Service Pension (Costs)/Benefits		31.4		14.1		1.6		6.5		1.6		-		55.2
AFUDC		15.8		14.8		20.9		-		-		-		51.5
Interest Expense		(201.7)		(93.6)		(53.7)		(6.8)		(146.2)		34.0		(468.0)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS		294.9		221.9		157.3		129.0		(97.6)		-		705.5
Income Taxes		57.0		33.3		18.7		26.0		(61.4)		-		73.6
Equity Earnings		0.4		-		21.7		0.6		(6.1)		-		16.6
NET INCOME		238.3		188.6		160.3		103.6		(42.3)		-		648.5
Net Income - Noncontrolling Interests		0.5		-		1.0		0.1		-		-		1.6
OPERATING EARNINGS	\$	237.8	\$	188.6	\$	159.3	\$	103.5	\$	(42.3)	\$	-	\$	646.9
OPERATING EARNINGS PER SHARE Based on Average Shares of: 526 million		0.45		0.36		0.30		0.20		(0.08)				1.23

(in millions)		 	 	 						
Differences between GAAP and Operating Earnings (non- GAAP)	Vertical Int Utilities	s & Dist ilities	AEP Ismission Holdco	ration & keting	Corp 8	Other	Elim	inations	То	tal AEP
REVENUE		 	 							
TOTAL REVENUE	\$ 6.4	\$ 0.3	\$ (52.1)	\$ (92.0)	\$		\$	74.3	\$	(63.1)
EXPENSES										
Purchased Electricity, Fuel and Other Consumables Used for Electric										
Generation	223.5	-	-	-		-		-		223.5
Maintenance and Other Operation	(6.5)	(2.2)	1.3	0.4		0.5		74.3		67.8
Loss on the Expected Sale of the Competitive Contracted Renewable Portfolio	-	-	-	(19.3)		-		-		(19.3)
Asset Impairments and Other Related Charges	85.6	-	-	-		-		-		85.6
Depreciation and Amortization	-	-	-	-		-		-		-
Taxes Other Than Income Taxes	0.1	 0.2	 -	 -		-		-		0.3
TOTAL EXPENSES	302.7	 (2.0)	 1.3	 (18.9)		0.5		74.3		357.9
OPERATING INCOME	(296.3)	 2.3	 (53.4)	 (73.1)		(0.5)		-		(421.0)
Other Income	-	-	-	-		-		-		-
Non-Service Pension (Costs)/Benefits	-	-	-	-		-		-		-
AFUDC	-	-	-	-		-		-		-
Interest Expense	2.3	 -	 4.8	 -		-		-		7.1
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	(294.0)	2.3	(48.6)	(73.1)		(0.5)		-		(413.9)
Income Taxes	(95.0)	0.6	(11.4)	(21.6)		5.2		-		(122.2)
Equity Earnings	-	-	-	(19.0)		-		-		(122.2)
NET INCOME	(199.0)	 1.7	 (37.2)	 (70.5)		(5.7)		-		(310.7)
Net Income - Noncontrolling Interests	-	-	-	-		-		-		-
Earnings Variance	\$ (199.0)	\$ 1.7	\$ (37.2)	\$ (70.5)	\$	(5.7)	\$	-	\$	(310.7)
A discharge the start				 						
Adjustments, after-tax Mark-to-Market Impact of Commodity Hedging Activities	17.6			(72.7)						(55.1)
Sale of Unregulated Renewables	17.0	-	-	(72.7) 17.5		(0.3)		-		(55.1)
Impairment of Investment in New Mexico Renewable Development, LLC	-	-	-	(15.0)		(0.3)		-		(15.0)
Remeasurement of Excess ADIT Regulatory Liability	- 46.0	-	-	(15.0)		-		-		46.0
FERC NOLC Disallowance	3.0	- 9.0	- (36.1)	-		0.4		-		(23.7)
ENEC Fuel Disallowance	(175.2)	9.0	(30.1)	-		(5.8)		-		(23.7)
Turk Impairment	(175.2) (79.7)	-	-	-		(0.0)		-		(79.7)
Severance Charges	(10.7)	(7.3)	(1.1)	(0.3)		-		-		(19.4)
Covorance enarges	(10.7)	(7.3)	(1.1)	(0.0)		-		-		(13.4)
	(199.0)	 1.7	 (37.2)	 (70.5)		(5.7)		-		(310.7)

GAAP Earnings	Vertical Int Utilities	Trans & Dist Utilities	AEP Transmission Holdco	Generation & Marketing	Corp & Other	Eliminations	Total AEP
REVENUE							
TOTAL REVENUE	\$ 2,915.3	\$ 1,433.4	\$ 455.9	\$ 452.6	\$ 37.2	\$ (413.3)	\$ 4,881.1
EXPENSES							
Purchased Electricity, Fuel and Other Consumables Used for Electric	_						
Generation	1,112.1	402.5	-	450.3	-	(44.0)	1,920.9
Maintenance and Other Operation	904.1	491.0	51.3	47.5	18.1	(373.1)	1,138.9
Loss on the Expected Sale of the Kentucky Operations	-	-	-	-	100.0	-	100.0
Asset Impairments and Other Related Charges	-	-	-	-	23.9	-	23.9
Depreciation and Amortization	482.2	187.2	92.3	24.2	0.1	-	786.0
Taxes Other Than Income Taxes	121.0	155.0	69.7	1.8	-	3.8	351.3
TOTAL EXPENSES	2,619.4	1,235.7	213.3	523.8	142.1	(413.3)	4,321.0
OPERATING INCOME	295.9	197.7	242.6	(71.2)	(104.9)		560.1
Other Income	5.3	1.2	0.9	17.5	42.9	(50.6)	17.2
Non-Service Pension (Costs)/Benefits	27.4	11.9	1.2	5.2	1.3	-	47.0
AFUDC	9.1	10.0	19.4	-	-	-	38.5
Interest Expense	(173.8)	(85.8)	(45.1)	(21.1)	(119.2)	50.6	(394.4)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	163.9	135.0	219.0	(69.6)	(179.9)	-	268.4
Income Taxes	(52.5)	22.2	51.7	(57.8)	(48.9)	-	(85.3)
Equity Earnings	0.4	(0.2)	21.7	8.2	(0.4)	-	29.7
NET INCOME	216.8	112.6	189.0	(3.6)	(131.4)	-	383.4
Net Income - Noncontrolling Interests	1.1	-	0.9	(2.9)	-	-	(0.9)
EARNINGS ATTRIBUTABLE TO AEP COMMON SHAREHOLDERS	\$ 215.7	\$ 112.6	\$ 188.1	\$ (0.7)	\$ (131.4)	\$ -	\$ 384.3

Operating Earnings (non-GAAP)	Vertical Int Utilities	Trans & Dist Utilities	AEP Transmission Holdco	Generation & Marketing	Corp & Other	Eliminations	Total AEP
REVENUE							
TOTAL REVENUE	\$ 2,906.5	\$ 1,433.4	\$ 455.9	\$ 575.1	\$ 37.2	\$ (413.3)	\$ 4,994.8
EXPENSES							
Purchased Electricity, Fuel and Other Consumables Used for Electric							
Generation	1,112.1	402.5	-	450.3	-	(44.0)	1,920.9
Maintenance and Other Operation	904.1	491.0	51.3	47.5	14.9	(373.1)	1,135.7
Loss on the Expected Sale of the Kentucky Operations	-	-	-	-	-	-	-
Asset Impairments and Other Related Charges	-	-	-	-	23.9	-	23.9
Depreciation and Amortization	482.2	187.2	92.3	24.2	0.1	-	786.0
Taxes Other Than Income Taxes	121.0	155.0	69.7	1.8	-	3.8	351.3
TOTAL EXPENSES	2,619.4	1,235.7	213.3	523.8	38.9	(413.3)	4,217.8
OPERATING INCOME	287.1	197.7	242.6	51.3	(1.7)		777.0
Other Income	5.3	1.2	0.9	17.5	38.7	(50.6)	13.0
Non-Service Pension (Costs)/Benefits	27.4	11.9	1.2	5.2	1.3	-	47.0
AFUDC	9.1	10.0	19.4	-	-	-	38.5
Interest Expense	(173.8)	(85.8)	(45.1)	(21.1)	(119.2)	50.6	(394.4)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	155.1	135.0	219.0	52.9	(80.9)	-	481.1
Income Taxes	(54.3)	22.2	51.7	(23.6)	(30.9)	-	(34.9)
Equity Earnings	0.4	(0.2)	21.7	1.7	(0.4)	-	23.2
NET INCOME	209.8	112.6	189.0	78.2	(50.4)		539.2
Net Income - Noncontrolling Interests	1.1	-	0.9	(2.9)	-	-	(0.9)
OPERATING EARNINGS	\$ 208.7	\$ 112.6	\$ 188.1	\$ 81.1	\$ (50.4)	\$-	\$ 540.1
OPERATING EARNINGS PER SHARE Based on Average Shares of: 513.9 million	0.41	0.22	0.36	0.16	(0.10)		1.05

(in millions)							
Differences between GAAP and Operating Earnings (non-GAAP)	Vertical Int Utilities	Trans & Dist Utilities	AEP Transmission Holdco	Generation & Marketing	Corp & Other	Eliminations	Total AEP
REVENUE							
TOTAL REVENUE	\$ 8.8	\$-	\$ -	\$ (122.5)	\$ -	\$ -	\$ (113.7)
EXPENSES							
Purchased Electricity, Fuel and Other Consumables Used for Electric							
Generation	-	-	-	-	-	-	-
Maintenance and Other Operation Loss on the Expected Sale of the Kentucky Operations	-	-	-	-	3.2 100.0	-	3.2 100.0
Asset Impairments and Other Related Charges	-	-	-	-	100.0	-	- 100.0
Depreciation and Amortization	-	-	-	-	-	-	-
Taxes Other Than Income Taxes	-	-	-	-	-	-	-
TOTAL EXPENSES	-	-	-	-	103.2	-	103.2
OPERATING INCOME	8.8			(122.5)	(103.2)		(216.9)
Other Income	-	-	-	-	4.2	-	4.2
Non-Service Pension (Costs)/Benefits	-	-	-	-	-	-	-
AFUDC	-	-	-	-	-	-	-
Interest Expense	-	-	-		-	-	-
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	8.8	-	-	(122.5)	(99.0)	-	(212.7)
Income Taxes	1.8	-	-	(34.2)	(18.0)	-	(50.4)
Equity Earnings	-	-	-	6.5	-	-	6.5
NET INCOME	7.0	-		(81.8)	(81.0)		(155.8)
Net Income - Noncontrolling Interests	-	-	-	-	-	-	-
Earnings Variance	\$ 7.0	\$	\$ -	\$ (81.8)	\$ (81.0)	\$ -	\$ (155.8)
Adjustments, after-tax							
Mark-to-Market Impact of Commodity Hedging Activities	7.0	-	-	(96.8)	-	-	(89.8)
Accumulated Deferred Income Tax Adjustments	-	-	-	-	-	-	-
Pending Sale of Kentucky Operations	-	-	-	-	(80.4)	-	(80.4)
Mark-to-Market Impact of Certain Investments	-	-	-	-	3.2	-	3.2
Impairment of Investment in Flat Ridge 2	-	-	-	15.0	(2.9)	-	12.1
Pending Sale of Competitive Renewables	-	-	-	-	(0.9)	-	(0.9)
Virginia Triennial Review	-	-	-	-	-	-	-
		-		-	-	-	-
	7.0	-	-	(81.8)	(81.0)	-	(155.8)

YTD Dec 2023 Preliminary, unaudited results

(in millions)										
Operating Earnings (non-GAAP)	Appalachian Power Company	Wheeling Power Company	AEP Generating	I&M Power Company	Kentucky Power	Kingsport Power	Public Service Co - Oklahoma	Southwestern Electric Power Co.	Eliminations	Vertical Int Utilities
REVENUE										
TOTAL REVENUE	\$ 3,720.8	\$ 392.4	\$ 195.4	\$ 2,512.3	\$ 616.6	\$ 241.2	\$ 1,978.3	\$ 2,188.3	\$ (404.3)	\$ 11,441.0
EXPENSES										
Purchased Electricity, Fuel and Other Consumables Used for Electric										
Generation	1,305.6	135.7	65.2	592.5	228.3	187.7	955.3	807.1	(350.6)	3,926.8
Maintenance and Other Operation	1,021.4	127.4	42.0	900.7	171.9	16.2	471.0	525.5	(53.1)	3,223.0
Depreciation and Amortization	572.0	42.6	59.7	470.0	123.6	10.2	255.5	342.8	-	1,876.4
Taxes Other Than Income Taxes	163.0	21.0	5.1	84.1	27.5	12.4	64.2	135.1		512.4
TOTAL EXPENSES	3,062.0	326.7	172.0	2,047.3	551.3	226.5	1,746.0	1,810.5	(403.7)	9,538.6
OPERATING INCOME	658.8	65.7	23.4	465.0	65.3	14.7	232.3	377.8	(0.6)	1,902.4
Other Income	2.8	-	0.1	1.6	0.2	0.2	1.8	18.9	-	25.6
Non-Service Pension (Costs)/Benefits	32.5	3.0	2.9	31.0	7.6	0.7	14.3	13.6	20.7	126.3
AFUDC	11.9	0.3	-	10.9	1.0	1.0	8.4	11.5	1.3	46.3
Interest Expense	(269.9)	(31.8)	(8.6)	(137.2)	(66.9)	(3.7)	(103.9)	(148.2)	3.4	(766.8)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	436.1	37.2	17.8	371.3	7.2	12.9	152.9	273.6	24.8	1,333.8
Income Taxes	87.2	4.2	7.0	53.9	(27.5)	3.1	(54.2)	(27.6)	2.2	48.3
Equity Earnings	-	-	-	-	-	-	-	1.4	-	1.4
NET INCOME	348.9	33.0	10.8	317.4	34.7	9.8	207.1	302.6	22.6	1,286.9
Net Income - Noncontrolling Interests	-	-	-	-	-	-	-	3.5	-	3.5
OPERATING EARNINGS (non-GAAP)	\$ 348.9	\$ 33.0	\$ 10.8	\$ 317.4	\$ 34.7	\$ 9.8	\$ 207.1	\$ 299.1	\$ 22.6	\$ 1,283.4
Adjustments, after-tax										
Mark-to-Market Impact of Commodity Hedging Activities	-	-	-	19.3	-	-	-	-	-	19.3
Change in Texas Legislation	-	-	-	-	-	-	-	4.3	-	4.3
Remeasurement of Excess ADIT Regulatory Liability	46.0	-	-	-	-	-	-	-	-	46.0
FERC NOLC Disallowance	3.9	0.8	-	2.0	(0.3)	-	3.3	(1.5)	(5.2)	3.0
ENEC Fuel Disallowance	(100.6)	(74.6)	-	-	-	-	-	-	-	(175.2)
Turk Impairment	-	-	-	-	-	-	-	(79.7)	-	(79.7)
Severance Charges	(3.8)	(0.3)	-	(2.8)	(0.4)	-	(1.5)	(1.9)	-	(10.7)
	-	-	-	-	-	-	-	-	-	-
GAAP / Reported Earnings	294.4	(41.1)	10.8	335.9	34.0	9.8	208.9	220.3	17.4	1,090.4

YTD Dec 2023

Preliminary, u	unaudited results
----------------	-------------------

(in millions)				
Operating Earnings (non-GAAP)	Ohio Power	AEP Texas	Eliminations	Trans & Dist Utilities
REVENUE				
TOTAL REVENUE	\$ 3,811.1	\$ 1,901.9	\$-	\$ 5,713.0
EXPENSES				
Purchased Electricity, Fuel and Other Consumables Used for Electric				
Generation	1,214.8	-	-	1,214.8
Maintenance and Other Operation	1,308.8	655.8	11.0	1,975.6
Depreciation and Amortization	316.2	468.5	-	784.7
Taxes Other Than Income Taxes	507.0	160.8	-	667.8
TOTAL EXPENSES	3,346.8	1,285.1	11.0	4,642.9
OPERATING INCOME	464.3	616.8	(11.0)	1,070.1
Other Income	0.5	2.3	-	2.8
Non-Service Pension (Costs)/Benefits	26.0	19.2	11.0	56.2
AFUDC	17.1	28.4	-	45.5
Interest Expense	(130.9)	(232.7)		(363.6)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	377.0	434.0	-	811.0
Income Taxes	53.0	81.2	-	134.2
Equity Earnings	-	-	-	-
NET INCOME	324.0	352.8		676.8
Net Income - Noncontrolling Interests	-	-	-	-
OPERATING EARNINGS (non-GAAP)	\$ 324.0	\$ 352.8	\$ -	\$ 676.8
Adjustments, after-tax				
Change in Texas Legislation	-	20.2	-	20.2
FERC NOLC Disallowance	9.0	-	-	9.0
Severance Charges	(4.8)	(2.5)	-	(7.3)
	-	-	-	-
GAAP / Reported Earnings	328.2	370.5	-	698.7

YTD Dec 2022 Preliminary, unaudited results

(in millions)										
Operating Earnings (non-GAAP)	Appalachian Power Company	Wheeling Power Company	AEP Generating	I&M Power Company	Kentucky Power	Kingsport Power	Public Service Co - Oklahoma	Southwestern Electric Power Co.	Eliminations	Vertical Int Utilities
REVENUE										
TOTAL REVENUE	\$ 3,519.9	\$ 386.1	\$ 348.1	\$ 2,658.9	\$ 773.2	\$ 189.9	\$ 1,874.7	\$ 2,284.4	\$ (568.4)	\$ 11,466.8
EXPENSES										
Purchased Electricity, Fuel and Other Consumables Used for Electric										
Generation	1,173.9	132.6	135.0	777.3	370.4	145.1	891.5	889.5	(507.4)	4,007.9
Maintenance and Other Operation	1,015.8	133.5	29.2	848.2	198.9	18.5	514.7	573.3	(50.9)	3,281.2
Asset Impairments and Other Related Charges	(37.0)	-	-	-	-	-	-	-	-	(37.0)
Depreciation and Amortization	575.9	44.8	172.0	527.2	123.2	9.2	230.1	324.8	-	2,007.2
Taxes Other Than Income Taxes	158.2	21.1	6.4	97.1	26.9	10.8	57.6	126.8	-	504.9
TOTAL EXPENSES	2,886.8	332.0	342.6	2,249.8	719.4	183.6	1,693.9	1,914.4	(558.3)	9,764.2
OPERATING INCOME	633.1	54.1	5.5	409.1	53.8	6.3	180.8	370.0	(10.1)	1,702.6
Other Income	3.5	0.1	1.8	(0.4)	0.1	-	7.4	17.7	-	30.2
Non-Service Pension (Costs)/Benefits	29.0	2.2	4.7	24.9	6.5	0.6	12.6	12.5	16.8	109.8
AFUDC	11.7	-	0.2	9.8	1.2	0.2	1.5	4.9	-	29.5
Interest Expense	(234.0)	(15.8)	(6.5)	(125.2)	(45.1)	(3.0)	(83.9)	(137.4)		(650.9)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	443.3	40.6	5.7	318.2	16.5	4.1	118.4	267.7	6.7	1,221.2
Income Taxes	24.7	(0.2)	(6.7)	2.0	(31.0)	(3.4)	(49.2)	(25.2)	(0.5)	(89.5)
Equity Earnings	-	-	-	-	-	-	-	1.4	-	1.4
INCOME BEFORE DISCONTINUED OPERATIONS AND										
CUMULATIVE EFFECT	418.6	40.8	12.4	316.2	47.5	7.5	167.6	294.3	7.2	1,312.1
DISCONTINUED OPERATIONS (Net of Tax)	-	-	-	-	-	-	-	-	-	-
EXTRAORDINARY LOSS (Net of Tax)	-	-	-	-	-	-	-	-	-	-
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (Net of Tax)	-	-	-	-	-	-	-	-	-	-
NET INCOME	418.6	40.8	12.4	316.2	47.5	7.5	167.6	294.3	7.2	1,312.1
Net Income - Noncontrolling Interests	-	-	-	-	-	-	-	4.2	-	4.2
Preferred Stock Dividend Requirements of Subsidiaries	-	-	-	-	-	-	-	-	-	-
OPERATING EARNINGS (non-GAAP)	\$ 418.6	\$ 40.8	\$ 12.4	\$ 316.2	\$ 47.5	\$ 7.5	\$ 167.6	\$ 290.1	\$ 7.2	\$ 1,307.9
Adjustments offer toy										
Adjustments, after-tax Mark-to-Market Impact of Commodity Hedging Activities				8.5						8.5
Virginia Triennial Review	- (24.4)	-	-	8.5	-	-	-	-	-	8.5 (24.4)
Virginia menilial Review	(24.4)		-		-					(24.4)
								-		
GAAP / Reported Earnings	394.2	40.8	12.4	324.7	47.5	7.5	167.6	290.1	7.2	1,292.0

YTD Dec 2022

Preliminary,	unaudited	results
--------------	-----------	---------

Operating Earnings (non-GAAP)	Ohio Power	AEP Texas	Eliminations	Trans & Dist Utilities
REVENUE				\$ 5,512.0 1,287.3 1,864.2 746.7 659.9 4,558.1
TOTAL REVENUE	\$ 3,665.1	\$ 1,846.8	\$ 0.1	\$ 5,512.0
EXPENSES				
Purchased Electricity, Fuel and Other Consumables Used for Electric				
Generation	1,287.3	-	-	,
Maintenance and Other Operation	1,167.6	687.8	8.8	1
Depreciation and Amortization	294.3	452.4	-	
Faxes Other Than Income Taxes	502.4	157.5	-	
TOTAL EXPENSES	3,251.6	1,297.7	8.8	4,558.1
OPERATING INCOME	413.5	549.1	(8.7)	953.9
Other Income	1.3	3.6	-	4.9
Non-Service Pension (Costs)/Benefits	22.1	16.7	8.8	47.6
AFUDC	13.9	19.7	-	33.6
nterest Expense	(119.4)	(208.6)		(328.0
NCOME BEFORE INCOME TAXES & EQUITY EARNINGS	331.4	380.5	0.1	712.0
ncome Taxes	44.2	72.6	0.1	116.9
Equity Earnings	0.6	-	-	0.6
NCOME BEFORE DISCONTINUED OPERATIONS AND			·	
CUMULATIVE EFFECT	287.8	307.9	-	595.7
DISCONTINUED OPERATIONS (Net of Tax)	-	-	-	-
EXTRAORDINARY LOSS (Net of Tax)	-	-	-	-
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (Net of Tax)	-	-	-	-
NET INCOME	287.8	307.9		595.7
Net Income - Noncontrolling Interests	-	-	-	-
Preferred Stock Dividend Requirements of Subsidiaries	-	-	-	-
OPERATING EARNINGS (non-GAAP)	\$ 287.8	\$ 307.9	\$ -	\$ 595.7
Adjustments, after-tax				
	-	-	-	-
GAAP / Reported Earnings	287.8	307.9	-	595.7

(in millions)										
Operating Earnings (non-GAAP)	Appalachian Power Company	Wheeling Power Company	AEP Generating	I&M Power Company	Kentucky Power	Kingsport Power	Public Service Co - Oklahoma	Southwestern Electric Power Co.	Eliminations	Vertical Int Utilities
REVENUE										
TOTAL REVENUE	\$ 944.8	\$ 100.4	\$ 45.3	\$ 575.9	\$ 149.7	\$ 55.5	\$ 442.4	\$ 479.8	\$ (88.4)	\$ 2,705.4
EXPENSES										
Purchased Electricity, Fuel and Other Consumables Used for Electric										
Generation	344.8	42.9	12.0	130.9	48.9	42.6	214.0	192.5	(90.8)	937.8
Maintenance and Other Operation	229.1	27.3	9.3	219.1	37.6	4.0	104.9	117.5	(11.9)	736.9
Depreciation and Amortization	147.2	10.2	14.1	117.1	30.1	2.7	67.7	76.0	-	465.1
Taxes Other Than Income Taxes	36.5	6.0	1.4	21.7	7.3	3.2	14.7	30.8		121.6
TOTAL EXPENSES	757.6	86.4	36.8	488.8	123.9	52.5	401.3	416.8	(102.7)	2,261.4
OPERATING INCOME	187.2	14.0	8.5	87.1	25.8	3.0	41.1	63.0	14.3	444.0
Other Income	0.5	-	-	0.2	0.1	0.1	0.4	4.1	-	5.4
Non-Service Pension (Costs)/Benefits	8.1	0.8	0.7	7.6	1.9	0.1	3.6	3.4	5.2	31.4
AFUDC	3.2	(0.8)	-	4.3	0.4	0.1	3.1	4.2	1.3	15.8
Interest Expense	(69.3)	(11.6)	(2.2)	(35.2)	(18.4)	(1.0)	(26.3)	(41.1)	3.4	(201.7)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS	129.7	2.4	7.0	64.0	9.8	2.3	21.9	33.6	24.2	294.9
Income Taxes	28.1	(1.5)	4.5	15.5	(4.3)	0.9	2.9	9.2	1.7	57.0
Equity Earnings	-	-	-	-	-	-	-	0.4	-	0.4
NET INCOME	101.6	3.9	2.5	48.5	14.1	1.4	19.0	24.8	22.5	238.3
Net Income - Noncontrolling Interests	-	-	-	-	-	-	-	0.5	-	0.5
OPERATING EARNINGS (non-GAAP)	\$ 101.6	\$ 3.9	\$ 2.5	\$ 48.5	\$ 14.1	\$ 1.4	\$ 19.0	\$ 24.3	\$ 22.5	\$ 237.8
Adjustments, after-tax										
Mark-to-Market Impact of Commodity Hedging Activities	-	-	-	17.6	-	-	-	-	-	17.6
Remeasurement of Excess ADIT Regulatory Liability	46.0	-	-	-	-	-	-	-	-	46.0
FERC NOLC Disallowance	3.9	0.8	-	2.0	(0.3)	-	3.3	(1.5)	(5.2)	3.0
ENEC Fuel Disallowance	(100.6)	(74.6)	-	-	-	-	-	-	-	(175.2)
Turk Impairment	-	-	-	-	-	-	-	(79.7)	-	(79.7)
Severance Charges	(3.8)	(0.3)	-	(2.8)	(0.4)	-	(1.5)	(1.9)	-	(10.7)
	-	-	-	-	-	-	-	-	-	-
GAAP / Reported Earnings	47.1	(70.2)	2.5	65.3	13.4	1.4	20.8	(58.8)	17.3	38.8

(in millions)			_				_	
Operating Earnings (non-GAAP)	Oh	io Power	AE	EP Texas	Elim	inations		ans & Dist Jtilities
REVENUE								
TOTAL REVENUE	\$	907.9	\$	456.6	\$	-	\$	1,364.5
EXPENSES								
Purchased Electricity, Fuel and Other Consumables Used for Electric								
Generation		244.3		-		-		244.3
Maintenance and Other Operation		315.1		159.4		2.8		477.3
Depreciation and Amortization Taxes Other Than Income Taxes		91.5		117.0		-		208.5 148.7
Taxes Other Than Income Taxes		124.9 775.8		23.8		2.8		1,078.8
OPERATING INCOME		132.1		156.4		(2.8)		285.7
						(2.0)		
Other Income		0.1		0.8				0.9
Non-Service Pension (Costs)/Benefits		6.5		4.8		2.8		14.1
AFUDC Interest Expense		5.8 (34.0)		9.0 (59.6)		-		14.8 (93.6)
		. /		. ,		-		()
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS		110.5		111.4		-		221.9
Income Taxes		12.7		20.6		-		33.3
Equity Earnings		-		-		-		-
NET INCOME		97.8		90.8		-		188.6
Net Income - Noncontrolling Interests		-		-		-		-
OPERATING EARNINGS (non-GAAP)	\$	97.8	\$	90.8	\$		\$	188.6
Adjustments, after-tax								
		4.2		(2.5)		-		1.7
GAAP / Reported Earnings		102.0		88.3				190.3
GAAP / Reported Earnings		102.0		88.3		-		190

(in millions)			 			 									
Operating Earnings (non-GAAP)		alachian Company	ig Power pany	AEP Gene	erating	l Power mpany	Kentu	cky Power	gsport ower	ic Service Oklahoma	Electr	hwestern ric Power Co.	Elin	ninations	rtical Int tilities
REVENUE															
TOTAL REVENUE	\$	950.1	\$ 95.8	\$	74.7	\$ 689.2	\$	209.1	\$ 56.8	\$ 436.0	\$	535.5	\$	(140.7)	\$ 2,906.5
EXPENSES															
Purchased Electricity, Fuel and Other Consumables Used for Electric															
Generation		339.7	36.1		35.7	225.5		113.1	45.3	217.3		220.4		(121.0)	1,112.1
Maintenance and Other Operation		293.1	38.4		8.9	229.4		61.7	4.9	125.7		156.7		(14.7)	904.1
Loss on the Expected Sale of the Kentucky Operations		-	-		-	-		-	-	-		-		-	-
Loss on the Expected Sale of the Competitive Contracted Renewable Portfo	olic	-	-		-	-		-	-	-		-		-	-
Write-off of remaning APCo Reg Asset, VA Closed Coal Plants		-	-		-	-		-	-	-		-		-	-
Establishment of 2017-2019 Virginia Triennial Review Reg Asset		-	-		-	-		-	-	-		-		-	-
Asset Impairments and Other Related Charges		-	-		-	-		-	-	-		-		-	-
Gain on Sale of Mineral Rights		-	-		-	-		-	-	-		-		-	-
Loss(Gain) of Sale of Property		-	-		-	-		-	-	-		-		-	-
Depreciation and Amortization		144.8	11.2		35.4	127.0		31.1	2.3	57.4		73.0		-	482.2
Taxes Other Than Income Taxes		37.2	 5.9		1.5	 20.9		6.7	 2.9	 14.0		31.9		-	 121.0
TOTAL EXPENSES		814.8	 91.6		81.5	 602.8		212.6	 55.4	 414.4		482.0		(135.7)	 2,619.4
OPERATING INCOME		135.3	 4.2		(6.8)	 86.4		(3.5)	 1.4	 21.6		53.5		(5.0)	 287.1
Other Income		0.5			0.8	0.1		-	-	0.1		3.8		-	5.3
Non-Service Pension (Costs)/Benefits		7.2	0.5		1.2	6.1		1.6	0.1	3.2		3.1		4.4	27.4
AFUDC		4.8	-		-	1.8		0.6	0.1	0.3		1.5		-	9.1
Interest Expense		(63.0)	 (5.0)		(2.1)	 (32.8)		(13.4)	 (0.8)	 (21.3)		(35.5)		0.1	 (173.8)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS		84.8	(0.3)		(6.9)	61.6		(14.7)	0.8	3.9		26.4		(0.5)	155.1
Income Taxes		(6.3)	(7.1)		(10.6)	(5.3)		(11.5)	(0.7)	(8.0)		(4.2)		(0.6)	(54.3)
Equity Earnings		-	-		-	-		-	-	-		0.4		-	0.4
INCOME BEFORE DISCONTINUED OPERATIONS AND			 						 	 					 <u> </u>
CUMULATIVE EFFECT		91.1	6.8		3.7	66.9		(3.2)	1.5	11.9		31.0		0.1	209.8
DISCONTINUED OPERATIONS (Net of Tax)		-	-		-	-		-	-	-		-		-	-
EXTRAORDINARY LOSS (Net of Tax)		-	-		-	-		-	-	-		-		-	-
CUMULATIVE EFFECT OF ACCOUNTING CHANGES (Net of Tax)		-	-		-	-		-	-	-		-		-	-
NET INCOME		91.1	 6.8		3.7	 66.9		(3.2)	 1.5	 11.9		31.0		0.1	 209.8
Net Income - Noncontrolling Interests		-	-		-	-		-	-	-		1.1		-	1.1
Preferred Stock Dividend Requirements of Subsidiaries		-	-		-	-		-	-	-		-		-	-
OPERATING EARNINGS (non-GAAP)	\$	91.1	\$ 6.8	\$	3.7	\$ 66.9	\$	(3.2)	\$ 1.5	\$ 11.9	\$	29.9	\$	0.1	\$ 208.7
Adjustments, after-tax Mark-to-Market Impact of Commodity Hedging Activities		-	-			7.0		-	-	-		-		-	7.0
		-	-		-	-		-	-	-		-		-	-
		-	-		-	-		-	-	-		-		-	-
GAAP / Reported Earnings		91.1	 6.8		3.7	 73.9		(3.2)	 1.5	 11.9		29.9		0.1	 215.7

(in millions)								
Operating Earnings (non-GAAP)		o Power	AEP Texas		Eliminations		Trans & Dist Utilities	
REVENUE								
TOTAL REVENUE	\$	990.9	\$	442.4	\$	0.1	\$	1,433.4
EXPENSES								
Purchased Electricity, Fuel and Other Consumables Used for Electric								
Generation		402.5		-		-		402.5
Maintenance and Other Operation		302.6		186.2		2.2		491.0
Depreciation and Amortization		77.4		109.8		-		187.2
Taxes Other Than Income Taxes		123.4		31.6		-		155.0
TOTAL EXPENSES		905.9		327.6		2.2		1,235.7
OPERATING INCOME		85.0		114.8		(2.1)		197.7
Other Income		0.2		1.0		-		1.2
Non-Service Pension (Costs)/Benefits		5.5		4.2		2.2		11.9
AFUDC		3.6		6.4		-		10.0
Interest Expense		(30.6)		(55.3)		0.1		(85.8)
INCOME BEFORE INCOME TAXES & EQUITY EARNINGS		63.7		71.1		0.2		135.0
Income Taxes		5.6		16.4		0.2		22.2
Equity Earnings		(0.2)		-		-		(0.2)
NET INCOME		57.9		54.7		-		112.6
Net Income - Noncontrolling Interests		-		-		-		-
OPERATING EARNINGS (non-GAAP)	\$	57.9	\$	54.7	\$	-	\$	112.6

Adjustments, after-tax

	-	-	-	-
GAAP / Reported Earnings	57.9	54.7		112.6